

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <p style="text-align: center;">400829000</p> Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u> 2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u> 3. Address: <u>370 17TH ST STE 1700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	4. Contact Name: <u>Erin Lind</u> Phone: <u>(720) 876-5827</u> Fax: _____ Email: <u>erin.lind@encana.com</u>
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5. API Number <u>05-123-36893-00</u> 7. Well Name: <u>Billings</u> 8. Location: QtrQtr: <u>NWSW</u> Section: <u>18</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>3G-18H L368</u>
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Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>01/31/2015</u>	End Date: <u>02/07/2015</u>	Date of First Production this formation: <u>03/27/2015</u>
Perforations Top: <u>7537</u>	Bottom: <u>14002</u>	No. Holes: <u>1137</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment: _____		
Open Hole: <input type="checkbox"/>		
Stages 1 - 43 treated with a total of 128,483 bbls of total fluids, 627 bbls of additives, 1020 bbls of acid 15%, and 8,146,982 lbs of 40/70 Sand Proppant		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>128483</u>	Max pressure during treatment (psi): <u>8857</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.30</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.94</u>
Total acid used in treatment (bbl): <u>1020</u>	Number of staged intervals: <u>43</u>
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>4400</u>
Fresh water used in treatment (bbl): <u>127463</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>8146982</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>04/03/2015</u>	Hours: <u>24</u>	Bbl oil: <u>58</u>	Mcf Gas: <u>83</u>	Bbl H2O: <u>260</u>
Calculated 24 hour rate:	Bbl oil: <u>58</u>	Mcf Gas: <u>83</u>	Bbl H2O: <u>260</u>	GOR: <u>1431</u>
Test Method: <u>Flows from well</u>	Casing PSI: <u>2328</u>	Tubing PSI: <u>1337</u>	Choke Size: _____	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1298</u>	API Gravity Oil: <u>50</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7107</u>	Tbg setting date: <u>02/06/2015</u>	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind
Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400829005	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)