


<div>FORM</div> <div>NOAV</div> <div>Rev 6/99</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109</div>	<div></div>	<div>FOR OGCC USE ONLY</div> <div>4/30/2015</div> <div>200430636</div>
<div>*** NOTICE OF ALLEGED VIOLATION ***</div>			
<div>OGCC Operator Number: 10536</div> <div>Name of Operator: SMITH ENERGY LLC</div> <div>Address: 12660 WCR 74 ATTN: GLENN SMITH</div> <div>City: EATON State: CO Zip: 80615</div> <div>Company Representative:</div>			<div>Date Notice Issued:</div> <div>4/30/2015</div>
<div>Well Name: HILLMAN Well Number: 35-1 Facility Number: 252994</div> <div>Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 35 3N 48W 6 County: YUMA</div> <div>API Number: 05 125 06871 00 Lease Number:</div>			
<div>COGCC Representative: Bradshaw Leigh Phone Number: 303 894-2100</div>			
<div>THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED</div> <div>Date of Alleged Violation: 4/30/2015 Approximate Time of Violation:</div> <div>Description of Alleged Violation:</div> <div>The well was shut in for 31 months without performing an MIT. COGCC Rule 326.b. The MIT was not completed within 24 months of Shut In status.</div>			
<div>Act, Order, Regulation, Permit Conditions Cited:</div> <div>The well is in violation of COGCC Rules 326.b: Operator failed to provide proof of passing MIT within 24 months of shutting in this well.</div>			
<div>Abatement or Corrective Action Required to be Performed by Operator:*</div> <div>On or before June 1, 2015, Operator must either 1) Provide proof of well integrity with passing MIT and submit sundry request for TA status or 2) Plug and abandon the well following Rule 311.</div> <div>Completion of required corrective action(s) will not eliminate the imposition of a penalty for past noncompliance.</div>			
<div>Abatement or Corrective Action to be Completed by (date): 4/30/2015</div> <div>* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.</div>			
<div>TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:</div> <div>Company Representative Name: Title:</div> <div>Signature: Date: 4/30/2015</div> <div>Company Comments:</div>			
<div>*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***</div>			

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Hard-copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

Signature of COGCC Representative: _____	Date: _____	Time: _____
Resolution Approved by: _____	Date: _____	