

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
3. Address: PO BOX 4289 City: FARMINGTON State: NM Zip: 87499
4. Contact Name: Ali Savage Phone: (281) 2065359 Fax: (281) 2065721 Email: ali.savage@conocophillips.com

5. API Number 05-005-07223-00
6. County: ARAPAHOE
7. Well Name: Prosper Farms 4-65 11-12 Well Number: 1H
8. Location: QtrQtr: NWNW Section: 11 Township: 4S Range: 65W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/09/2015 End Date: 05/14/2015 Date of First Production this formation: 04/04/2015
Perforations Top: 8143 Bottom: 14513 No. Holes: 1098 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: []
Frac 37 stages w/ 9,143,640 lbs total proppant including 733,120 lbs 100 Mesh + 8,410,520 lbs 40/70 in 214,673 bbls total base fluid.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 214673 Max pressure during treatment (psi): 8437
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 3334 Number of staged intervals: 37
Recycled water used in treatment (bbl): 5359 Flowback volume recovered (bbl): 18045
Fresh water used in treatment (bbl): 205980 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9143640 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2015 Hours: 24 Bbl oil: 1036 Mcf Gas: 2036 Bbl H2O: 125
Calculated 24 hour rate: Bbl oil: 1036 Mcf Gas: 2036 Bbl H2O: 125 GOR: 1965
Test Method: Flow Casing PSI: 0 Tubing PSI: 395 Choke Size: 48/64
Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7557 Tbg setting date: 03/31/2015 Packer Depth: 7513

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Gas BTU is based on nearby wells, can be updated when gas analysis is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: _____ Email ali.savage@conocophillips.com

Attachment Check List

Att Doc Num **Name**

400835044	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)