

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

04/24/2015

Document Number:

674701322

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335916	335916	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Spencer, Stan		stan.spencer@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box
Lujan, Carlos		carlos.lujan@state.co.us	

Compliance Summary:QtrQtr: SWNW Sec: 25 Twp: 5S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/18/2013	663902205			SATISFACTORY	F		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
277302	WELL	PR	09/01/2012	GW	045-10658	CHEVRON TR 12-25-597	PR	<input checked="" type="checkbox"/>
297039	WELL	PR	12/01/2011	GW	045-16268	CHEVRON TR 313-25-597	PR	<input checked="" type="checkbox"/>
297102	WELL	PR	12/01/2011	GW	045-16307	CHEVRON TR611-25-597	PR	<input checked="" type="checkbox"/>
297103	WELL	PR	03/03/2009	GW	045-16308	CHEVRON TR512-25-597	PR	<input checked="" type="checkbox"/>
297104	WELL	PR	11/01/2011	GW	045-16309	CHEVRON TR 511-25-597	PR	<input checked="" type="checkbox"/>
297105	WELL	PR	11/01/2011	GW	045-16310	CHEVRON TR 411-25-597	PR	<input checked="" type="checkbox"/>
297106	WELL	PR	08/15/2012	GW	045-16311	CHEVRON TR 323-25-597	PR	<input checked="" type="checkbox"/>
297107	WELL	PR	03/09/2009	GW	045-16312	CHEVRON TR 311-25-597	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

297108	WELL	PR	03/03/2009	GW	045-16313	CHEVRON TR 312-25-597	PR	<input checked="" type="checkbox"/>
422269	PIT	AC	03/22/2011		-	TR 12-25-597	AC	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Black liner material is mixed in with berm material.	Remove all debris from fill	05/25/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
PIT	SATISFACTORY			
WELLHEAD	SATISFACTORY			
OTHER	SATISFACTORY	Fence around bermed up stained material		
TANK BATTERY	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	2	SATISFACTORY	Chemical containers at wells		
Dehydrator	1	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			
Bird Protectors	8	SATISFACTORY			
Horizontal Heated Separator	10	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	400 BBLS	STEEL AST		
S/A/V: SATISFACTORY		Comment: Airs id 048-2115-002			
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment	Bermed into pit		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	400 BBLS	STEEL AST		
S/A/V: SATISFACTORY		Comment: Airs id same on all four tanks 045-2115-001			
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
YES	Bradens open to vent

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335916

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 277302 Type: WELL API Number: 045-10658 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Inspector Name: LONGWORTH, MIKE

Facility ID: 297039 Type: WELL API Number: 045-16268 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297102 Type: WELL API Number: 045-16307 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297103 Type: WELL API Number: 045-16308 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297104 Type: WELL API Number: 045-16309 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 297105 Type: WELL API Number: 045-16310 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297106 Type: WELL API Number: 045-16311 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297107 Type: WELL API Number: 045-16312 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297108 Type: WELL API Number: 045-16313 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Wells have been producing since 2010, begin interim reclamation.

1003a. Debris removed? Fail CM Black liner material is mixed in with berm material.

CA Remove all debris from fill CA Date 05/25/2015

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Cut slope in south west corner behind pit and separators is unstable.

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Inspector Name: LONGWORTH, MIKE

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams	Pass			
				MHSP	Pass	
Seeding	Fail					
		Ditches	Pass			
Berms	Pass					
		Culverts	Pass			
Ditches	Pass					
		Gravel	Pass			
Check Dams	Pass					

S/A/V: **ACTION REQUIRED**

Corrective Date: **05/25/2015**

Comment: **Cut slope in south west corner behind pit and separators is unstable.**

CA: **Install and maintain BMPs to prevent migration of sediment.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422269	2213112	

COGCC Comments

Comment	User	Date
Berm with black liner containing stained sand material. Material is piled over berm wall and has fluid contained in it. Liner has slipped off wall exposing earth wall. Puncture found in liner on west wall. South east corner coordinates 39.58706 -108.23254. Corrective action: Remove fluid from berm and move stained material into berm. C.A. Date 04/30/2015 Report status of material.	longworm	04/24/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Inspector Name: LONGWORTH, MIKE

Document Num	Description	URL
674701324	Stained sand in berm, debris, unstable cut slope	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3597618

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)