

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400829100

Date Received:

05/05/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Toya Colvin
Phone: (281) 366-7148
Fax:
Email: Toya.Colvin@bp.com

5. API Number 05-007-06203-00
6. County: ARCHULETA
7. Well Name: KERRIGAN 32-6-2
Well Number: 2
8. Location: QtrQtr: SWNW Section: 2 Township: 32N Range: 6W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/11/2015 End Date: 04/11/2015 Date of First Production this formation: 06/17/2005
Perforations Top: 2994 Bottom: 3051 No. Holes: 168 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Disclosure has been uploaded to Frac Focus.

2 Stage Frac completed on 4/11/2015.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1910

Max pressure during treatment (psi): 3284

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 48

Number of staged intervals: 2

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 1862

Disposition method for flowback:

Total proppant used (lbs): 131219

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Toya Colvin

Title: Regulatory Analyst Date: 5/5/2015 Email: Toya.Colvin@bp.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 400829100 | FORM 5A SUBMITTED |
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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| Permit | Added date of first production from Form 10 information. | 5/6/2015 8:06:30 AM |
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Total: 1 comment(s)