

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400835119

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10373  
2. Name of Operator: NGL WATER SOLUTIONS DJ LLC  
3. Address: 3773 CHERRY CRK NORTH DR #1000  
City: DENVER State: CO Zip: 80209  
4. Contact Name: Paul Gottlob  
Phone: (720) 420-5747  
Fax:  
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-32858-00  
6. County: WELD  
7. Well Name: NGL Well Number: C8A  
8. Location: QtrQtr: NESE Section: 29 Township: 11N Range: 62W Meridian: 6  
9. Field Name: UNNAMED Field Code: 85251

Completed Interval

FORMATION: DENVER BASIN COMBINED DISPOSAL ZONE Status: INJECTING Treatment Type: ACID JOB

Treatment Date: 09/20/2011 End Date: 09/20/2011 Date of First Production this formation:

Perforations Top: 9044 Bottom: 10557 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Entire exposed interval: 9,044'-10,557', Acid'zd w/ 2500 gal 15% HCL - see attached for detail.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5320 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 60 Number of staged intervals:

Recycled water used in treatment (bbl): 260 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 5000 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email paul.gottlob@iptenergyservices.com

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### Attachment Check List

**Att Doc Num**

**Name**

400835203

OTHER

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)