



*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700 ATTN: JASON OATES
City: DENVER State: CO Zip: 80202-5632
Company Representative:

Date Notice Issued:
4/30/2015

Well Name: McPeek Well Number: 4-8-10 Facility Number: 431853
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW 10 2N 66W 6 County: WELD
API Number: 05 123 36822 00 Lease Number:

COGCC Representative: Bradshaw Leigh Phone Number: 303 894-2100

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 4/30/2015 Approximate Time of Violation:

Description of Alleged Violation:
Operator failed to meet Form 2 COA: Comply with Rule 317.i and provide cement coverage to a minimum of 200' above the Niobrara and from 200' below Sussex to 200' above Sussex. Verify cement coverage with a cement bond log per 317.o.

Act, Order, Regulation, Permit Conditions Cited:
Rule 317.e. GENERAL DRILLING RULES: Unless altered, modified, or changed for a particular field or formation upon hearing before the Commission the following shall apply to the drilling or deepening of all wells.e. Casing and cement program to protect hydrocarbon formations and around water. The casing and cement program for each well must prevent oil, gas, and water from n

Abatement or Corrective Action Required to be Performed by Operator:*
Operator must perform remedial cementing which covers 200' above & 200' below the Sussex
Rule 317.q: Remedial cementing during recompletion. The Director may apply a condition of approval for Application for Permit-to-Drill, Form 2, to require remedial cementing during recompletion operations consistent with the provisions for protecting aquifers and hydrocarbon bearing zones in this Rule 317.

Completion of required corrective action(s) will not eliminate the imposition of a penalty for past noncompliance.

Abatement or Corrective Action to be Completed by (date): 4/30/2015
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: _____ Title: _____
Signature: _____ Date: 4/30/2015
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Hard-copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

Signature of COGCC Representative: _____ Date: _____ Time: _____

Resolution Approved by: _____ Date: _____