

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27742
2. Name of Operator: EOG RESOURCES INC
3. Address: 600 17TH ST STE 1100N
City: DENVER State: CO Zip: 80202
4. Contact Name: Michelle Robles
Phone: (303) 262-9928
Fax: (303) 824-5400
Email: Michelle\_Robles@eogresources.com

5. API Number 05-123-31573-00
6. County: WELD
7. Well Name: Longhorn G
Well Number: 4-36H
8. Location: QtrQtr: SESW Section: 36 Township: 12N Range: 63W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: GREENHORN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/07/2014 End Date: 04/13/2014 Date of First Production this formation: 05/01/2014
Perforations Top: 8183 Bottom: 11737 No. Holes: 519 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: [ ]
4,870,040# 100 Mesh Sand, 542,030# 40/70 Sand

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 94962 Max pressure during treatment (psi): 8172
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): 516 Number of staged intervals: 20
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3962
Fresh water used in treatment (bbl): 94962 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8412070 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2014 Hours: 24 Bbl oil: 241 Mcf Gas: 208 Bbl H2O: 325
Calculated 24 hour rate: Bbl oil: 241 Mcf Gas: 208 Bbl H2O: 325 GOR: 800
Test Method: Pumping Casing PSI: 115 Tubing PSI: 100 Choke Size: 32
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1702 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7219 Tbg setting date: 04/26/2014 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Choke Size: 32/64

\*\*\*\*\*CONFIDENTIAL\*\*\*\*\*

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Michelle Robles

Title: Regulatory Administrator

Date: \_\_\_\_\_

Email: Michelle\_Robles@EOGResources.com

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### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

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