



# **Piceance Energy, LLC**

**Mesa County, CO**

**Piceance 28-05**

**Piceance 28-06W**

**Slot B-3**

**Plan: Design #1**

## **Standard Planning Report**

**29 April, 2015**

# **Archer**



Project: Mesa County, CO  
Site: Piceance 28-05  
Well: Piceance 28-06W  
Wellbore: Slot B-3  
Design: Design #1  
Latitude: 39° 15' 3.990 N  
Longitude: 107° 46' 46.570 W  
Ground Level: 7556.0  
Well @ 7578.0usft

# Archer

### PROJECT DETAILS: Mesa County, CO

Geodetic System: US State Plane 1983  
Datum: North American Datum 1983  
Ellipsoid: GRS 1980  
Zone: Colorado Central Zone  
System Datum: Mean Sea Level

### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Piceance 28-06W, True North  
Vertical (TVD) Reference: Well @ 7578.0usft  
Section (VS) Reference: Slot - (0.0N, 0.0E)  
Measured Depth Reference: Well @ 7578.0usft  
Calculation Method: Minimum Curvature

### WELL DETAILS: Piceance 28-06W

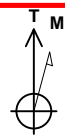
+N/-S	+E/-W	Northing	Ground Level:	Latitude	Longitude	Slot
0.0	0.0	1524449.36	7556.0	39° 15' 3.990 N	107° 46' 46.570 W	
			Easting 2354524.56			

### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Piceance Federal 28-06W tgt	7858.0	171.0	-313.1	1524628.15	2354215.88	39° 15' 5.680 N	107° 46' 50.550 W	Circle (Radius: 50.0)

### SECTION DETAILS

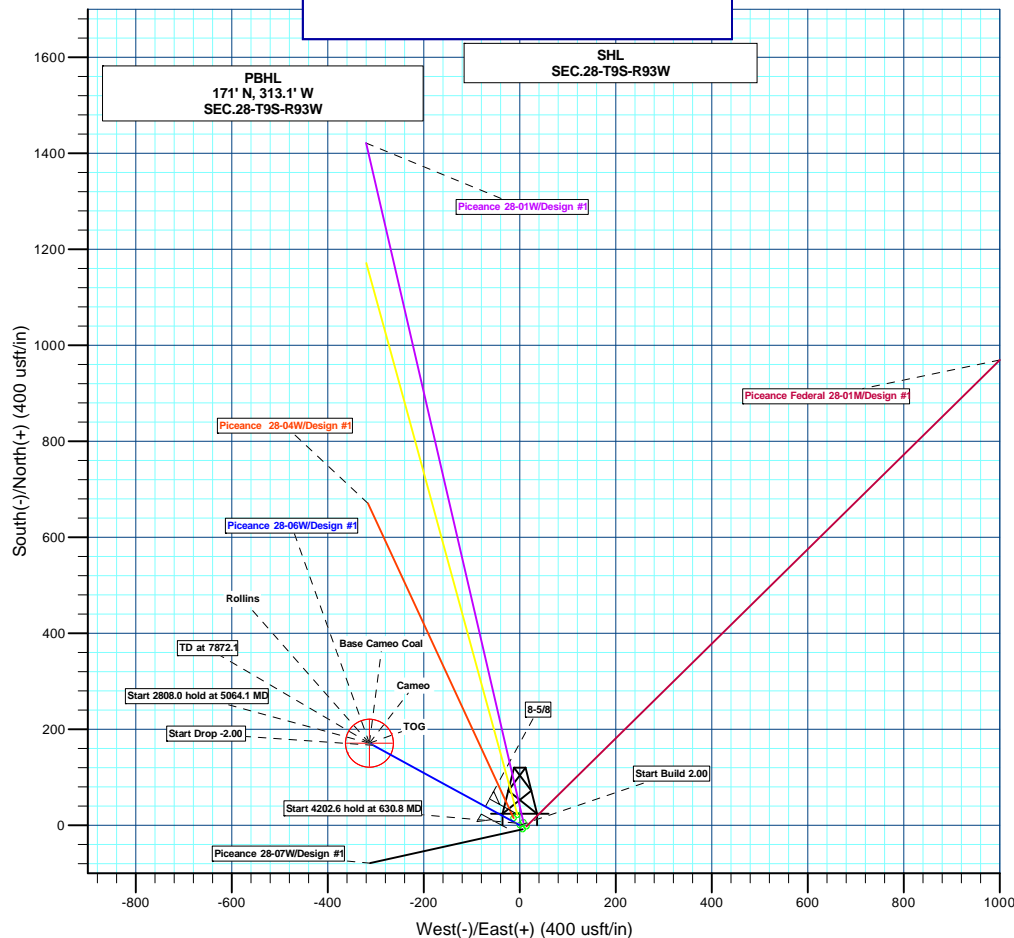
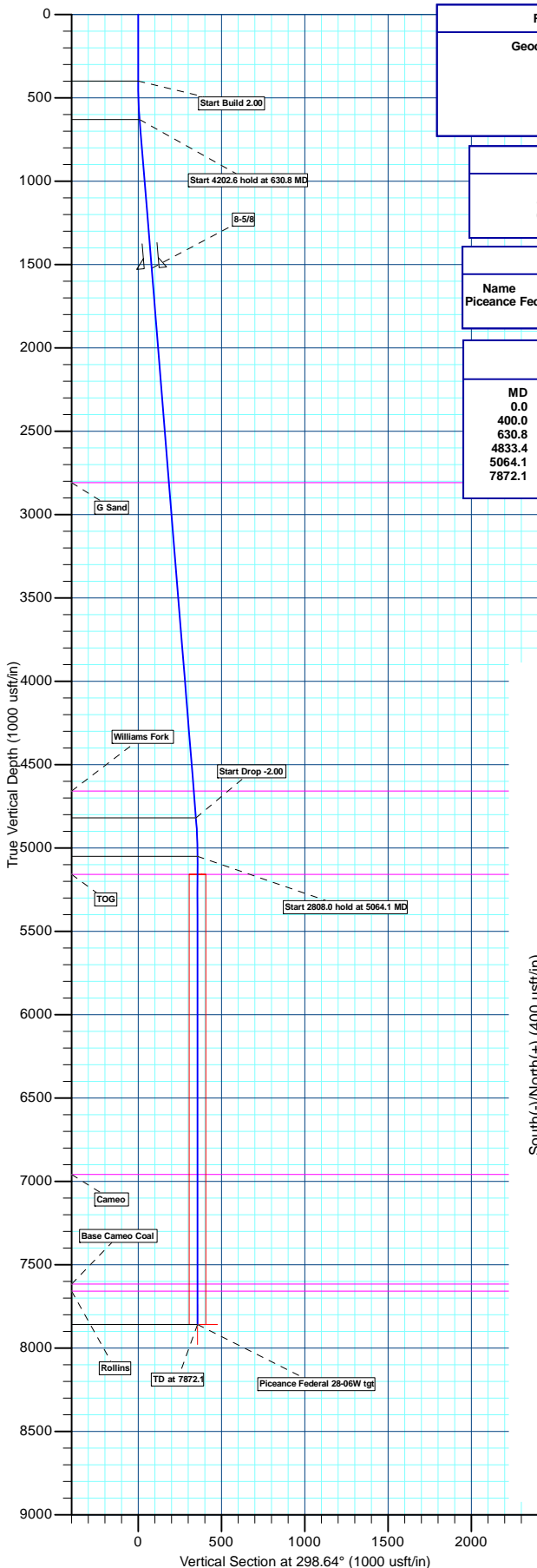
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00
630.8	4.62	298.64	630.5	4.5	-8.2	2.00	298.64	9.3	Start 4202.6 hold at 630.8 MD
4833.4	4.62	298.64	4819.5	166.5	-304.9	0.00	0.00	347.4	Start Drop -2.00
5064.1	0.00	0.00	5050.0	171.0	-313.1	2.00	180.00	356.7	Start 2808.0 hold at 5064.1 MD
7872.1	0.00	0.00	7858.0	171.0	-313.1	0.00	0.00	356.7	TD at 7872.1



Azimuths to True North  
Magnetic North: 9.72°  
Magnetic Field  
Strength: 51741.9snT  
Dip Angle: 65.47°  
Date: 2015/04/27  
Model: IGRF2010

### FORMATION TOP DETAILS

TVDPATH	MDPATH	Formation
2808.0	2815.3	G Sand
4658.0	4671.4	Williams Fork
5158.0	5172.1	TOG
6958.0	6972.1	Cameo
7616.0	7630.1	Base Cameo Coal
7658.0	7672.1	Rollins



Plan: Design #1 (Piceance 28-06W/Slot B-3)

Created By: Ricky Osburn Date: 8:31, April 29 2015



Archer  
Planning Report

Archer

Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-06W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.00usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.00usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-06W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-3		
Design:	Design #1		

Project	Mesa County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	Piceance 28-05				
Site Position:		Northing:	1,524,375.785 usft	Latitude:	39° 15' 3.280 N
From:	Lat/Long	Easting:	2,354,593.535 usft	Longitude:	107° 46' 45.670 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	-1.44 °

Well	Piceance 28-06W					
Well Position	+N/-S	71.82 usft	Northing:	1,524,449.357 usft	Latitude:	39° 15' 3.990 N
	+E/-W	-70.80 usft	Easting:	2,354,524.563 usft	Longitude:	107° 46' 46.570 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	7,556.00 usft

Wellbore	Slot B-3				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2015/04/27	9.73	65.47	51,742

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	298.64

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
630.75	4.62	298.64	630.50	4.45	-8.15	2.00	2.00	0.00	298.64	
4,833.37	4.62	298.64	4,819.50	166.54	-304.92	0.00	0.00	0.00	0.00	
5,064.12	0.00	0.00	5,050.00	170.99	-313.07	2.00	-2.00	0.00	180.00	
7,872.12	0.00	0.00	7,858.00	170.99	-313.07	0.00	0.00	0.00	0.00	Piceance Federal 28-06W



Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-06W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.00usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.00usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-06W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-3		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	2.00	298.64	499.98	0.84	-1.53	1.75	2.00	2.00	0.00
600.00	4.00	298.64	599.84	3.35	-6.12	6.98	2.00	2.00	0.00
Start 4202.6 hold at 630.8 MD									
630.75	4.62	298.64	630.50	4.45	-8.15	9.29	2.00	2.00	0.00
700.00	4.62	298.64	699.53	7.12	-13.04	14.86	0.00	0.00	0.00
800.00	4.62	298.64	799.20	10.98	-20.10	22.91	0.00	0.00	0.00
900.00	4.62	298.64	898.88	14.84	-27.16	30.95	0.00	0.00	0.00
1,000.00	4.62	298.64	998.55	18.69	-34.23	39.00	0.00	0.00	0.00
1,100.00	4.62	298.64	1,098.23	22.55	-41.29	47.04	0.00	0.00	0.00
1,200.00	4.62	298.64	1,197.90	26.41	-48.35	55.09	0.00	0.00	0.00
1,300.00	4.62	298.64	1,297.58	30.26	-55.41	63.14	0.00	0.00	0.00
1,400.00	4.62	298.64	1,397.26	34.12	-62.47	71.18	0.00	0.00	0.00
1,500.00	4.62	298.64	1,496.93	37.98	-69.53	79.23	0.00	0.00	0.00
8-5/8									
1,525.15	4.62	298.64	1,522.00	38.95	-71.31	81.25	0.00	0.00	0.00
1,600.00	4.62	298.64	1,596.61	41.83	-76.60	87.27	0.00	0.00	0.00
1,700.00	4.62	298.64	1,696.28	45.69	-83.66	95.32	0.00	0.00	0.00
1,800.00	4.62	298.64	1,795.96	49.55	-90.72	103.37	0.00	0.00	0.00
1,900.00	4.62	298.64	1,895.64	53.40	-97.78	111.41	0.00	0.00	0.00
2,000.00	4.62	298.64	1,995.31	57.26	-104.84	119.46	0.00	0.00	0.00
2,100.00	4.62	298.64	2,094.99	61.12	-111.90	127.51	0.00	0.00	0.00
2,200.00	4.62	298.64	2,194.66	64.97	-118.96	135.55	0.00	0.00	0.00
2,300.00	4.62	298.64	2,294.34	68.83	-126.03	143.60	0.00	0.00	0.00
2,400.00	4.62	298.64	2,394.01	72.69	-133.09	151.64	0.00	0.00	0.00
2,500.00	4.62	298.64	2,493.69	76.55	-140.15	159.69	0.00	0.00	0.00
2,600.00	4.62	298.64	2,593.37	80.40	-147.21	167.74	0.00	0.00	0.00
2,700.00	4.62	298.64	2,693.04	84.26	-154.27	175.78	0.00	0.00	0.00
2,800.00	4.62	298.64	2,792.72	88.12	-161.33	183.83	0.00	0.00	0.00
G Sand									
2,815.33	4.62	298.64	2,808.00	88.71	-162.42	185.06	0.00	0.00	0.00
2,900.00	4.62	298.64	2,892.39	91.97	-168.39	191.87	0.00	0.00	0.00
3,000.00	4.62	298.64	2,992.07	95.83	-175.46	199.92	0.00	0.00	0.00
3,100.00	4.62	298.64	3,091.74	99.69	-182.52	207.97	0.00	0.00	0.00
3,200.00	4.62	298.64	3,191.42	103.54	-189.58	216.01	0.00	0.00	0.00
3,300.00	4.62	298.64	3,291.10	107.40	-196.64	224.06	0.00	0.00	0.00
3,400.00	4.62	298.64	3,390.77	111.26	-203.70	232.10	0.00	0.00	0.00
3,500.00	4.62	298.64	3,490.45	115.11	-210.76	240.15	0.00	0.00	0.00
3,600.00	4.62	298.64	3,590.12	118.97	-217.83	248.20	0.00	0.00	0.00
3,700.00	4.62	298.64	3,689.80	122.83	-224.89	256.24	0.00	0.00	0.00
3,800.00	4.62	298.64	3,789.48	126.68	-231.95	264.29	0.00	0.00	0.00
3,900.00	4.62	298.64	3,889.15	130.54	-239.01	272.34	0.00	0.00	0.00
4,000.00	4.62	298.64	3,988.83	134.40	-246.07	280.38	0.00	0.00	0.00
4,100.00	4.62	298.64	4,088.50	138.25	-253.13	288.43	0.00	0.00	0.00
4,200.00	4.62	298.64	4,188.18	142.11	-260.19	296.47	0.00	0.00	0.00
4,300.00	4.62	298.64	4,287.85	145.97	-267.26	304.52	0.00	0.00	0.00
4,400.00	4.62	298.64	4,387.53	149.82	-274.32	312.57	0.00	0.00	0.00
4,500.00	4.62	298.64	4,487.21	153.68	-281.38	320.61	0.00	0.00	0.00
4,600.00	4.62	298.64	4,586.88	157.54	-288.44	328.66	0.00	0.00	0.00



Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-06W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.00usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.00usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-06W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-3		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
<b>Williams Fork</b>									
4,671.35	4.62	298.64	4,658.00	160.29	-293.48	334.40	0.00	0.00	0.00
4,700.00	4.62	298.64	4,686.56	161.39	-295.50	336.70	0.00	0.00	0.00
4,800.00	4.62	298.64	4,786.23	165.25	-302.56	344.75	0.00	0.00	0.00
<b>Start Drop -2.00</b>									
4,833.37	4.62	298.64	4,819.50	166.54	-304.92	347.44	0.00	0.00	0.00
4,900.00	3.28	298.64	4,885.96	168.74	-308.95	352.02	2.00	-2.00	0.00
5,000.00	1.28	298.64	4,985.88	170.65	-312.44	356.01	2.00	-2.00	0.00
<b>Start 2808.0 hold at 5064.1 MD</b>									
5,064.12	0.00	0.00	5,050.00	170.99	-313.07	356.72	2.00	-2.00	0.00
5,100.00	0.00	0.00	5,085.88	170.99	-313.07	356.72	0.00	0.00	0.00
<b>TOG</b>									
5,172.12	0.00	0.00	5,158.00	170.99	-313.07	356.72	0.00	0.00	0.00
5,200.00	0.00	0.00	5,185.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,300.00	0.00	0.00	5,285.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,400.00	0.00	0.00	5,385.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,500.00	0.00	0.00	5,485.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,600.00	0.00	0.00	5,585.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,700.00	0.00	0.00	5,685.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,800.00	0.00	0.00	5,785.88	170.99	-313.07	356.72	0.00	0.00	0.00
5,900.00	0.00	0.00	5,885.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,000.00	0.00	0.00	5,985.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,100.00	0.00	0.00	6,085.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,200.00	0.00	0.00	6,185.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,300.00	0.00	0.00	6,285.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,400.00	0.00	0.00	6,385.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,500.00	0.00	0.00	6,485.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,600.00	0.00	0.00	6,585.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,700.00	0.00	0.00	6,685.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,800.00	0.00	0.00	6,785.88	170.99	-313.07	356.72	0.00	0.00	0.00
6,900.00	0.00	0.00	6,885.88	170.99	-313.07	356.72	0.00	0.00	0.00
<b>Cameo</b>									
6,972.12	0.00	0.00	6,958.00	170.99	-313.07	356.72	0.00	0.00	0.00
7,000.00	0.00	0.00	6,985.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,100.00	0.00	0.00	7,085.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,200.00	0.00	0.00	7,185.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,300.00	0.00	0.00	7,285.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,400.00	0.00	0.00	7,385.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,500.00	0.00	0.00	7,485.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,600.00	0.00	0.00	7,585.88	170.99	-313.07	356.72	0.00	0.00	0.00
<b>Base Cameo Coal</b>									
7,630.12	0.00	0.00	7,616.00	170.99	-313.07	356.72	0.00	0.00	0.00
<b>Rollins</b>									
7,672.12	0.00	0.00	7,658.00	170.99	-313.07	356.72	0.00	0.00	0.00
7,700.00	0.00	0.00	7,685.88	170.99	-313.07	356.72	0.00	0.00	0.00
7,800.00	0.00	0.00	7,785.88	170.99	-313.07	356.72	0.00	0.00	0.00
<b>TD at 7872.1</b>									
7,872.12	0.00	0.00	7,858.00	170.99	-313.07	356.72	0.00	0.00	0.00



Database:	EDMDBBW	Local Co-ordinate Reference:	Well Piceance 28-06W
Company:	Piceance Energy, LLC	TVD Reference:	Well @ 7578.00usft
Project:	Mesa County, CO	MD Reference:	Well @ 7578.00usft
Site:	Piceance 28-05	North Reference:	True
Well:	Piceance 28-06W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Slot B-3		
Design:	Design #1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
Piceance Federal 28-06' - plan hits target center - Circle (radius 50.00)	0.00	0.00	7,858.00	171.00	-313.07	1,524,628.153	2,354,215.881	39° 15' 5.680 N	107° 46' 50.550 W

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,525.15	1,522.00	8-5/8	8-5/8	12-1/4

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,815.33	2,808.00	G Sand		0.00	
4,671.35	4,658.00	Williams Fork		0.00	
5,172.12	5,158.00	TOG		0.00	
6,972.12	6,958.00	Cameo		0.00	
7,630.12	7,616.00	Base Cameo Coal		0.00	
7,672.12	7,658.00	Rollins		0.00	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
400.00	400.00	0.00	0.00	Start Build 2.00	
630.75	630.50	4.45	-8.15	Start 4202.6 hold at 630.8 MD	
4,833.37	4,819.50	166.54	-304.92	Start Drop -2.00	
5,064.12	5,050.00	170.99	-313.07	Start 2808.0 hold at 5064.1 MD	
7,872.12	7,858.00	170.99	-313.07	TD at 7872.1	



# **Piceance Energy, LLC**

**Mesa County, CO**

**Piceance 28-05**

**Piceance Federal 28-06W**

**Slot B-3**

**Design #1**

## **Anticollision Report**

**28 April, 2015**

# **Archer**



<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

<b>Reference</b>	Design #1		
<b>Filter type:</b>	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
<b>Interpolation Method:</b>	MD Interval 100.0usft	<b>Error Model:</b>	ISCWSA
<b>Depth Range:</b>	Unlimited	<b>Scan Method:</b>	Closest Approach 3D
<b>Results Limited by:</b>	Maximum center-center distance of 1,000.0 usft	<b>Error Surface:</b>	Elliptical Conic
<b>Warning Levels Evaluated at:</b>	2.00 Sigma	<b>Casing Method:</b>	Not applied

<b>Survey Tool Program</b>	<b>Date</b>	2015/04/28		
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.0	7,872.1	Design #1 (Slot B-3)	MWD	MWD - Standard

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Piceance 28-05						
Piceance Federal 28-01M - Slot A-4 - Design #1	100.0	100.0	14.3	14.1	81.583	CC, ES
Piceance Federal 28-01M - Slot A-4 - Design #1	400.0	398.0	26.8	25.3	17.182	SF
Piceance Federal 28-01W - Slot A-3 - Design #1	100.0	100.0	9.9	9.8	56.675	CC, ES
Piceance Federal 28-01W - Slot A-3 - Design #1	300.0	299.4	14.3	13.2	13.203	SF
Piceance Federal 28-02W - Slot A-2 - Design #1	200.0	200.0	21.8	21.1	34.831	CC, ES
Piceance Federal 28-02W - Slot A-2 - Design #1	500.0	496.8	36.2	34.2	18.172	SF
Piceance Federal 28-04W - Slot B-2 - Design #1	100.0	100.0	19.7	19.5	112.457	CC, ES
Piceance Federal 28-04W - Slot B-2 - Design #1	7,872.1	7,913.2	499.8	462.8	13.520	SF
Piceance Federal 28-07W - Slot B-4 - Design #1	400.0	400.0	10.3	8.7	6.728	CC, ES
Piceance Federal 28-07W - Slot B-4 - Design #1	500.0	500.0	11.9	9.9	5.987	SF

<b>Offset Design</b>	Piceance 28-05 - Piceance Federal 28-01M - Slot A-4 - Design #1												<b>Offset Site Error:</b>	0.0 usft
<b>Survey Program:</b>	0-MWD												<b>Offset Well Error:</b>	0.0 usft
Reference Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	0.0	0.0	98.13	-2.0	14.2	14.3					
100.0	100.0	100.0	100.0	0.1	0.1	98.13	-2.0	14.2	14.3	14.1	0.18	81.583	CC, ES	
200.0	200.0	199.7	199.6	0.3	0.3	93.00	-0.8	15.4	15.4	14.8	0.62	24.742		
300.0	300.0	299.1	298.9	0.5	0.6	81.57	2.8	19.1	19.3	18.2	1.08	17.877		
400.0	400.0	398.0	397.5	0.8	0.8	70.65	8.8	25.2	26.8	25.3	1.56	17.182	SF	
500.0	500.0	496.2	494.9	1.0	1.1	126.22	17.2	33.6	39.1	37.1	2.03	19.224		
600.0	599.8	593.1	590.6	1.2	1.4	125.00	27.7	44.3	56.8	54.2	2.52	22.480		
700.0	699.5	688.4	684.3	1.4	1.8	125.24	40.2	57.1	79.0	76.0	3.02	26.195		
800.0	799.2	782.3	775.9	1.7	2.2	124.94	54.7	71.8	104.4	100.9	3.51	29.712		
900.0	898.9	874.6	865.2	1.9	2.6	124.32	71.0	88.3	132.8	128.7	4.02	33.014		
1,000.0	998.6	965.1	952.0	2.2	3.1	123.60	88.9	106.5	164.0	159.5	4.54	36.158		
1,100.0	1,098.2	1,053.7	1,036.2	2.5	3.7	122.87	108.4	126.2	198.2	193.1	5.06	39.183		
1,200.0	1,197.9	1,140.3	1,117.6	2.7	4.2	122.15	129.1	147.2	235.1	229.5	5.58	42.120		
1,300.0	1,297.6	1,224.8	1,196.2	3.0	4.8	121.48	151.0	169.5	274.6	268.5	6.11	44.959		
1,400.0	1,397.3	1,307.2	1,271.8	3.2	5.4	120.86	173.9	192.7	316.8	310.2	6.63	47.753		
1,500.0	1,496.9	1,387.4	1,344.5	3.5	6.1	120.28	197.6	216.8	361.5	354.3	7.16	50.473		
1,600.0	1,596.6	1,465.4	1,414.3	3.8	6.8	119.75	222.0	241.6	408.6	400.9	7.69	53.140		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation





<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

<b>Offset Design</b> Piceance 28-05 - Piceance Federal 28-01M - Slot A-4 - Design #1												<b>Offset Site Error:</b>	0.0 usft
Survey Program: 0-MWD												<b>Offset Well Error:</b>	0.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
1,700.0	1,696.3	1,541.1	1,481.1	4.0	7.5	119.27	247.0	267.0	458.0	449.8	8.21	55.769	
1,800.0	1,796.0	1,622.1	1,551.7	4.3	8.2	118.79	274.9	295.2	509.3	500.5	8.76	58.151	
1,900.0	1,895.6	1,707.8	1,626.4	4.6	9.1	118.37	304.4	325.2	560.7	551.4	9.31	60.238	
2,000.0	1,995.3	1,793.5	1,701.0	4.8	9.9	118.02	333.9	355.2	612.2	602.3	9.86	62.069	
2,100.0	2,095.0	1,879.2	1,775.6	5.1	10.7	117.72	363.5	385.2	663.7	653.3	10.42	63.686	
2,200.0	2,194.7	1,964.8	1,850.3	5.4	11.6	117.47	393.0	415.2	715.2	704.2	10.98	65.127	
2,300.0	2,294.3	2,050.5	1,924.9	5.6	12.4	117.25	422.5	445.1	766.7	755.2	11.54	66.419	
2,400.0	2,394.0	2,136.2	1,999.5	5.9	13.2	117.06	452.1	475.1	818.2	806.1	12.11	67.581	
2,500.0	2,493.7	2,221.9	2,074.2	6.2	14.1	116.89	481.6	505.1	869.7	857.1	12.67	68.633	
2,600.0	2,593.4	2,307.6	2,148.8	6.5	14.9	116.74	511.2	535.1	921.3	908.0	13.24	69.588	
2,700.0	2,693.0	2,393.2	2,223.4	6.7	15.7	116.61	540.7	565.1	972.8	959.0	13.81	70.459	



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design Piceance 28-05 - Piceance Federal 28-01W - Slot A-3 - Design #1														Offset Site Error:	0.0 usft
Survey Program: 0-MWD														Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance								
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	52.34	6.1	7.9	9.9						
100.0	100.0	100.0	100.0	0.1	0.1	52.34	6.1	7.9	9.9	9.8	0.18	56.675 CC, ES			
200.0	200.0	199.8	199.8	0.3	0.3	43.91	7.8	7.5	10.8	10.2	0.63	17.228			
300.0	300.0	299.4	299.2	0.5	0.6	26.16	12.8	6.3	14.3	13.2	1.08	13.203 SF			
400.0	400.0	398.5	397.9	0.8	0.8	11.62	21.2	4.4	21.7	20.2	1.57	13.895			
500.0	500.0	497.0	495.7	1.0	1.1	66.84	32.8	1.7	32.4	30.4	2.03	15.995			
600.0	599.8	594.9	592.5	1.2	1.4	66.43	47.6	-1.8	45.1	42.6	2.51	17.990			
700.0	699.5	692.2	687.9	1.4	1.8	67.56	65.5	-5.9	59.9	56.9	3.01	19.883			
800.0	799.2	788.4	781.8	1.7	2.2	67.55	86.2	-10.7	77.8	74.3	3.54	21.994			
900.0	898.9	883.4	873.6	1.9	2.7	66.91	109.8	-16.2	98.8	94.8	4.08	24.251			
1,000.0	998.6	977.0	963.3	2.2	3.2	66.03	135.8	-22.2	122.9	118.3	4.62	26.600			
1,100.0	1,098.2	1,069.0	1,050.7	2.5	3.7	65.07	164.2	-28.8	150.0	144.8	5.17	29.008			
1,200.0	1,197.9	1,159.4	1,135.4	2.7	4.3	64.14	194.7	-35.9	180.0	174.3	5.72	31.449			
1,300.0	1,297.6	1,248.0	1,217.5	3.0	4.9	63.26	227.1	-43.4	212.9	206.6	6.28	33.918			
1,400.0	1,397.3	1,338.2	1,300.2	3.2	5.6	62.44	262.4	-51.5	248.3	241.4	6.84	36.278			
1,500.0	1,496.9	1,431.6	1,385.6	3.5	6.3	61.78	299.1	-60.0	284.0	276.6	7.41	38.326			
1,600.0	1,596.6	1,524.9	1,471.0	3.8	7.1	61.27	335.8	-68.5	319.8	311.8	7.98	40.065			
1,700.0	1,696.3	1,618.3	1,556.4	4.0	7.8	60.87	372.5	-77.1	355.6	347.0	8.56	41.557			
1,800.0	1,796.0	1,711.6	1,641.8	4.3	8.5	60.53	409.3	-85.6	391.4	382.3	9.13	42.849			
1,900.0	1,895.6	1,805.0	1,727.2	4.6	9.2	60.26	446.0	-94.1	427.2	417.5	9.71	43.979			
2,000.0	1,995.3	1,898.3	1,812.6	4.8	10.0	60.02	482.7	-102.6	463.0	452.7	10.30	44.973			
2,100.0	2,095.0	1,991.7	1,898.0	5.1	10.7	59.82	519.4	-111.1	498.8	488.0	10.88	45.855			
2,200.0	2,194.7	2,085.0	1,983.4	5.4	11.4	59.65	556.1	-119.6	534.7	523.2	11.46	46.642			
2,300.0	2,294.3	2,178.4	2,068.8	5.6	12.2	59.50	592.9	-128.1	570.5	558.5	12.05	47.349			
2,400.0	2,394.0	2,271.7	2,154.2	5.9	12.9	59.36	629.6	-136.6	606.3	593.7	12.64	47.987			
2,500.0	2,493.7	2,365.1	2,239.6	6.2	13.6	59.24	666.3	-145.1	642.2	629.0	13.22	48.565			
2,600.0	2,593.4	2,458.4	2,325.0	6.5	14.4	59.14	703.0	-153.6	678.0	664.2	13.81	49.092			
2,700.0	2,693.0	2,551.8	2,410.4	6.7	15.1	59.04	739.7	-162.2	713.9	699.5	14.40	49.574			
2,800.0	2,792.7	2,645.1	2,495.8	7.0	15.8	58.96	776.5	-170.7	749.7	734.7	14.99	50.016			
2,900.0	2,892.4	2,738.5	2,581.2	7.3	16.6	58.88	813.2	-179.2	785.6	770.0	15.58	50.423			
3,000.0	2,992.1	2,831.8	2,666.6	7.5	17.3	58.81	849.9	-187.7	821.4	805.2	16.17	50.800			
3,100.0	3,091.7	2,925.2	2,752.0	7.8	18.0	58.74	886.6	-196.2	857.3	840.5	16.76	51.148			
3,200.0	3,191.4	3,018.5	2,837.4	8.1	18.8	58.68	923.3	-204.7	893.1	875.8	17.35	51.472			
3,300.0	3,291.1	3,111.9	2,922.8	8.3	19.5	58.62	960.1	-213.2	929.0	911.0	17.94	51.774			
3,400.0	3,390.8	3,205.2	3,008.2	8.6	20.3	58.57	996.8	-221.7	964.8	946.3	18.53	52.056			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design Piceance 28-05 - Piceance Federal 28-02W - Slot A-2 - Design #1													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-12.52	21.2	-4.7	21.8					
100.0	100.0	100.0	100.0	0.1	0.1	-12.52	21.2	-4.7	21.8	21.6	0.18	124.141		
200.0	200.0	200.0	200.0	0.3	0.3	-12.52	21.2	-4.7	21.8	21.1	0.62	34.831 CC, ES		
300.0	300.0	299.2	299.2	0.5	0.5	-12.73	22.9	-5.2	23.5	22.4	1.07	21.894		
400.0	400.0	398.2	398.0	0.8	0.8	-13.19	27.9	-6.5	28.7	27.1	1.53	18.762		
500.0	500.0	496.8	496.2	1.0	1.0	49.60	36.1	-8.8	36.2	34.2	1.99	18.172 SF		
600.0	599.8	595.0	593.7	1.2	1.3	53.54	47.5	-11.9	44.9	42.5	2.46	18.287		
700.0	699.5	692.6	690.2	1.4	1.6	57.83	62.0	-15.9	55.7	52.8	2.94	18.966		
800.0	799.2	789.5	785.4	1.7	2.0	60.16	79.5	-20.7	70.0	66.5	3.44	20.333		
900.0	898.9	885.4	878.9	1.9	2.4	61.10	100.0	-26.2	87.4	83.5	3.96	22.094		
1,000.0	998.6	980.2	970.6	2.2	2.8	61.26	123.1	-32.6	108.1	103.6	4.49	24.094		
1,100.0	1,098.2	1,073.5	1,060.1	2.5	3.3	60.99	148.7	-39.6	131.8	126.8	5.02	26.246		
1,200.0	1,197.9	1,165.4	1,147.2	2.7	3.8	60.51	176.7	-47.2	158.6	153.0	5.56	28.497		
1,300.0	1,297.6	1,255.6	1,231.9	3.0	4.4	59.94	206.7	-55.4	188.3	182.2	6.11	30.815		
1,400.0	1,397.3	1,348.6	1,318.3	3.2	5.1	59.36	239.7	-64.5	220.2	213.5	6.67	33.023		
1,500.0	1,496.9	1,443.3	1,406.4	3.5	5.7	58.91	273.4	-73.7	252.3	245.1	7.23	34.910		
1,600.0	1,596.6	1,538.0	1,494.4	3.8	6.4	58.56	307.1	-82.9	284.4	276.6	7.79	36.507		
1,700.0	1,696.3	1,632.7	1,582.4	4.0	7.1	58.28	340.8	-92.1	316.4	308.1	8.35	37.874		
1,800.0	1,796.0	1,727.4	1,670.4	4.3	7.7	58.06	374.5	-101.3	348.5	339.6	8.92	39.055		
1,900.0	1,895.6	1,822.1	1,758.5	4.6	8.4	57.87	408.2	-110.6	380.6	371.1	9.50	40.084		
2,000.0	1,995.3	1,916.8	1,846.5	4.8	9.1	57.71	441.9	-119.8	412.7	402.6	10.07	40.989		
2,100.0	2,095.0	2,011.5	1,934.5	5.1	9.8	57.57	475.6	-129.0	444.8	434.2	10.64	41.790		
2,200.0	2,194.7	2,106.2	2,022.5	5.4	10.5	57.45	509.3	-138.2	476.9	465.7	11.22	42.504		
2,300.0	2,294.3	2,200.9	2,110.5	5.6	11.1	57.35	543.0	-147.4	509.0	497.2	11.80	43.144		
2,400.0	2,394.0	2,295.6	2,198.6	5.9	11.8	57.26	576.7	-156.6	541.1	528.7	12.38	43.720		
2,500.0	2,493.7	2,390.3	2,286.6	6.2	12.5	57.18	610.4	-165.9	573.2	560.3	12.96	44.242		
2,600.0	2,593.4	2,485.0	2,374.6	6.5	13.2	57.11	644.1	-175.1	605.3	591.8	13.54	44.717		
2,700.0	2,693.0	2,579.7	2,462.6	6.7	13.9	57.04	677.8	-184.3	637.4	623.3	14.12	45.151		
2,800.0	2,792.7	2,674.4	2,550.7	7.0	14.6	56.98	711.5	-193.5	669.5	654.8	14.70	45.549		
2,900.0	2,892.4	2,769.1	2,638.7	7.3	15.2	56.93	745.2	-202.7	701.6	686.4	15.28	45.915		
3,000.0	2,992.1	2,863.8	2,726.7	7.5	15.9	56.88	778.9	-212.0	733.7	717.9	15.86	46.253		
3,100.0	3,091.7	2,958.5	2,814.7	7.8	16.6	56.84	812.6	-221.2	765.9	749.4	16.45	46.566		
3,200.0	3,191.4	3,053.2	2,902.7	8.1	17.3	56.80	846.3	-230.4	798.0	780.9	17.03	46.857		
3,300.0	3,291.1	3,147.9	2,990.8	8.3	18.0	56.76	880.0	-239.6	830.1	812.5	17.61	47.127		
3,400.0	3,390.8	3,242.7	3,078.8	8.6	18.7	56.73	913.7	-248.8	862.2	844.0	18.20	47.380		
3,500.0	3,490.4	3,337.4	3,166.8	8.9	19.4	56.69	947.4	-258.0	894.3	875.5	18.78	47.616		
3,600.0	3,590.1	3,437.9	3,260.3	9.1	20.1	56.66	983.2	-267.8	926.4	907.0	19.38	47.800		
3,700.0	3,689.8	3,579.1	3,393.0	9.4	20.9	56.67	1,029.4	-280.5	955.6	935.5	20.06	47.643		
3,800.0	3,789.5	3,724.1	3,531.7	9.7	21.6	56.77	1,070.3	-291.7	980.1	959.3	20.71	47.317		
3,900.0	3,889.2	3,872.4	3,675.5	9.9	22.2	56.95	1,105.1	-301.2	999.7	978.3	21.36	46.805		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design Piceance 28-05 - Piceance Federal 28-04W - Slot B-2 - Design #1													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-39.67	15.2	-12.6	19.7					
100.0	100.0	100.0	100.0	0.1	0.1	-39.67	15.2	-12.6	19.7	19.5	0.18	112.457	CC, ES	
200.0	200.0	199.3	199.3	0.3	0.3	-38.49	16.7	-13.3	21.4	20.8	0.63	34.194		
300.0	300.0	298.4	298.2	0.5	0.6	-35.86	21.4	-15.5	26.5	25.4	1.09	24.357		
400.0	400.0	396.9	396.4	0.8	0.8	-33.18	29.1	-19.0	35.0	33.4	1.56	22.396		
500.0	500.0	495.0	493.8	1.0	1.1	31.28	39.8	-24.0	45.5	43.4	2.01	22.559		
600.0	599.8	593.4	591.0	1.2	1.4	35.29	53.4	-30.3	56.2	53.7	2.49	22.557		
700.0	699.5	692.8	689.2	1.4	1.8	39.49	67.5	-36.8	65.7	62.8	2.96	22.185		
800.0	799.2	792.3	787.5	1.7	2.1	42.73	81.7	-43.4	75.4	71.9	3.44	21.894		
900.0	898.9	891.8	885.7	1.9	2.5	45.23	95.8	-49.9	85.2	81.2	3.93	21.649		
1,000.0	998.6	991.2	983.9	2.2	2.8	47.21	110.0	-56.5	95.1	90.7	4.44	21.440		
1,100.0	1,098.2	1,090.7	1,082.1	2.5	3.2	48.82	124.2	-63.1	105.2	100.2	4.95	21.260		
1,200.0	1,197.9	1,190.1	1,180.4	2.7	3.5	50.14	138.3	-69.6	115.3	109.8	5.46	21.106		
1,300.0	1,297.6	1,289.6	1,278.6	3.0	3.9	51.25	152.5	-76.2	125.4	119.4	5.98	20.971		
1,400.0	1,397.3	1,389.0	1,376.8	3.2	4.3	52.20	166.6	-82.7	135.6	129.1	6.50	20.853		
1,500.0	1,496.9	1,488.5	1,475.0	3.5	4.6	53.01	180.8	-89.3	145.8	138.8	7.03	20.749		
1,600.0	1,596.6	1,588.0	1,573.2	3.8	5.0	53.72	195.0	-95.8	156.1	148.5	7.56	20.656		
1,700.0	1,696.3	1,687.4	1,671.5	4.0	5.3	54.34	209.1	-102.4	166.4	158.3	8.09	20.574		
1,800.0	1,796.0	1,786.9	1,769.7	4.3	5.7	54.88	223.3	-109.0	176.7	168.0	8.62	20.501		
1,900.0	1,895.6	1,886.3	1,867.9	4.6	6.1	55.37	237.4	-115.5	187.0	177.8	9.15	20.434		
2,000.0	1,995.3	1,985.8	1,966.1	4.8	6.4	55.80	251.6	-122.1	197.3	187.6	9.68	20.374		
2,100.0	2,095.0	2,085.2	2,064.4	5.1	6.8	56.20	265.8	-128.6	207.6	197.4	10.22	20.320		
2,200.0	2,194.7	2,184.7	2,162.6	5.4	7.2	56.55	279.9	-135.2	217.9	207.2	10.75	20.270		
2,300.0	2,294.3	2,284.1	2,260.8	5.6	7.5	56.87	294.1	-141.8	228.3	217.0	11.29	20.225		
2,400.0	2,394.0	2,383.6	2,359.0	5.9	7.9	57.17	308.2	-148.3	238.6	226.8	11.82	20.183		
2,500.0	2,493.7	2,483.1	2,457.3	6.2	8.2	57.44	322.4	-154.9	249.0	236.6	12.36	20.145		
2,600.0	2,593.4	2,582.5	2,555.5	6.5	8.6	57.69	336.6	-161.4	259.3	246.4	12.90	20.109		
2,700.0	2,693.0	2,682.0	2,653.7	6.7	9.0	57.92	350.7	-168.0	269.7	256.3	13.43	20.076		
2,800.0	2,792.7	2,781.4	2,751.9	7.0	9.3	58.13	364.9	-174.5	280.1	266.1	13.97	20.046		
2,900.0	2,892.4	2,880.9	2,850.2	7.3	9.7	58.33	379.0	-181.1	290.4	275.9	14.51	20.017		
3,000.0	2,992.1	2,980.3	2,948.4	7.5	10.1	58.51	393.2	-187.7	300.8	285.8	15.05	19.990		
3,100.0	3,091.7	3,079.8	3,046.6	7.8	10.4	58.68	407.4	-194.2	311.2	295.6	15.59	19.966		
3,200.0	3,191.4	3,179.2	3,144.8	8.1	10.8	58.84	421.5	-200.8	321.6	305.4	16.12	19.942		
3,300.0	3,291.1	3,278.7	3,243.1	8.3	11.1	59.00	435.7	-207.3	331.9	315.3	16.66	19.920		
3,400.0	3,390.8	3,378.2	3,341.3	8.6	11.5	59.14	449.8	-213.9	342.3	325.1	17.20	19.900		
3,500.0	3,490.4	3,477.6	3,439.5	8.9	11.9	59.27	464.0	-220.4	352.7	335.0	17.74	19.880		
3,600.0	3,590.1	3,577.1	3,537.7	9.1	12.2	59.40	478.2	-227.0	363.1	344.8	18.28	19.862		
3,700.0	3,689.8	3,676.5	3,636.0	9.4	12.6	59.51	492.3	-233.6	373.5	354.7	18.82	19.844		
3,800.0	3,789.5	3,776.0	3,734.2	9.7	13.0	59.63	506.5	-240.1	383.9	364.5	19.36	19.828		
3,900.0	3,889.2	3,875.4	3,832.4	9.9	13.3	59.73	520.6	-246.7	394.3	374.4	19.90	19.812		
4,000.0	3,988.8	3,974.9	3,930.6	10.2	13.7	59.83	534.8	-253.2	404.7	384.2	20.44	19.797		
4,100.0	4,088.5	4,074.4	4,028.8	10.5	14.1	59.93	549.0	-259.8	415.1	394.1	20.98	19.783		
4,200.0	4,188.2	4,173.8	4,127.1	10.7	14.4	60.02	563.1	-266.4	425.5	403.9	21.52	19.770		
4,300.0	4,287.9	4,273.3	4,225.3	11.0	14.8	60.11	577.3	-272.9	435.9	413.8	22.06	19.757		
4,400.0	4,387.5	4,372.7	4,323.5	11.3	15.1	60.19	591.4	-279.5	446.3	423.7	22.60	19.745		
4,500.0	4,487.2	4,472.2	4,421.7	11.6	15.5	60.27	605.6	-286.0	456.7	433.5	23.14	19.733		
4,600.0	4,586.9	4,571.6	4,520.0	11.8	15.9	60.34	619.8	-292.6	467.1	443.4	23.68	19.722		
4,700.0	4,686.6	4,671.1	4,618.2	12.1	16.2	60.41	633.9	-299.1	477.5	453.2	24.22	19.711		
4,800.0	4,786.2	4,782.8	4,728.7	12.4	16.6	60.54	648.8	-306.1	487.0	462.3	24.77	19.661		
4,900.0	4,886.0	4,901.0	4,846.2	12.6	16.9	60.87	660.6	-311.5	493.4	468.2	25.25	19.540		
5,000.0	4,985.9	5,019.6	4,964.5	12.8	17.1	61.04	667.9	-314.9	497.7	472.1	25.62	19.429		
5,100.0	5,085.9	5,138.4	5,083.2	12.9	17.3	-0.36	670.7	-316.2	499.8	473.8	25.94	19.265		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,200.0	5,185.9	5,241.0	5,185.9	13.1	17.4	-0.36	670.8	-316.2	499.8	473.5	26.31	18.999		
5,300.0	5,285.9	5,341.0	5,285.9	13.3	17.6	-0.36	670.8	-316.2	499.8	473.1	26.69	18.729		
5,400.0	5,385.9	5,441.0	5,385.9	13.5	17.7	-0.36	670.8	-316.2	499.8	472.7	27.07	18.466		
5,500.0	5,485.9	5,541.0	5,485.9	13.7	17.8	-0.36	670.8	-316.2	499.8	472.3	27.45	18.209		
5,600.0	5,585.9	5,641.0	5,585.9	13.9	18.0	-0.36	670.8	-316.2	499.8	472.0	27.83	17.957		
5,700.0	5,685.9	5,741.0	5,685.9	14.1	18.1	-0.36	670.8	-316.2	499.8	471.6	28.22	17.711		
5,800.0	5,785.9	5,841.0	5,785.9	14.3	18.3	-0.36	670.8	-316.2	499.8	471.2	28.61	17.471		
5,900.0	5,885.9	5,941.0	5,885.9	14.5	18.4	-0.36	670.8	-316.2	499.8	470.8	29.00	17.236		
6,000.0	5,985.9	6,041.0	5,985.9	14.7	18.6	-0.36	670.8	-316.2	499.8	470.4	29.39	17.006		
6,100.0	6,085.9	6,141.0	6,085.9	14.8	18.8	-0.36	670.8	-316.2	499.8	470.0	29.78	16.781		
6,200.0	6,185.9	6,241.0	6,185.9	15.0	18.9	-0.36	670.8	-316.2	499.8	469.6	30.18	16.562		
6,300.0	6,285.9	6,341.0	6,285.9	15.2	19.1	-0.36	670.8	-316.2	499.8	469.2	30.57	16.347		
6,400.0	6,385.9	6,441.0	6,385.9	15.4	19.2	-0.36	670.8	-316.2	499.8	468.8	30.97	16.137		
6,500.0	6,485.9	6,541.0	6,485.9	15.6	19.4	-0.36	670.8	-316.2	499.8	468.4	31.37	15.932		
6,600.0	6,585.9	6,641.0	6,585.9	15.8	19.5	-0.36	670.8	-316.2	499.8	468.0	31.77	15.731		
6,700.0	6,685.9	6,741.0	6,685.9	16.0	19.7	-0.36	670.8	-316.2	499.8	467.6	32.17	15.534		
6,800.0	6,785.9	6,841.0	6,785.9	16.2	19.9	-0.36	670.8	-316.2	499.8	467.2	32.58	15.342		
6,900.0	6,885.9	6,941.0	6,885.9	16.4	20.0	-0.36	670.8	-316.2	499.8	466.8	32.98	15.154		
7,000.0	6,985.9	7,041.0	6,985.9	16.6	20.2	-0.36	670.8	-316.2	499.8	466.4	33.39	14.970		
7,100.0	7,085.9	7,141.0	7,085.9	16.8	20.4	-0.36	670.8	-316.2	499.8	466.0	33.79	14.790		
7,200.0	7,185.9	7,241.0	7,185.9	17.0	20.5	-0.36	670.8	-316.2	499.8	465.6	34.20	14.613		
7,300.0	7,285.9	7,341.0	7,285.9	17.2	20.7	-0.36	670.8	-316.2	499.8	465.2	34.61	14.441		
7,400.0	7,385.9	7,441.0	7,385.9	17.4	20.9	-0.36	670.8	-316.2	499.8	464.8	35.02	14.272		
7,500.0	7,485.9	7,541.0	7,485.9	17.7	21.1	-0.36	670.8	-316.2	499.8	464.4	35.43	14.106		
7,600.0	7,585.9	7,641.0	7,585.9	17.9	21.2	-0.36	670.8	-316.2	499.8	464.0	35.84	13.944		
7,700.0	7,685.9	7,741.0	7,685.9	18.1	21.4	-0.36	670.8	-316.2	499.8	463.5	36.25	13.786		
7,800.0	7,785.9	7,841.0	7,785.9	18.3	21.6	-0.36	670.8	-316.2	499.8	463.1	36.67	13.630		
7,872.1	7,858.0	7,913.2	7,858.0	18.4	21.7	-0.36	670.8	-316.2	499.8	462.8	36.97	13.520 SF		



# Archer

## Anticollision Report

# Archer

<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

Offset Design Piceance 28-05 - Piceance Federal 28-07W - Slot B-4 - Design #1													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	0.0	0.0	0.0	0.0	142.13	-8.1	6.3	10.3					
100.0	100.0	100.0	100.0	0.1	0.1	142.13	-8.1	6.3	10.3	10.1	0.18	58.478		
200.0	200.0	200.0	200.0	0.3	0.3	142.13	-8.1	6.3	10.3	9.6	0.62	16.407		
300.0	300.0	300.0	300.0	0.5	0.5	142.13	-8.1	6.3	10.3	9.2	1.07	9.542		
400.0	400.0	400.0	400.0	0.8	0.8	142.13	-8.1	6.3	10.3	8.7	1.52	6.728 CC, ES		
500.0	500.0	500.0	500.0	1.0	1.0	-159.86	-8.1	6.3	11.9	9.9	1.98	5.987 SF		
600.0	599.8	599.8	599.8	1.2	1.2	-165.96	-8.1	6.3	16.9	14.4	2.46	6.862		
700.0	699.5	699.5	699.5	1.4	1.4	-170.41	-8.1	6.3	24.6	21.7	2.91	8.452		
800.0	799.2	799.9	799.9	1.7	1.6	-170.40	-8.5	4.6	31.4	28.1	3.33	9.432		
900.0	898.9	900.5	900.3	1.9	1.8	-166.06	-9.6	-0.6	36.2	32.4	3.76	9.629		
1,000.0	998.6	1,000.6	1,000.1	2.2	2.1	-159.47	-11.3	-8.3	39.7	35.5	4.20	9.447		
1,100.0	1,098.2	1,100.4	1,099.6	2.5	2.3	-153.83	-13.1	-16.1	43.6	39.0	4.67	9.335		
1,200.0	1,197.9	1,200.2	1,199.1	2.7	2.5	-149.15	-14.8	-24.0	47.9	42.7	5.16	9.284		
1,300.0	1,297.6	1,300.1	1,298.6	3.0	2.8	-145.26	-16.6	-31.9	52.4	46.8	5.66	9.270		
1,400.0	1,397.3	1,399.9	1,398.1	3.2	3.0	-142.00	-18.4	-39.8	57.2	51.0	6.16	9.278		
1,500.0	1,496.9	1,499.7	1,497.6	3.5	3.3	-139.25	-20.1	-47.6	62.1	55.4	6.68	9.300		
1,600.0	1,596.6	1,599.6	1,597.2	3.8	3.5	-136.90	-21.9	-55.5	67.1	59.9	7.19	9.330		
1,700.0	1,696.3	1,699.4	1,696.7	4.0	3.8	-134.88	-23.6	-63.4	72.2	64.5	7.71	9.365		
1,800.0	1,796.0	1,799.3	1,796.2	4.3	4.1	-133.13	-25.4	-71.2	77.4	69.2	8.23	9.402		
1,900.0	1,895.6	1,899.1	1,895.7	4.6	4.3	-131.61	-27.1	-79.1	82.7	73.9	8.76	9.440		
2,000.0	1,995.3	1,998.9	1,995.2	4.8	4.6	-130.26	-28.9	-87.0	88.0	78.7	9.28	9.478		
2,100.0	2,095.0	2,098.8	2,094.7	5.1	4.9	-129.07	-30.6	-94.8	93.3	83.5	9.81	9.515		
2,200.0	2,194.7	2,198.6	2,194.2	5.4	5.1	-128.01	-32.4	-102.7	98.7	88.4	10.34	9.550		
2,300.0	2,294.3	2,298.5	2,293.7	5.6	5.4	-127.06	-34.1	-110.6	104.1	93.3	10.86	9.585		
2,400.0	2,394.0	2,398.3	2,393.3	5.9	5.6	-126.20	-35.9	-118.5	109.6	98.2	11.39	9.618		
2,500.0	2,493.7	2,498.1	2,492.8	6.2	5.9	-125.42	-37.6	-126.3	115.0	103.1	11.92	9.650		
2,600.0	2,593.4	2,598.0	2,592.3	6.5	6.2	-124.72	-39.4	-134.2	120.5	108.1	12.45	9.680		
2,700.0	2,693.0	2,697.8	2,691.8	6.7	6.5	-124.08	-41.2	-142.1	126.0	113.0	12.98	9.709		
2,800.0	2,792.7	2,797.7	2,791.3	7.0	6.7	-123.49	-42.9	-149.9	131.5	118.0	13.51	9.736		
2,900.0	2,892.4	2,897.5	2,890.8	7.3	7.0	-122.94	-44.7	-157.8	137.0	123.0	14.04	9.762		
3,000.0	2,992.1	2,997.3	2,990.3	7.5	7.3	-122.44	-46.4	-165.7	142.6	128.0	14.57	9.787		
3,100.0	3,091.7	3,097.2	3,089.8	7.8	7.5	-121.98	-48.2	-173.6	148.1	133.0	15.10	9.811		
3,200.0	3,191.4	3,197.0	3,189.4	8.1	7.8	-121.55	-49.9	-181.4	153.7	138.1	15.63	9.834		
3,300.0	3,291.1	3,296.9	3,288.9	8.3	8.1	-121.15	-51.7	-189.3	159.3	143.1	16.16	9.855		
3,400.0	3,390.8	3,396.7	3,388.4	8.6	8.3	-120.78	-53.4	-197.2	164.8	148.1	16.69	9.876		
3,500.0	3,490.4	3,496.5	3,487.9	8.9	8.6	-120.43	-55.2	-205.0	170.4	153.2	17.22	9.895		
3,600.0	3,590.1	3,596.4	3,587.4	9.1	8.9	-120.10	-56.9	-212.9	176.0	158.2	17.75	9.914		
3,700.0	3,689.8	3,696.2	3,686.9	9.4	9.1	-119.80	-58.7	-220.8	181.6	163.3	18.28	9.932		
3,800.0	3,789.5	3,796.0	3,786.4	9.7	9.4	-119.51	-60.4	-228.6	187.2	168.4	18.81	9.949		
3,900.0	3,889.2	3,895.9	3,886.0	9.9	9.7	-119.24	-62.2	-236.5	192.8	173.4	19.35	9.965		
4,000.0	3,988.8	3,995.7	3,985.5	10.2	10.0	-118.98	-63.9	-244.4	198.4	178.5	19.88	9.981		
4,100.0	4,088.5	4,095.6	4,085.0	10.5	10.2	-118.74	-65.7	-252.3	204.0	183.6	20.41	9.996		
4,200.0	4,188.2	4,195.4	4,184.5	10.7	10.5	-118.51	-67.5	-260.1	209.6	188.7	20.94	10.010		
4,300.0	4,287.9	4,295.2	4,284.0	11.0	10.8	-118.30	-69.2	-268.0	215.2	193.7	21.47	10.024		
4,400.0	4,387.5	4,395.1	4,383.5	11.3	11.0	-118.09	-71.0	-275.9	220.8	198.8	22.00	10.037		
4,500.0	4,487.2	4,494.9	4,483.0	11.6	11.3	-117.89	-72.7	-283.7	226.4	203.9	22.53	10.050		
4,600.0	4,586.9	4,594.8	4,582.5	11.8	11.6	-117.71	-74.5	-291.6	232.1	209.0	23.06	10.062		
4,700.0	4,686.6	4,694.6	4,682.1	12.1	11.9	-117.53	-76.2	-299.5	237.7	214.1	23.60	10.074		
4,800.0	4,786.2	4,795.7	4,782.9	12.4	12.1	-117.53	-77.8	-306.7	243.2	219.0	24.10	10.088		
4,900.0	4,886.0	4,897.6	4,884.7	12.6	12.3	-118.16	-78.7	-310.8	247.5	223.0	24.52	10.092		
5,000.0	4,985.9	4,998.8	4,985.9	12.8	12.5	-118.85	-78.9	-311.5	249.6	224.7	24.87	10.036		
5,100.0	5,085.9	5,098.8	5,085.9	12.9	12.6	179.64	-78.9	-311.5	249.9	224.7	25.21	9.914		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



<b>Company:</b>	Piceance Energy, LLC	<b>Local Co-ordinate Reference:</b>	Well Piceance Federal 28-06W
<b>Project:</b>	Mesa County, CO	<b>TVD Reference:</b>	Well @ 7578.0usft
<b>Reference Site:</b>	Piceance 28-05	<b>MD Reference:</b>	Well @ 7578.0usft
<b>Site Error:</b>	0.0 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Piceance Federal 28-06W	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Slot B-3	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Reference Datum

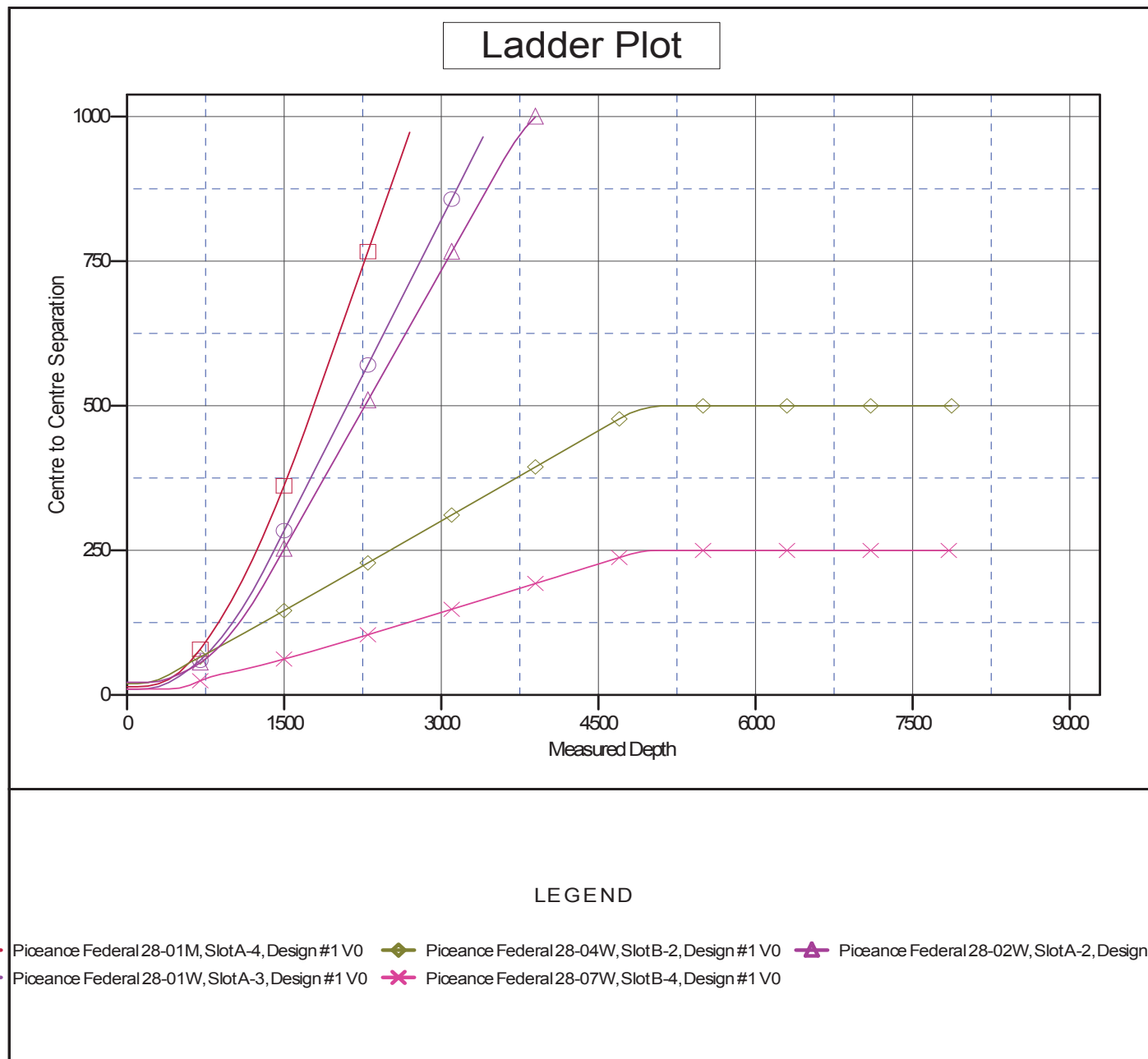
Offset Design Piceance 28-05 - Piceance Federal 28-07W - Slot B-4 - Design #1													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Minimum Separation	Separation Factor			
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	+N/-S (usft)	+E/-W (usft)	(usft)	(usft)	(usft)			
5,200.0	5,185.9	5,198.8	5,185.9	13.1	12.8	179.64	-78.9	-311.5	249.9	224.3	25.58	9.771		
5,300.0	5,285.9	5,298.8	5,285.9	13.3	13.0	179.64	-78.9	-311.5	249.9	224.0	25.95	9.631		
5,400.0	5,385.9	5,398.8	5,385.9	13.5	13.2	179.64	-78.9	-311.5	249.9	223.6	26.32	9.494		
5,500.0	5,485.9	5,498.8	5,485.9	13.7	13.3	179.64	-78.9	-311.5	249.9	223.2	26.70	9.360		
5,600.0	5,585.9	5,598.8	5,585.9	13.9	13.5	179.64	-78.9	-311.5	249.9	222.8	27.08	9.229		
5,700.0	5,685.9	5,698.8	5,685.9	14.1	13.7	179.64	-78.9	-311.5	249.9	222.4	27.46	9.101		
5,800.0	5,785.9	5,798.8	5,785.9	14.3	13.9	179.64	-78.9	-311.5	249.9	222.1	27.84	8.975		
5,900.0	5,885.9	5,898.8	5,885.9	14.5	14.1	179.64	-78.9	-311.5	249.9	221.7	28.23	8.853		
6,000.0	5,985.9	5,998.8	5,985.9	14.7	14.3	179.64	-78.9	-311.5	249.9	221.3	28.62	8.733		
6,100.0	6,085.9	6,098.8	6,085.9	14.8	14.5	179.64	-78.9	-311.5	249.9	220.9	29.00	8.616		
6,200.0	6,185.9	6,198.8	6,185.9	15.0	14.7	179.64	-78.9	-311.5	249.9	220.5	29.39	8.502		
6,300.0	6,285.9	6,298.8	6,285.9	15.2	14.8	179.64	-78.9	-311.5	249.9	220.1	29.79	8.390		
6,400.0	6,385.9	6,398.8	6,385.9	15.4	15.0	179.64	-78.9	-311.5	249.9	219.7	30.18	8.280		
6,500.0	6,485.9	6,498.8	6,485.9	15.6	15.2	179.64	-78.9	-311.5	249.9	219.3	30.58	8.173		
6,600.0	6,585.9	6,598.8	6,585.9	15.8	15.4	179.64	-78.9	-311.5	249.9	218.9	30.97	8.068		
6,700.0	6,685.9	6,698.8	6,685.9	16.0	15.6	179.64	-78.9	-311.5	249.9	218.5	31.37	7.966		
6,800.0	6,785.9	6,798.8	6,785.9	16.2	15.8	179.64	-78.9	-311.5	249.9	218.1	31.77	7.866		
6,900.0	6,885.9	6,898.8	6,885.9	16.4	16.0	179.64	-78.9	-311.5	249.9	217.7	32.17	7.768		
7,000.0	6,985.9	6,998.8	6,985.9	16.6	16.2	179.64	-78.9	-311.5	249.9	217.3	32.57	7.672		
7,100.0	7,085.9	7,098.8	7,085.9	16.8	16.4	179.64	-78.9	-311.5	249.9	216.9	32.98	7.578		
7,200.0	7,185.9	7,198.8	7,185.9	17.0	16.6	179.64	-78.9	-311.5	249.9	216.5	33.38	7.486		
7,300.0	7,285.9	7,298.8	7,285.9	17.2	16.8	179.64	-78.9	-311.5	249.9	216.1	33.79	7.396		
7,400.0	7,385.9	7,398.8	7,385.9	17.4	17.0	179.64	-78.9	-311.5	249.9	215.7	34.19	7.308		
7,500.0	7,485.9	7,498.8	7,485.9	17.7	17.2	179.64	-78.9	-311.5	249.9	215.3	34.60	7.222		
7,600.0	7,585.9	7,598.8	7,585.9	17.9	17.4	179.64	-78.9	-311.5	249.9	214.9	35.01	7.138		
7,700.0	7,685.9	7,698.8	7,685.9	18.1	17.6	179.64	-78.9	-311.5	249.9	214.5	35.42	7.055		
7,800.0	7,785.9	7,798.8	7,785.9	18.3	17.8	179.64	-78.9	-311.5	249.9	214.1	35.83	6.974		
7,845.1	7,831.0	7,843.9	7,831.0	18.4	17.9	179.64	-78.9	-311.5	249.9	213.9	36.02	6.938		
7,872.1	7,858.0	7,862.9	7,850.0	18.4	17.9	179.64	-78.9	-311.5	250.0	213.9	36.11	6.923		



Company:	Piceance Energy, LLC	Local Co-ordinate Reference:	Well Piceance Federal 28-06W
Project:	Mesa County, CO	TVD Reference:	Well @ 7578.0usft
Reference Site:	Piceance 28-05	MD Reference:	Well @ 7578.0usft
Site Error:	0.0 usft	North Reference:	True
Reference Well:	Piceance Federal 28-06W	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	Slot B-3	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to Well @ 7578.0usft  
Offset Depths are relative to Offset Datum  
Central Meridian is 105° 30' 0.000 W

Coordinates are relative to: Piceance Federal 28-06W  
Coordinate System is US State Plane 1983, Colorado Central Zone  
Grid Convergence at Surface is: -1.44°







Company:	Piceance Energy, LLC	Local Co-ordinate Reference:	Well Piceance Federal 28-06W
Project:	Mesa County, CO	TVD Reference:	Well @ 7578.0usft
Reference Site:	Piceance 28-05	MD Reference:	Well @ 7578.0usft
Site Error:	0.0 usft	North Reference:	True
Reference Well:	Piceance Federal 28-06W	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	Slot B-3	Database:	EDMDBBW
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to Well @ 7578.0usft

Offset Depths are relative to Offset Datum

Central Meridian is 105° 30' 0.000 W

Coordinates are relative to: Piceance Federal 28-06W

Coordinate System is US State Plane 1983, Colorado Central Zone

Grid Convergence at Surface is: -1.44°

