

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400829000

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Erin Lind  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202- Email: erin.lind@encana.com

5. API Number 05-123-36893-00 6. County: WELD  
 7. Well Name: Billings Well Number: 3G-18H L368  
 8. Location: QtrQtr: NWSW Section: 18 Township: 3N Range: 68W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 01/31/2015 End Date: 02/07/2015 Date of First Production this formation: 03/27/2015Perforations Top: 7537 Bottom: 14002 No. Holes: 1137 Hole size: 0.38Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1 - 43 treated with a total of 128,483 bbls of total fluids, 627 bbls of additives, 1020 bbls of acid 15%, and 8,146,982 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 128483Max pressure during treatment (psi): 8857Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.94Total acid used in treatment (bbl): 1020Number of staged intervals: 43Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 4400Fresh water used in treatment (bbl): 127463Disposition method for flowback: DISPOSALTotal proppant used (lbs): 8146982Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 04/03/2015 Hours: 24 Bbl oil: 58 Mcf Gas: 83 Bbl H2O: 260Calculated 24 hour rate: Bbl oil: 58 Mcf Gas: 83 Bbl H2O: 260 GOR: 1431Test Method: Flows from well Casing PSI: 2328 Tubing PSI: 1337 Choke Size: \_\_\_\_\_Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50Tubing Size: 2 + 3/8 Tubing Setting Depth: 7107 Tbg setting date: 02/06/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### Attachment Check List

Att Doc Num      Name

400829005	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)