

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400831556

Date Received:

04/28/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

441628

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	<b>Phone Numbers</b>
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5592</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Mobile: <u>(918) 638-1153</u>
Zip: <u>75248-6607</u>		Email: <u>regulatory@foundationenergy.com</u>
Contact Person: <u>Rachel Grant</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400831556

Initial Report Date: 04/28/2015      Date of Discovery: 04/23/2015      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 11 TWP 4S RNG 104W MERIDIAN 6Latitude: 39.723490 Longitude: -109.031400Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No \_\_\_\_\_☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-08825

#### **Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 10 bbls of filtered water spilled on battery and roadway.

#### **Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: UnknownSurface Owner: STATEOther(Specify): BLM

#### **Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐    Residence/Occupied Structure ☐    Livestock ☐    Public Byway ☐    Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Injection line to the water plant broke and spilled approximately 10 bbls of filtered water on the lease road. A vac truck was dispatched immediately to pick up the free-standing water. The water did not leave the roadway and impact any surface water areas.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/24/2015	COGCC	Stan Spencer	-	24-hr notice of spill
4/27/2015	BLM	Bud Thompson	-	24-hr notice of spill
4/24/2015	Rio Blanco LEPC		-	24-hr notice of spill

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Grant

Title: Sr. HSE/Regulatory Tech. Date: 04/28/2015 Email: regulatory@foundationenergy.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

400831556	FORM 19 SUBMITTED
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Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Per discussion with Rachael Grant of Foundation Energy on 4/30/15, analyze one sample of source material (filtered water) for full suite of Table 910-1 analytes. If there are no Table 910-1 exceedences, submit a supplemental F-19 with "Request for Closure". If there are exceedences, collect representative samples from impacted surface soils and analyze for only those constituents that exceed Table 910-1 in the source.	4/30/2015 3:23:19 PM

Total: 1 comment(s)