

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400833789 Date Received: 05/01/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 2. Name of Operator: MULL DRILLING COMPANY INC 3. Address: 1700 N WATERFRONT PKWY B#1200 City: WICHITA State: KS Zip: 67206- 4. Contact Name: Mark Shreve Phone: (316) 264-6366 Fax: (316) 264-6440 Email: mshreve@mulldrilling.com

5. API Number 05-017-07743-00 6. County: CHEYENNE 7. Well Name: TALLMAN FARMS B Well Number: 1-30 8. Location: QtrQtr: Lot 9 Section: 30 Township: 16S Range: 44W Meridian: 6 9. Field Name: LOMA Field Code: 51350

Completed Interval

FORMATION: LANSING Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 04/21/2015 End Date: 04/21/2015 Date of First Production this formation: Perforations Top: 4483 Bottom: 4486 No. Holes: 13 Hole size: 0.52

Provide a brief summary of the formation treatment: Open Hole: Acidized w/ 100 gals 15% MA.

This formation is commingled with another formation: Total fluid used in treatment (bbl): 110 Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 3 Number of staged intervals: Recycled water used in treatment (bbl): 87 Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 20 Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 4444 Tbg setting date: 04/23/2015 Packer Depth: 4444

Reason for Non-Production: Production sub-economic. Will evaluate for saltwater disposal. Date formation Abandoned: 04/24/2015 Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: MARMATON Status: TEMPORARILY ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 4666 Bottom: 4668 No. Holes: 12 Hole size: 0.52

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Production sub-economic. Will evaluate for saltwater disposal.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 4650 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Risa Carter

Title: Production Technician Date: 5/1/2015 Email rcarter@mulldrilling.com

Attachment Check List

Att Doc Num	Name
400833789	FORM 5A SUBMITTED
400833846	WIRELINE JOB SUMMARY
400834413	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator: 1) The well will not produce without a pumping unit, rods and a downhole pump – all of which have been or soon will be removed. 2) 13 perf holes. 3) No flowback. Appropriate changes have been made to the form.	5/4/2015 7:28:55 AM
Permit	1) What is status of Lansing? No plug above Lansing perfs on WBD, so is this formation shut in? 2) Wireline job summary states 13 perf holes in Lansing, but the 5A states 12. Please verify. 3) Flowback volume(s)?	5/1/2015 3:52:55 PM

Total: 2 comment(s)