

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400834196

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
3. Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499
4. Contact Name: Ali Savage
Phone: (281) 2065359
Fax: (281) 2065721
Email: ali.savage@conocophillips.com

5. API Number 05-005-07223-00
6. County: ARAPAHOE
7. Well Name: Prosper Farms 4-65 11-12
Well Number: 1H
8. Location: QtrQtr: NWNW Section: 11 Township: 4S Range: 65W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/09/2015 End Date: 05/14/2015 Date of First Production this formation: 04/04/2015

Perforations Top: 8143 Bottom: 14513 No. Holes: 1098 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 37 stages w/ 9,143,640 lbs total proppant including 733,120 lbs 100 Mesh + 8,410,520 lbs 40/70 in 214,673 bbls total base fluid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 214673 Max pressure during treatment (psi): 8437

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 3334 Number of staged intervals: 37

Recycled water used in treatment (bbl): 5359 Flowback volume recovered (bbl): 18045

Fresh water used in treatment (bbl): 205980 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9143640 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2015 Hours: 24 Bbl oil: 1036 Mcf Gas: 2036 Bbl H2O: 125

Calculated 24 hour rate: Bbl oil: 1036 Mcf Gas: 2036 Bbl H2O: 125 GOR: 1965

Test Method: Flow Casing PSI: 0 Tubing PSI: 395 Choke Size: 48/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7557 Tbg setting date: 03/31/2015 Packer Depth: 7513

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Gas BTU is based on nearby wells, can be updated when gas analysis is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: _____ Email ali.savage@conocophillips.com

:

Attachment Check List

Att Doc Num **Name**

400835044	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)