

Document Number:  
400781127

Date Received:  
01/27/2015

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: Tom Menhennett

Name of Operator: JAVERNICK OIL Phone: (719) 275-3040

Address: 3040 E MAIN Fax: (719) 275-4590

City: CANON CITY State: CO Zip: 81212 Email: tbm3040@gmail.com

**For "Intent" 24 hour notice required,** Name: Duran, John Tel: (719) 846-4715

**COGCC contact:** Email: john.duran@state.co.us

API Number 05-043-06121-00

Well Name: DEPT OF CORRECTIONS Well Number: 1

Location: QtrQtr: SESW Section: 9 Township: 19S Range: 69W Meridian: 6

County: FREMONT Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.406530 Longitude: -105.118030

GPS Data:  
Date of Measurement: 08/15/2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: Larry Robbins

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE			04/21/2011	CEMENT	375

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	20	200	52	200	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 375 ft. to 365 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 80 sks cmt from 365 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 04/14/2011  
 \*Wireline Contractor: n/a \*Cementing Contractor: Javernick Oil  
 Type of Cement and Additives Used: 5000 PSI Sand Grout  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tom Menhennett  
 Title: CFO Javernick Oil Date: 1/27/2015 Email: tbm3040@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/4/2015

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400781127	FORM 6 SUBSEQUENT SUBMITTED
400781172	CEMENT JOB SUMMARY
400834928	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received and uploaded final wbd. Deleted previously attached preplugging wbds.	5/4/2015 11:30:51 AM
Engineer	Operator provided corrections verbally by phone: Wood plug at 375', 10 sx sackrete, 8 yds (80 sx) 10 sack/cyd grout mix 365' to surface. Will provide final WBD.	4/29/2015 12:50:25 PM
Engineer	Requested confirm the 55 sks at 375 to surface versus the Fremont Paving & Redi-Mix ticket for 8 cyd. grout. The inspection says 80 cubic feet was used. 80 cyd/27 cyd/cft = 2.96 cyd. How many cyds was used and the admixture for the 5000 PSI Sand Grout, and show how you get the number of cement sacks.	4/6/2015 10:22:19 AM

Total: 3 comment(s)