



# **Piceance Energy, LLC**

**Mesa County, CO**

**Piceance 28-05**

**Piceance 28-07W**

**Slot B-4**

**Plan: Design #1**

## **Standard Planning Report**

**29 April, 2015**

# **Archer**



Project: Mesa County, CO  
Site: Piceance 28-05  
Well: Piceance 28-07W  
Wellbore: Slot B-4  
Design: Design #1  
Latitude: 39° 15' 3.910 N  
Longitude: 107° 46' 46.490 W  
Ground Level: 7556.0  
Well @ 7578.0usft

# Archer

### PROJECT DETAILS: Mesa County, CO

Geodetic System: US State Plane 1983  
Datum: North American Datum 1983  
Ellipsoid: GRS 1980  
Zone: Colorado Central Zone  
System Datum: Mean Sea Level

### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Piceance 28-07W, True North  
Vertical (TVD) Reference: Well @ 7578.0usft  
Section (VS) Reference: Slot - (0.0N, 0.0E)  
Measured Depth Reference: Well @ 7578.0usft  
Calculation Method: Minimum Curvature

### WELL DETAILS: Piceance 28-07W

+N/-S	+E/-W	Northing	Ground Level:	Latitude	Longitude	Slot
0.0	0.0	1524441.11	7556.0	39° 15' 3.910 N	107° 46' 46.490 W	
			Easting 2354530.65			

### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Piceance Federal 28-07W tgt	7850.0	-70.8	-317.8	1524378.30	2354211.18	39° 15' 3.210 N	107° 46' 50.530 W	Circle (Radius: 50.0)

### SECTION DETAILS

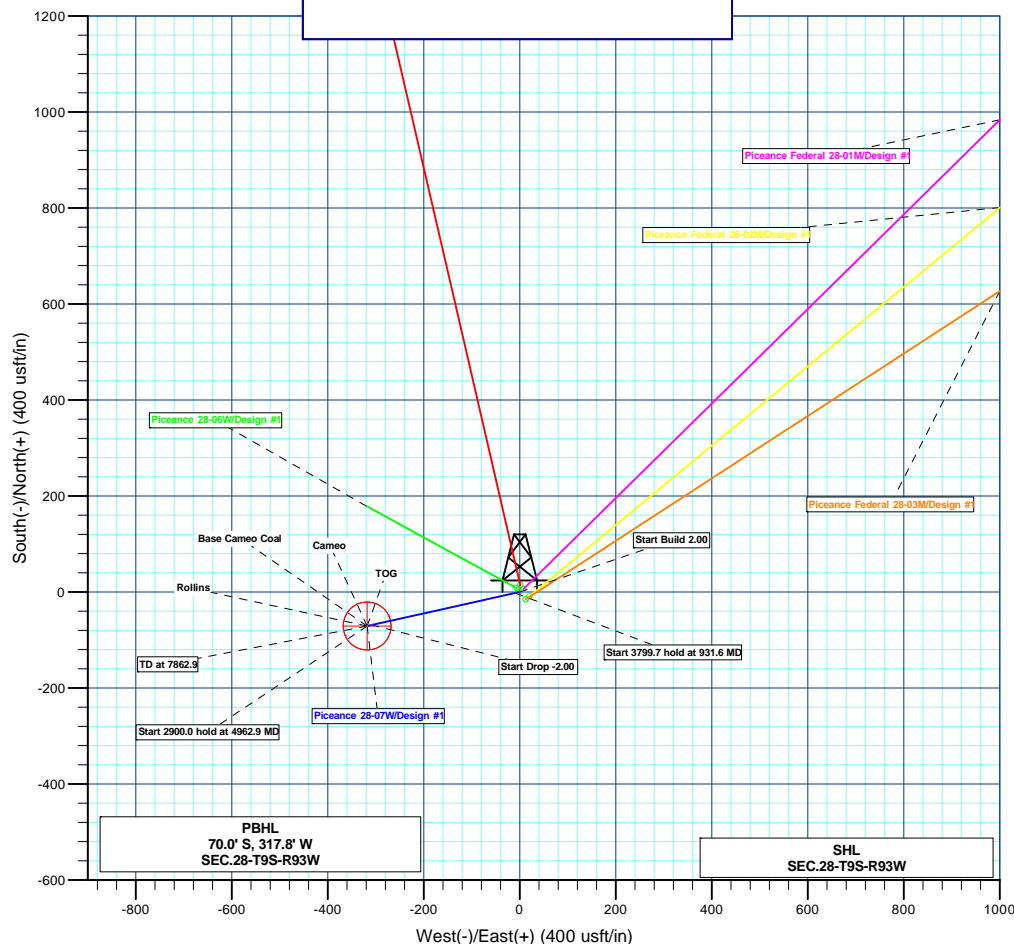
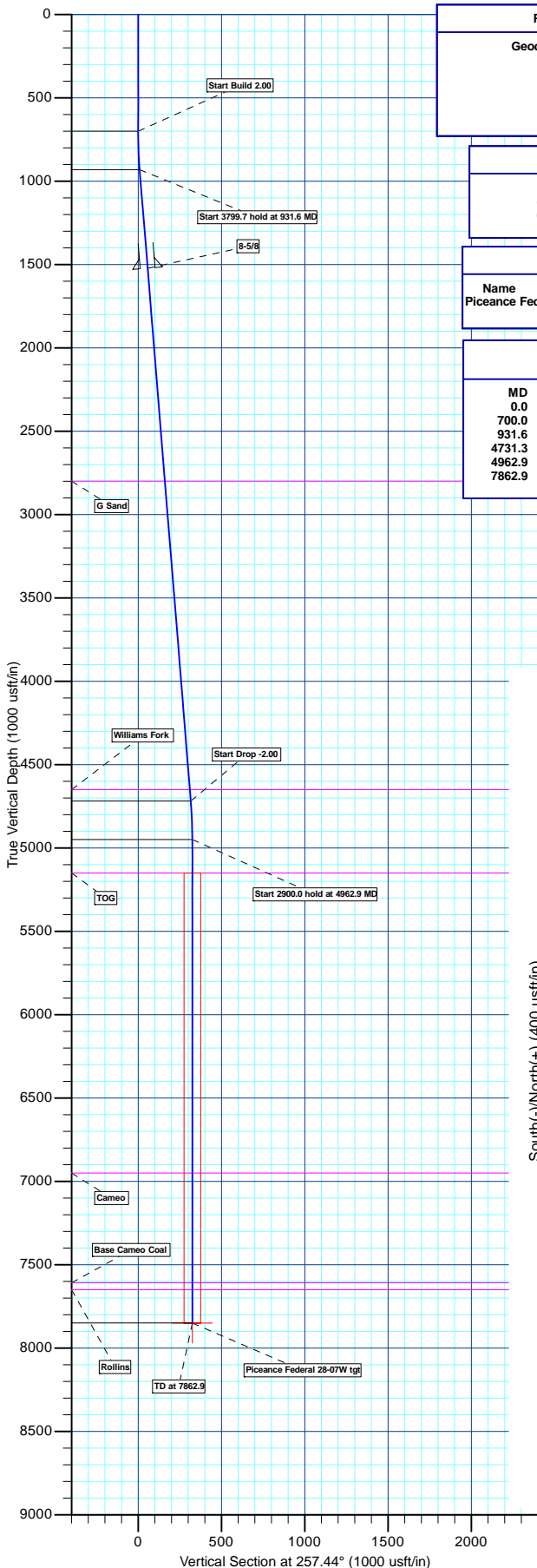
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
700.0	0.00	0.00	700.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00
931.6	4.63	257.44	931.4	-2.0	-9.1	2.00	257.44	9.4	Start 3799.7 hold at 931.6 MD
4731.3	4.63	257.44	4718.6	-68.8	-308.7	0.00	0.00	316.2	Start Drop -2.00
4962.9	0.00	0.00	4950.0	-70.8	-317.8	2.00	180.00	325.6	Start 2900.0 hold at 4962.9 MD
7862.9	0.00	0.00	7850.0	-70.8	-317.8	0.00	0.00	325.6	TD at 7862.9



Azimuths to True North  
Magnetic North: 9.72°  
Magnetic Field  
Strength: 51741.9snT  
Dip Angle: 65.47°  
Date: 2015/04/27  
Model: IGRF2010

### FORMATION TOP DETAILS

TVDPATH	MDPATH	Formation
2800.0	2806.4	G Sand
4650.0	4662.4	Williams Fork
5150.0	5162.9	TOG
6950.0	6962.9	Cameo
7608.0	7620.9	Base Cameo Coal
7650.0	7662.9	Rollins



Plan: Design #1 (Piceance 28-07W/Slot B-4)

Created By: Ricky Osburn Date: 8:34, April 29 2015



Archer  
Planning Report

Archer

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-07W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.0usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.0usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-07W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-4		
Design:	Design #1		

Project	Mesa County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	Piceance 28-05				
Site Position:		Northing:	1,524,375.79 usft	Latitude:	39° 15' 3.280 N
From:	Lat/Long	Easting:	2,354,593.53 usft	Longitude:	107° 46' 45.670 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"	Grid Convergence:	-1.44 °

Well	Piceance 28-07W					
Well Position	+N/-S	63.7 usft	Northing:	1,524,441.11 usft	Latitude:	39° 15' 3.910 N
	+E/-W	-64.5 usft	Easting:	2,354,530.65 usft	Longitude:	107° 46' 46.490 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	0.0 usft	Ground Level:	7,556.0 usft

Wellbore	Slot B-4				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2015/04/27	9.73	65.47	51,742

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	257.44

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.00	0.00	0.00	0.00	
931.6	4.63	257.44	931.4	-2.0	-9.1	2.00	2.00	0.00	257.44	
4,731.3	4.63	257.44	4,718.6	-68.8	-308.7	0.00	0.00	0.00	0.00	
4,962.9	0.00	0.00	4,950.0	-70.8	-317.8	2.00	-2.00	0.00	180.00	
7,862.9	0.00	0.00	7,850.0	-70.8	-317.8	0.00	0.00	0.00	0.00	Piceance Federal 28-1



<b>Database:</b>	EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well Piceance 28-07W
<b>Company:</b>	Piceance Energy, LLC	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Project:</b>	Mesa County, CO	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site:</b>	Piceance 28-05	<b>North Reference:</b>	True
<b>Well:</b>	Piceance 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Slot B-4		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	2.00	257.44	800.0	-0.4	-1.7	1.7	2.00	2.00	0.00
900.0	4.00	257.44	899.8	-1.5	-6.8	7.0	2.00	2.00	0.00
Start 3799.7 hold at 931.6 MD									
931.6	4.63	257.44	931.4	-2.0	-9.1	9.4	2.00	2.00	0.00
1,000.0	4.63	257.44	999.5	-3.2	-14.5	14.9	0.00	0.00	0.00
1,100.0	4.63	257.44	1,099.2	-5.0	-22.4	23.0	0.00	0.00	0.00
1,200.0	4.63	257.44	1,198.9	-6.7	-30.3	31.0	0.00	0.00	0.00
1,300.0	4.63	257.44	1,298.5	-8.5	-38.2	39.1	0.00	0.00	0.00
1,400.0	4.63	257.44	1,398.2	-10.3	-46.1	47.2	0.00	0.00	0.00
1,500.0	4.63	257.44	1,497.9	-12.0	-53.9	55.3	0.00	0.00	0.00
8-5/8									
1,524.2	4.63	257.44	1,522.0	-12.4	-55.8	57.2	0.00	0.00	0.00
1,600.0	4.63	257.44	1,597.6	-13.8	-61.8	63.3	0.00	0.00	0.00
1,700.0	4.63	257.44	1,697.2	-15.5	-69.7	71.4	0.00	0.00	0.00
1,800.0	4.63	257.44	1,796.9	-17.3	-77.6	79.5	0.00	0.00	0.00
1,900.0	4.63	257.44	1,896.6	-19.0	-85.5	87.6	0.00	0.00	0.00
2,000.0	4.63	257.44	1,996.3	-20.8	-93.4	95.6	0.00	0.00	0.00
2,100.0	4.63	257.44	2,095.9	-22.6	-101.2	103.7	0.00	0.00	0.00
2,200.0	4.63	257.44	2,195.6	-24.3	-109.1	111.8	0.00	0.00	0.00
2,300.0	4.63	257.44	2,295.3	-26.1	-117.0	119.9	0.00	0.00	0.00
2,400.0	4.63	257.44	2,395.0	-27.8	-124.9	127.9	0.00	0.00	0.00
2,500.0	4.63	257.44	2,494.6	-29.6	-132.8	136.0	0.00	0.00	0.00
2,600.0	4.63	257.44	2,594.3	-31.3	-140.7	144.1	0.00	0.00	0.00
2,700.0	4.63	257.44	2,694.0	-33.1	-148.5	152.2	0.00	0.00	0.00
2,800.0	4.63	257.44	2,793.6	-34.9	-156.4	160.3	0.00	0.00	0.00
G Sand									
2,806.4	4.63	257.44	2,800.0	-35.0	-156.9	160.8	0.00	0.00	0.00
2,900.0	4.63	257.44	2,893.3	-36.6	-164.3	168.3	0.00	0.00	0.00
3,000.0	4.63	257.44	2,993.0	-38.4	-172.2	176.4	0.00	0.00	0.00
3,100.0	4.63	257.44	3,092.7	-40.1	-180.1	184.5	0.00	0.00	0.00
3,200.0	4.63	257.44	3,192.3	-41.9	-187.9	192.6	0.00	0.00	0.00
3,300.0	4.63	257.44	3,292.0	-43.6	-195.8	200.6	0.00	0.00	0.00
3,400.0	4.63	257.44	3,391.7	-45.4	-203.7	208.7	0.00	0.00	0.00
3,500.0	4.63	257.44	3,491.4	-47.1	-211.6	216.8	0.00	0.00	0.00
3,600.0	4.63	257.44	3,591.0	-48.9	-219.5	224.9	0.00	0.00	0.00
3,700.0	4.63	257.44	3,690.7	-50.7	-227.4	232.9	0.00	0.00	0.00
3,800.0	4.63	257.44	3,790.4	-52.4	-235.2	241.0	0.00	0.00	0.00
3,900.0	4.63	257.44	3,890.1	-54.2	-243.1	249.1	0.00	0.00	0.00
4,000.0	4.63	257.44	3,989.7	-55.9	-251.0	257.2	0.00	0.00	0.00
4,100.0	4.63	257.44	4,089.4	-57.7	-258.9	265.2	0.00	0.00	0.00
4,200.0	4.63	257.44	4,189.1	-59.4	-266.8	273.3	0.00	0.00	0.00
4,300.0	4.63	257.44	4,288.7	-61.2	-274.7	281.4	0.00	0.00	0.00
4,400.0	4.63	257.44	4,388.4	-63.0	-282.5	289.5	0.00	0.00	0.00
4,500.0	4.63	257.44	4,488.1	-64.7	-290.4	297.5	0.00	0.00	0.00
4,600.0	4.63	257.44	4,587.8	-66.5	-298.3	305.6	0.00	0.00	0.00



Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-07W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.0usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.0usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-07W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-4		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
<b>Williams Fork</b>									
4,662.4	4.63	257.44	4,650.0	-67.6	-303.2	310.7	0.00	0.00	0.00
4,700.0	4.63	257.44	4,687.4	-68.2	-306.2	313.7	0.00	0.00	0.00
<b>Start Drop -2.00</b>									
4,731.3	4.63	257.44	4,718.6	-68.8	-308.7	316.2	0.00	0.00	0.00
4,800.0	3.26	257.44	4,787.2	-69.8	-313.3	321.0	2.00	-2.00	0.00
4,900.0	1.26	257.44	4,887.1	-70.7	-317.1	324.9	2.00	-2.00	0.00
<b>Start 2900.0 hold at 4962.9 MD</b>									
4,962.9	0.00	0.00	4,950.0	-70.8	-317.8	325.6	2.00	-2.00	163.01
5,000.0	0.00	0.00	4,987.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,100.0	0.00	0.00	5,087.1	-70.8	-317.8	325.6	0.00	0.00	0.00
<b>TOG</b>									
5,162.9	0.00	0.00	5,150.0	-70.8	-317.8	325.6	0.00	0.00	0.00
5,200.0	0.00	0.00	5,187.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,300.0	0.00	0.00	5,287.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,400.0	0.00	0.00	5,387.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,500.0	0.00	0.00	5,487.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,600.0	0.00	0.00	5,587.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,700.0	0.00	0.00	5,687.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,800.0	0.00	0.00	5,787.1	-70.8	-317.8	325.6	0.00	0.00	0.00
5,900.0	0.00	0.00	5,887.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,000.0	0.00	0.00	5,987.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,100.0	0.00	0.00	6,087.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,200.0	0.00	0.00	6,187.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,300.0	0.00	0.00	6,287.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,400.0	0.00	0.00	6,387.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,500.0	0.00	0.00	6,487.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,600.0	0.00	0.00	6,587.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,700.0	0.00	0.00	6,687.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,800.0	0.00	0.00	6,787.1	-70.8	-317.8	325.6	0.00	0.00	0.00
6,900.0	0.00	0.00	6,887.1	-70.8	-317.8	325.6	0.00	0.00	0.00
<b>Cameo</b>									
6,962.9	0.00	0.00	6,950.0	-70.8	-317.8	325.6	0.00	0.00	0.00
7,000.0	0.00	0.00	6,987.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,100.0	0.00	0.00	7,087.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,200.0	0.00	0.00	7,187.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,300.0	0.00	0.00	7,287.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,400.0	0.00	0.00	7,387.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,500.0	0.00	0.00	7,487.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,600.0	0.00	0.00	7,587.1	-70.8	-317.8	325.6	0.00	0.00	0.00
<b>Base Cameo Coal</b>									
7,620.9	0.00	0.00	7,608.0	-70.8	-317.8	325.6	0.00	0.00	0.00
<b>Rollins</b>									
7,662.9	0.00	0.00	7,650.0	-70.8	-317.8	325.6	0.00	0.00	0.00
7,700.0	0.00	0.00	7,687.1	-70.8	-317.8	325.6	0.00	0.00	0.00
7,800.0	0.00	0.00	7,787.1	-70.8	-317.8	325.6	0.00	0.00	0.00
<b>TD at 7862.9</b>									
7,862.9	0.00	0.00	7,850.0	-70.8	-317.8	325.6	0.00	0.00	0.00



Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-07W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.0usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.0usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-07W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-4		
Design:	Design #1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
Piceance Federal 28-07' - plan hits target center - Circle (radius 50.0)	0.00	0.00	7,850.0	-70.8	-317.8	1,524,378.30	2,354,211.18	39° 15' 3.210 N	107° 46' 50.530 W

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,524.2	1,522.0	8-5/8	8-5/8	12-1/4

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,806.4	2,800.0	G Sand		0.00	
4,662.4	4,650.0	Williams Fork		0.00	
5,162.9	5,150.0	TOG		0.00	
6,962.9	6,950.0	Cameo		0.00	
7,620.9	7,608.0	Base Cameo Coal		0.00	
7,662.9	7,650.0	Rollins		0.00	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
700.0	700.0	0.0	0.0	Start Build 2.00	
931.6	931.4	-2.0	-9.1	Start 3799.7 hold at 931.6 MD	
4,731.3	4,718.6	-68.8	-308.7	Start Drop -2.00	
4,962.9	4,950.0	-70.8	-317.8	Start 2900.0 hold at 4962.9 MD	
7,862.9	7,850.0	-70.8	-317.8	TD at 7862.9	



# **Piceance Energy, LLC**

**Mesa County, CO**

**Piceance 28-05**

**Piceance Federal 28-07W**

**Slot B-4**

**Design #1**

## **Anticollision Report**

**28 April, 2015**

# **Archer**



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-07W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-4	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,000.0 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	2015/04/28		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	7,862.9	Design #1 (Slot B-4)	MWD	MWD - Standard	

Summary						
Site Name	Reference	Offset	Distance		Separation	Warning
	Measured	Measured	Between	Between		
Offset Well - Wellbore - Design	Depth	Depth	Centres	Ellipses	Factor	
	(usft)	(usft)	(usft)	(usft)		
Piceance 28-05						
Piceance Federal 28-01M - Slot A-4 - Design #1	100.0	100.0	9.9	9.8	56.675	CC, ES
Piceance Federal 28-01M - Slot A-4 - Design #1	300.0	299.0	16.9	15.8	15.581	SF
Piceance Federal 28-01W - Slot A-3 - Design #1	100.0	100.0	14.3	14.1	81.288	CC, ES
Piceance Federal 28-01W - Slot A-3 - Design #1	400.0	397.5	29.4	27.9	18.853	SF
Piceance Federal 28-02M - Slot A-5 - Design #1	100.0	100.0	22.4	22.2	127.697	CC, ES
Piceance Federal 28-02M - Slot A-5 - Design #1	500.0	496.1	42.7	40.6	20.733	SF
Piceance Federal 28-03M - Slot B-5 - Design #1	200.0	200.0	19.7	19.1	31.553	CC
Piceance Federal 28-03M - Slot B-5 - Design #1	300.0	299.9	20.0	18.9	18.654	ES
Piceance Federal 28-03M - Slot B-5 - Design #1	500.0	498.7	26.6	24.6	13.323	SF
Piceance Federal 28-06W - Slot B-3 - Design #1	400.0	400.0	10.3	8.7	6.728	CC, ES
Piceance Federal 28-06W - Slot B-3 - Design #1	500.0	499.6	11.9	9.9	6.034	SF

Offset Design		Piceance 28-05 - Piceance Federal 28-01M - Slot A-4 - Design #1											Offset Site Error:	0.0 usf
Survey Program:		0-MWD											Offset Well Error:	0.0 usf
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	0.0	0.0	52.34	6.1	7.9	9.9					
100.0	100.0	100.0	100.0	0.1	0.1	52.34	6.1	7.9	9.9	9.8	0.18	56.675	CC, ES	
200.0	200.0	199.6	199.6	0.3	0.3	51.32	7.3	9.1	11.7	11.0	0.62	18.720		
300.0	300.0	299.0	298.8	0.5	0.6	49.51	10.9	12.8	16.9	15.8	1.08	15.581	SF	
400.0	400.0	397.9	397.4	0.8	0.8	48.13	16.9	18.9	25.5	23.9	1.56	16.326		
500.0	500.0	496.1	494.8	1.0	1.1	47.27	25.3	27.3	37.6	35.5	2.07	18.126		
600.0	600.0	593.3	590.9	1.2	1.4	46.74	35.8	38.1	53.0	50.4	2.62	20.230		
700.0	700.0	689.5	685.3	1.4	1.8	46.40	48.5	50.9	71.8	68.6	3.21	22.365		
800.0	800.0	783.9	777.4	1.6	2.2	149.04	63.1	65.7	95.3	91.9	3.45	27.654		
900.0	899.8	875.9	866.5	1.8	2.6	149.70	79.4	82.3	124.9	120.9	3.92	31.845		
1,000.0	999.5	965.2	952.1	2.1	3.1	150.62	97.1	100.2	159.6	155.2	4.38	36.421		
1,100.0	1,099.2	1,052.4	1,034.9	2.3	3.7	151.25	116.1	119.6	197.4	192.6	4.84	40.770		
1,200.0	1,198.9	1,137.3	1,114.8	2.5	4.2	151.63	136.4	140.2	238.0	232.7	5.31	44.859		
1,300.0	1,298.5	1,220.0	1,191.7	2.8	4.8	151.85	157.8	161.9	281.2	275.4	5.78	48.688		
1,400.0	1,398.2	1,300.0	1,265.2	3.0	5.4	151.98	179.9	184.3	327.0	320.7	6.24	52.381		
1,500.0	1,497.9	1,378.5	1,336.5	3.3	6.0	152.04	203.0	207.8	375.2	368.5	6.72	55.866		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company:	Piceance Energy, LLC	Local Co-ordinate Reference:	Well Piceance Federal 28-07W
Project:	Mesa County, CO	TVD Reference:	Well @ 7578.0usft
Reference Site:	Piceance 28-05	MD Reference:	Well @ 7578.0usft
Site Error:	0.0 usft	North Reference:	True
Reference Well:	Piceance Federal 28-07W	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	Slot B-4	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design												Offset Site Error:	0.0 usft
Survey Program: 0-MWD												Offset Well Error:	0.0 usft
Piceance 28-05 - Piceance Federal 28-01M - Slot A-4 - Design #1													
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
1,600.0	1,597.6	1,454.3	1,404.4	3.5	6.7	152.07	226.6	231.7	425.7	418.5	7.19	59.244	
1,700.0	1,697.2	1,527.7	1,469.3	3.8	7.3	152.06	250.6	256.1	478.5	470.8	7.65	62.518	
1,800.0	1,796.9	1,603.9	1,535.9	4.1	8.1	152.04	276.7	282.6	533.2	525.0	8.14	65.529	
1,900.0	1,896.6	1,687.4	1,608.6	4.3	8.9	152.02	305.5	311.8	588.3	579.6	8.63	68.165	
2,000.0	1,996.3	1,770.8	1,681.3	4.6	9.7	152.00	334.2	341.0	643.4	634.2	9.13	70.482	
2,100.0	2,095.9	1,854.3	1,754.0	4.9	10.5	151.98	363.0	370.2	698.4	688.8	9.63	72.534	
2,200.0	2,195.6	1,937.7	1,826.7	5.1	11.3	151.97	391.8	399.4	753.5	743.4	10.13	74.360	
2,300.0	2,295.3	2,021.2	1,899.3	5.4	12.1	151.96	420.5	428.6	808.6	798.0	10.64	75.994	
2,400.0	2,395.0	2,104.7	1,972.0	5.7	12.9	151.95	449.3	457.8	863.7	852.6	11.15	77.464	
2,500.0	2,494.6	2,188.1	2,044.7	5.9	13.7	151.94	478.1	487.0	918.8	907.2	11.66	78.787	
2,600.0	2,594.3	2,271.6	2,117.4	6.2	14.6	151.93	506.8	516.2	973.9	961.7	12.18	79.988	



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-07W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-4	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	6.34	14.2	1.6	14.3					
100.0	100.0	100.0	100.0	0.1	0.1	6.34	14.2	1.6	14.3	14.1	0.18	81.288 CC, ES		
200.0	200.0	199.5	199.5	0.3	0.3	4.27	15.8	1.2	15.9	15.3	0.63	25.438		
300.0	300.0	298.7	298.6	0.5	0.6	0.05	20.9	0.0	20.9	19.8	1.08	19.309		
400.0	400.0	397.5	397.0	0.8	0.8	-3.74	29.2	-1.9	29.4	27.9	1.56	18.853 SF		
500.0	500.0	495.6	494.3	1.0	1.1	-6.42	40.7	-4.6	41.4	39.3	2.07	20.025		
600.0	600.0	592.7	590.3	1.2	1.4	-8.19	55.3	-8.0	56.7	54.1	2.61	21.753		
700.0	700.0	688.8	684.6	1.4	1.8	-9.38	72.9	-12.0	75.5	72.3	3.19	23.643		
800.0	800.0	783.4	777.0	1.6	2.2	92.94	93.2	-16.7	97.5	94.1	3.44	28.377		
900.0	899.8	876.5	867.1	1.8	2.6	94.07	116.1	-22.0	123.0	119.1	3.90	31.530		
1,000.0	999.5	967.8	954.6	2.1	3.1	95.83	141.2	-27.9	151.9	147.5	4.39	34.601		
1,100.0	1,099.2	1,057.3	1,039.6	2.3	3.7	97.07	168.5	-34.2	183.9	179.0	4.89	37.568		
1,200.0	1,198.9	1,144.9	1,121.9	2.5	4.2	97.82	197.8	-41.0	218.8	213.4	5.41	40.442		
1,300.0	1,298.5	1,230.5	1,201.4	2.8	4.8	98.25	228.7	-48.1	256.5	250.6	5.93	43.226		
1,400.0	1,398.2	1,316.4	1,280.2	3.0	5.5	98.49	261.9	-55.8	296.8	290.3	6.47	45.841		
1,500.0	1,497.9	1,407.6	1,363.7	3.3	6.2	98.66	297.8	-64.1	337.8	330.7	7.02	48.121		
1,600.0	1,597.6	1,498.8	1,447.1	3.5	6.9	98.79	333.6	-72.5	378.7	371.2	7.57	50.019		
1,700.0	1,697.2	1,590.0	1,530.6	3.8	7.6	98.90	369.5	-80.8	419.7	411.6	8.13	51.616		
1,800.0	1,796.9	1,681.3	1,614.0	4.1	8.3	98.99	405.4	-89.1	460.7	452.0	8.70	52.978		
1,900.0	1,896.6	1,772.5	1,697.5	4.3	9.0	99.06	441.3	-97.4	501.7	492.4	9.26	54.151		
2,000.0	1,996.3	1,863.7	1,780.9	4.6	9.7	99.13	477.2	-105.7	542.7	532.8	9.84	55.169		
2,100.0	2,095.9	1,954.9	1,864.4	4.9	10.4	99.18	513.0	-114.0	583.7	573.3	10.41	56.060		
2,200.0	2,195.6	2,046.1	1,947.8	5.1	11.1	99.23	548.9	-122.4	624.6	613.7	10.99	56.845		
2,300.0	2,295.3	2,137.3	2,031.3	5.4	11.8	99.27	584.8	-130.7	665.6	654.1	11.57	57.543		
2,400.0	2,395.0	2,228.5	2,114.7	5.7	12.6	99.31	620.7	-139.0	706.6	694.5	12.15	58.165		
2,500.0	2,494.6	2,319.8	2,198.1	5.9	13.3	99.34	656.6	-147.3	747.6	734.9	12.73	58.724		
2,600.0	2,594.3	2,411.0	2,281.6	6.2	14.0	99.37	692.4	-155.6	788.6	775.3	13.31	59.229		
2,700.0	2,694.0	2,502.2	2,365.0	6.5	14.7	99.39	728.3	-163.9	829.6	815.7	13.90	59.686		
2,800.0	2,793.6	2,593.4	2,448.5	6.7	15.4	99.42	764.2	-172.2	870.6	856.1	14.48	60.102		
2,900.0	2,893.3	2,684.6	2,531.9	7.0	16.1	99.44	800.1	-180.6	911.6	896.5	15.07	60.483		
3,000.0	2,993.0	2,775.8	2,615.4	7.3	16.9	99.46	836.0	-188.9	952.5	936.9	15.66	60.832		
3,100.0	3,092.7	2,867.0	2,698.8	7.5	17.6	99.48	871.9	-197.2	993.5	977.3	16.25	61.153		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-07W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-4	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design Piceance 28-05 - Piceance Federal 28-02M - Slot A-5 - Design #1													Offset Site Error: 0.0 usft
Survey Program: 0-MWD													Offset Well Error: 0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	114.00	-9.1	20.5	22.4				
100.0	100.0	100.0	100.0	0.1	0.1	114.00	-9.1	20.5	22.4	22.2	0.18	127.697 CC, ES	
200.0	200.0	199.6	199.6	0.3	0.3	110.17	-8.0	21.8	23.2	22.6	0.63	37.098	
300.0	300.0	299.0	298.8	0.5	0.6	100.34	-4.7	25.8	26.2	25.1	1.09	24.109	
400.0	400.0	397.9	397.3	0.8	0.8	88.67	0.8	32.4	32.5	30.9	1.56	20.833	
500.0	500.0	496.1	494.8	1.0	1.1	78.68	8.3	41.5	42.7	40.6	2.06	20.733 SF	
600.0	600.0	593.3	590.9	1.2	1.4	71.38	17.9	53.1	56.8	54.2	2.59	21.881	
700.0	700.0	689.5	685.3	1.4	1.8	66.32	29.4	67.0	74.7	71.5	3.18	23.499	
800.0	800.0	783.9	777.4	1.6	2.2	165.52	42.7	83.1	97.7	94.3	3.46	28.218	
900.0	899.8	875.8	866.4	1.8	2.7	163.53	57.4	100.9	127.3	123.3	3.94	32.303	
1,000.0	999.5	965.0	951.9	2.1	3.1	162.45	73.5	120.3	162.3	157.9	4.40	36.877	
1,100.0	1,099.2	1,052.0	1,034.6	2.3	3.7	161.68	90.8	141.3	200.3	195.5	4.86	41.235	
1,200.0	1,198.9	1,136.9	1,114.4	2.5	4.2	161.06	109.2	163.5	241.1	235.8	5.32	45.337	
1,300.0	1,298.5	1,219.4	1,191.1	2.8	4.8	160.54	128.5	186.9	284.5	278.7	5.79	49.176	
1,400.0	1,398.2	1,300.0	1,265.2	3.0	5.4	160.11	148.7	211.3	330.5	324.2	6.25	52.864	
1,500.0	1,497.9	1,377.6	1,335.6	3.3	6.0	159.74	169.4	236.4	378.9	372.1	6.72	56.385	
1,600.0	1,597.6	1,455.4	1,405.4	3.5	6.7	159.41	191.4	263.0	429.5	422.3	7.20	59.695	
1,700.0	1,697.2	1,541.2	1,482.0	3.8	7.5	159.10	216.0	292.7	480.9	473.2	7.68	62.579	
1,800.0	1,796.9	1,626.9	1,558.6	4.1	8.2	158.86	240.6	322.5	532.3	524.1	8.18	65.114	
1,900.0	1,896.6	1,712.7	1,635.2	4.3	9.0	158.65	265.2	352.2	583.7	575.0	8.67	67.327	
2,000.0	1,996.3	1,798.5	1,711.7	4.6	9.8	158.49	289.8	382.0	635.1	626.0	9.17	69.273	
2,100.0	2,095.9	1,884.2	1,788.3	4.9	10.5	158.34	314.4	411.8	686.5	676.9	9.67	70.991	
2,200.0	2,195.6	1,970.0	1,864.9	5.1	11.3	158.22	339.0	441.5	738.0	727.8	10.18	72.522	
2,300.0	2,295.3	2,055.7	1,941.5	5.4	12.1	158.11	363.6	471.3	789.4	778.7	10.68	73.895	
2,400.0	2,395.0	2,141.5	2,018.0	5.7	12.9	158.02	388.2	501.0	840.8	829.6	11.19	75.130	
2,500.0	2,494.6	2,227.3	2,094.6	5.9	13.6	157.93	412.8	530.8	892.2	880.5	11.70	76.248	
2,600.0	2,594.3	2,313.0	2,171.2	6.2	14.4	157.86	437.4	560.6	943.6	931.4	12.21	77.263	
2,700.0	2,694.0	2,398.8	2,247.8	6.5	15.2	157.79	462.0	590.3	995.1	982.3	12.73	78.189	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-07W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-4	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	140.33	-15.2	12.6	19.7					
100.0	100.0	100.0	100.0	0.1	0.1	140.33	-15.2	12.6	19.7	19.5	0.18	112.458		
200.0	200.0	200.0	200.0	0.3	0.3	140.33	-15.2	12.6	19.7	19.1	0.62	31.553 CC		
300.0	300.0	299.9	299.9	0.5	0.5	135.37	-14.2	14.0	20.0	18.9	1.07	18.654 ES		
400.0	400.0	399.5	399.4	0.8	0.8	121.75	-11.4	18.4	21.7	20.1	1.53	14.176		
500.0	500.0	498.7	498.1	1.0	1.0	104.65	-6.7	25.6	26.6	24.6	1.99	13.323 SF		
600.0	600.0	597.1	595.8	1.2	1.3	90.32	-0.2	35.6	35.9	33.4	2.48	14.449		
700.0	700.0	694.6	692.2	1.4	1.6	80.56	8.0	48.3	49.6	46.6	3.01	16.468		
800.0	800.0	790.6	786.5	1.6	2.0	176.88	17.9	63.5	69.0	65.6	3.41	20.243		
900.0	899.8	884.4	877.9	1.8	2.4	173.14	29.2	80.8	95.4	91.5	3.88	24.568		
1,000.0	999.5	975.5	966.1	2.1	2.8	170.93	41.7	100.1	127.5	123.2	4.34	29.404		
1,100.0	1,099.2	1,064.6	1,051.5	2.3	3.3	169.46	55.4	121.1	162.9	158.1	4.79	34.019		
1,200.0	1,198.9	1,151.5	1,134.1	2.5	3.8	168.39	70.1	143.9	201.1	195.8	5.24	38.355		
1,300.0	1,298.5	1,236.1	1,213.7	2.8	4.4	167.56	85.8	168.0	242.1	236.4	5.70	42.464		
1,400.0	1,398.2	1,318.5	1,290.3	3.0	4.9	166.91	102.3	193.4	285.7	279.6	6.16	46.361		
1,500.0	1,497.9	1,400.0	1,365.2	3.3	5.6	166.37	119.8	220.3	331.9	325.3	6.63	50.082		
1,600.0	1,597.6	1,479.3	1,437.3	3.5	6.2	165.92	137.9	248.1	380.4	373.3	7.10	53.605		
1,700.0	1,697.2	1,566.4	1,516.1	3.8	6.9	165.53	158.0	279.0	429.5	422.0	7.58	56.685		
1,800.0	1,796.9	1,653.4	1,595.0	4.1	7.7	165.21	178.1	310.0	478.7	470.6	8.06	59.388		
1,900.0	1,896.6	1,740.5	1,673.8	4.3	8.4	164.96	198.2	340.9	527.8	519.3	8.55	61.754		
2,000.0	1,996.3	1,827.6	1,752.7	4.6	9.1	164.74	218.3	371.9	577.0	568.0	9.04	63.839		
2,100.0	2,095.9	1,914.6	1,831.5	4.9	9.9	164.57	238.4	402.8	626.2	616.6	9.53	65.686		
2,200.0	2,195.6	2,001.7	1,910.4	5.1	10.6	164.41	258.5	433.8	675.3	665.3	10.03	67.334		
2,300.0	2,295.3	2,088.8	1,989.2	5.4	11.4	164.28	278.7	464.7	724.5	714.0	10.53	68.807		
2,400.0	2,395.0	2,175.8	2,068.1	5.7	12.1	164.17	298.8	495.7	773.7	762.6	11.03	70.135		
2,500.0	2,494.6	2,262.9	2,146.9	5.9	12.9	164.06	318.9	526.6	822.9	811.3	11.53	71.337		
2,600.0	2,594.3	2,350.0	2,225.8	6.2	13.6	163.97	339.0	557.6	872.0	860.0	12.04	72.430		
2,700.0	2,694.0	2,437.0	2,304.6	6.5	14.4	163.89	359.1	588.5	921.2	908.7	12.55	73.428		
2,800.0	2,793.6	2,524.1	2,383.5	6.7	15.1	163.82	379.2	619.5	970.4	957.3	13.05	74.341		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-07W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-4	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-37.87	8.1	-6.3	10.3					
100.0	100.0	100.0	100.0	0.1	0.1	-37.87	8.1	-6.3	10.3	10.1	0.18	58.478		
200.0	200.0	200.0	200.0	0.3	0.3	-37.87	8.1	-6.3	10.3	9.6	0.62	16.407		
300.0	300.0	300.0	300.0	0.5	0.5	-37.87	8.1	-6.3	10.3	9.2	1.07	9.542		
400.0	400.0	400.0	400.0	0.8	0.8	-37.87	8.1	-6.3	10.3	8.7	1.52	6.728 CC, ES		
500.0	500.0	499.6	499.6	1.0	1.0	-41.20	8.9	-7.8	11.9	9.9	1.97	6.034 SF		
600.0	600.0	599.0	598.9	1.2	1.2	-47.29	11.4	-12.4	16.9	14.4	2.41	6.990		
700.0	700.0	698.5	698.1	1.4	1.4	-51.75	15.2	-19.2	24.6	21.7	2.87	8.559		
800.0	800.0	798.3	797.5	1.6	1.7	50.73	19.0	-26.3	31.4	28.1	3.29	9.529		
900.0	899.8	898.1	897.0	1.8	1.9	54.96	22.9	-33.3	36.1	32.4	3.73	9.689		
1,000.0	999.5	998.0	996.5	2.1	2.2	61.53	26.7	-40.4	39.7	35.5	4.18	9.488		
1,100.0	1,099.2	1,097.8	1,096.0	2.3	2.5	67.18	30.6	-47.4	43.6	38.9	4.65	9.367		
1,200.0	1,198.9	1,197.7	1,195.6	2.5	2.7	71.87	34.4	-54.5	47.9	42.7	5.14	9.308		
1,300.0	1,298.5	1,297.5	1,295.1	2.8	3.0	75.77	38.3	-61.5	52.4	46.7	5.64	9.288		
1,400.0	1,398.2	1,397.3	1,394.6	3.0	3.2	79.04	42.1	-68.6	57.1	51.0	6.15	9.293		
1,500.0	1,497.9	1,497.2	1,494.1	3.3	3.5	81.80	46.0	-75.6	62.0	55.4	6.66	9.311		
1,600.0	1,597.6	1,597.0	1,593.6	3.5	3.8	84.15	49.8	-82.7	67.0	59.9	7.18	9.339		
1,700.0	1,697.2	1,696.8	1,693.1	3.8	4.0	86.17	53.7	-89.7	72.1	64.5	7.70	9.372		
1,800.0	1,796.9	1,796.7	1,792.7	4.1	4.3	87.92	57.5	-96.8	77.3	69.1	8.22	9.408		
1,900.0	1,896.6	1,896.5	1,892.2	4.3	4.6	89.45	61.4	-103.8	82.6	73.8	8.75	9.445		
2,000.0	1,996.3	1,996.4	1,991.7	4.6	4.8	90.80	65.2	-110.9	87.9	78.6	9.27	9.482		
2,100.0	2,095.9	2,096.2	2,091.2	4.9	5.1	91.99	69.1	-117.9	93.2	83.5	9.80	9.518		
2,200.0	2,195.6	2,196.0	2,190.7	5.1	5.4	93.06	72.9	-125.0	98.6	88.3	10.32	9.553		
2,300.0	2,295.3	2,295.9	2,290.2	5.4	5.6	94.01	76.8	-132.0	104.1	93.2	10.85	9.587		
2,400.0	2,395.0	2,395.7	2,389.7	5.7	5.9	94.87	80.6	-139.1	109.5	98.1	11.38	9.620		
2,500.0	2,494.6	2,495.6	2,489.3	5.9	6.2	95.65	84.5	-146.1	115.0	103.0	11.91	9.652		
2,600.0	2,594.3	2,595.4	2,588.8	6.2	6.4	96.35	88.3	-153.2	120.4	108.0	12.44	9.682		
2,700.0	2,694.0	2,695.2	2,688.3	6.5	6.7	97.00	92.2	-160.2	125.9	113.0	12.97	9.710		
2,800.0	2,793.6	2,795.1	2,787.8	6.7	7.0	97.59	96.0	-167.3	131.5	118.0	13.50	9.737		
2,900.0	2,893.3	2,894.9	2,887.3	7.0	7.2	98.13	99.9	-174.3	137.0	122.9	14.03	9.763		
3,000.0	2,993.0	2,994.8	2,986.8	7.3	7.5	98.63	103.7	-181.4	142.5	128.0	14.56	9.788		
3,100.0	3,092.7	3,094.6	3,086.4	7.5	7.8	99.10	107.6	-188.4	148.1	133.0	15.09	9.812		
3,200.0	3,192.3	3,194.4	3,185.9	7.8	8.0	99.53	111.4	-195.5	153.6	138.0	15.62	9.834		
3,300.0	3,292.0	3,294.3	3,285.4	8.1	8.3	99.93	115.3	-202.5	159.2	143.0	16.15	9.856		
3,400.0	3,391.7	3,394.1	3,384.9	8.3	8.6	100.30	119.1	-209.6	164.8	148.1	16.68	9.876		
3,500.0	3,491.4	3,494.0	3,484.4	8.6	8.8	100.65	123.0	-216.6	170.3	153.1	17.21	9.896		
3,600.0	3,591.0	3,593.8	3,583.9	8.9	9.1	100.97	126.8	-223.7	175.9	158.2	17.74	9.914		
3,700.0	3,690.7	3,693.6	3,683.4	9.2	9.4	101.28	130.7	-230.7	181.5	163.2	18.27	9.932		
3,800.0	3,790.4	3,793.5	3,783.0	9.4	9.7	101.57	134.5	-237.8	187.1	168.3	18.81	9.949		
3,900.0	3,890.1	3,893.3	3,882.5	9.7	9.9	101.84	138.4	-244.8	192.7	173.4	19.34	9.966		
4,000.0	3,989.7	3,993.1	3,982.0	10.0	10.2	102.09	142.2	-251.9	198.3	178.4	19.87	9.981		
4,100.0	4,089.4	4,093.0	4,081.5	10.2	10.5	102.34	146.1	-258.9	203.9	183.5	20.40	9.996		
4,200.0	4,189.1	4,192.8	4,181.0	10.5	10.7	102.57	149.9	-266.0	209.5	188.6	20.93	10.010		
4,300.0	4,288.7	4,292.7	4,280.5	10.8	11.0	102.78	153.8	-273.0	215.1	193.7	21.46	10.024		
4,400.0	4,388.4	4,392.5	4,380.1	11.1	11.3	102.99	157.6	-280.1	220.8	198.8	21.99	10.037		
4,500.0	4,488.1	4,492.3	4,479.6	11.3	11.5	103.18	161.5	-287.1	226.4	203.9	22.52	10.050		
4,600.0	4,587.8	4,592.2	4,579.1	11.6	11.8	103.37	165.3	-294.2	232.0	208.9	23.06	10.062		
4,700.0	4,687.4	4,692.0	4,678.6	11.9	12.1	103.55	169.2	-301.2	237.6	214.0	23.59	10.074		
4,800.0	4,787.2	4,791.9	4,778.1	12.1	12.3	103.60	173.0	-308.3	243.1	219.0	24.09	10.088		
4,900.0	4,887.1	4,894.2	4,880.2	12.3	12.6	103.03	176.7	-314.9	247.4	222.9	24.52	10.093		
5,000.0	4,987.1	4,998.4	4,984.3	12.5	12.8	-0.21	178.7	-318.7	249.5	224.7	24.86	10.036		
5,100.0	5,087.1	5,101.2	5,087.1	12.6	12.9	-0.36	179.1	-319.4	249.9	224.7	25.21	9.912		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-07W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-07W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-4	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design Piceance 28-05 - Piceance Federal 28-06W - Slot B-3 - Design #1													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,200.0	5,187.1	5,201.2	5,187.1	12.8	13.1	-0.36	179.1	-319.4	249.9	224.3	25.58	9.769		
5,300.0	5,287.1	5,301.2	5,287.1	13.0	13.3	-0.36	179.1	-319.4	249.9	223.9	25.95	9.629		
5,400.0	5,387.1	5,401.2	5,387.1	13.2	13.5	-0.36	179.1	-319.4	249.9	223.6	26.33	9.492		
5,500.0	5,487.1	5,501.2	5,487.1	13.4	13.7	-0.36	179.1	-319.4	249.9	223.2	26.70	9.358		
5,600.0	5,587.1	5,601.2	5,587.1	13.5	13.9	-0.36	179.1	-319.4	249.9	222.8	27.08	9.227		
5,700.0	5,687.1	5,701.2	5,687.1	13.7	14.1	-0.36	179.1	-319.4	249.9	222.4	27.46	9.099		
5,800.0	5,787.1	5,801.2	5,787.1	13.9	14.3	-0.36	179.1	-319.4	249.9	222.1	27.85	8.974		
5,900.0	5,887.1	5,901.2	5,887.1	14.1	14.5	-0.36	179.1	-319.4	249.9	221.7	28.23	8.851		
6,000.0	5,987.1	6,001.2	5,987.1	14.3	14.7	-0.36	179.1	-319.4	249.9	221.3	28.62	8.732		
6,100.0	6,087.1	6,101.2	6,087.1	14.5	14.8	-0.36	179.1	-319.4	249.9	220.9	29.01	8.615		
6,200.0	6,187.1	6,201.2	6,187.1	14.7	15.0	-0.36	179.1	-319.4	249.9	220.5	29.40	8.500		
6,300.0	6,287.1	6,301.2	6,287.1	14.8	15.2	-0.36	179.1	-319.4	249.9	220.1	29.79	8.388		
6,400.0	6,387.1	6,401.2	6,387.1	15.0	15.4	-0.36	179.1	-319.4	249.9	219.7	30.19	8.279		
6,500.0	6,487.1	6,501.2	6,487.1	15.2	15.6	-0.36	179.1	-319.4	249.9	219.3	30.58	8.172		
6,600.0	6,587.1	6,601.2	6,587.1	15.4	15.8	-0.36	179.1	-319.4	249.9	218.9	30.98	8.067		
6,700.0	6,687.1	6,701.2	6,687.1	15.6	16.0	-0.36	179.1	-319.4	249.9	218.5	31.38	7.965		
6,800.0	6,787.1	6,801.2	6,787.1	15.8	16.2	-0.36	179.1	-319.4	249.9	218.1	31.78	7.864		
6,900.0	6,887.1	6,901.2	6,887.1	16.0	16.4	-0.36	179.1	-319.4	249.9	217.7	32.18	7.766		
7,000.0	6,987.1	7,001.2	6,987.1	16.2	16.6	-0.36	179.1	-319.4	249.9	217.3	32.58	7.671		
7,100.0	7,087.1	7,101.2	7,087.1	16.4	16.8	-0.36	179.1	-319.4	249.9	216.9	32.98	7.577		
7,200.0	7,187.1	7,201.2	7,187.1	16.6	17.0	-0.36	179.1	-319.4	249.9	216.5	33.39	7.485		
7,300.0	7,287.1	7,301.2	7,287.1	16.8	17.2	-0.36	179.1	-319.4	249.9	216.1	33.79	7.395		
7,400.0	7,387.1	7,401.2	7,387.1	17.0	17.5	-0.36	179.1	-319.4	249.9	215.7	34.20	7.307		
7,500.0	7,487.1	7,501.2	7,487.1	17.2	17.7	-0.36	179.1	-319.4	249.9	215.3	34.61	7.221		
7,600.0	7,587.1	7,601.2	7,587.1	17.4	17.9	-0.36	179.1	-319.4	249.9	214.9	35.02	7.137		
7,700.0	7,687.1	7,701.2	7,687.1	17.6	18.1	-0.36	179.1	-319.4	249.9	214.5	35.43	7.054		
7,800.0	7,787.1	7,801.2	7,787.1	17.8	18.3	-0.36	179.1	-319.4	249.9	214.1	35.84	6.973		
7,862.9	7,850.0	7,864.1	7,850.0	17.9	18.4	-0.36	179.1	-319.4	249.9	213.8	36.10	6.923		



Company:	Piceance Energy, LLC	Local Co-ordinate Reference:	Well Piceance Federal 28-07W
Project:	Mesa County, CO	TVD Reference:	Well @ 7578.0usft
Reference Site:	Piceance 28-05	MD Reference:	Well @ 7578.0usft
Site Error:	0.0 usft	North Reference:	True
Reference Well:	Piceance Federal 28-07W	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	Slot B-4	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to Well @ 7578.0usft

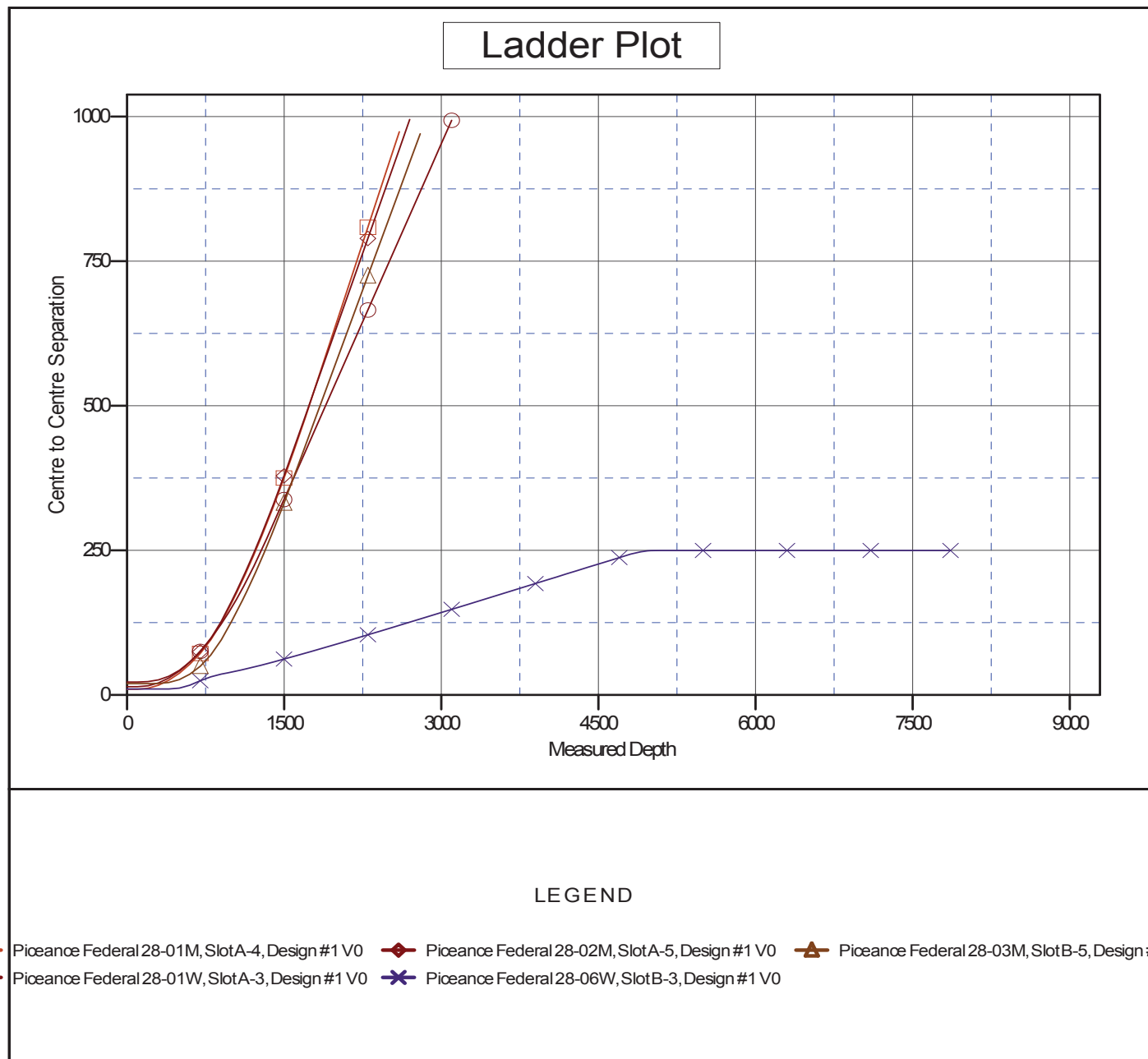
Offset Depths are relative to Offset Datum

Central Meridian is 105° 30' 0.000 W

Coordinates are relative to: Piceance Federal 28-07W

Coordinate System is US State Plane 1983, Colorado Central Zone

Grid Convergence at Surface is: -1.44°





Company:	Piceance Energy, LLC	Local Co-ordinate Reference:	Well Piceance Federal 28-07W
Project:	Mesa County, CO	TVD Reference:	Well @ 7578.0usft
Reference Site:	Piceance 28-05	MD Reference:	Well @ 7578.0usft
Site Error:	0.0 usft	North Reference:	True
Reference Well:	Piceance Federal 28-07W	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	Slot B-4	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to Well @ 7578.0usft

Offset Depths are relative to Offset Datum

Central Meridian is 105° 30' 0.000 W

Coordinates are relative to: Piceance Federal 28-07W

Coordinate System is US State Plane 1983, Colorado Central Zone

Grid Convergence at Surface is: -1.44°

