

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118



ERNIE F ADAMSON GAS UNIT 1 API# 0512308288 & WHSS-1 API# 0512341104

Date
March 14, 2015

Company Name ANADARKO		Well Name and Number WHSS-INTERCEPT	Field Ticket Number 7770-0728
Address 4000 Burlington Ave		District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Crane 3356	Equipment Operator Clay Rossier
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Ryan Alles

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
	7:00	5:45	6:00	6:30							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	6:00	6:30	6:00	6:40							1.0					
1	8:00	8:15	8:00	8:15							6,000.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
	From 80'	To Surface									1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service in CIBP @ 80' tagged @ 194'				2						1.0	1250-013		Cast Iron Bridge Plug for 9 5/8" Pipe	\$ 3,131.00	\$ 3,131.00
2											1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
SUB TOTAL																
LESS DISCOUNT																
NON DISCOUNTED ITEMS																
Begin Rig Down:	8:15	Finish Rig Down:	8:25								1.0	1000-275		Environmental clean-up, per job	\$	
Leave Location:	8:25	Arrive Shop:	9:00								1.0	1000-186		Mobilization	\$	
Operating Hrs:	0:35	Standby Hours:	0:00	2	0											
Total Field Hrs:	1:40	Travel Time Hrs:	1:05													
Total Trip Miles:	65	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:		Rig Volts:														
WELL DATA																
Casing Size:	9 5/8	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:												API # 05-123-41104		
Fluid Level:		Deviation:														
Max. Temp:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
SUB TOTAL																
TOTAL																
P.O. Number																AFE Number
																(2102440)

COPY

All invoices Payable In Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

JP



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. WHSS-INTERCEPT Engineer Adam Steerman
County Weld Date 3/14/2015 Ticket No. 7770-0728 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:30 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 1:40:00 Travel Time Hrs. 1:05:00
Trip Miles 65 Leave Location: 8:25 AM Arrive Shop: 9:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 9.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 8:00 AM Out 8:15 AM
From 80' To Surface
Service CIBP @ 80' tagged @ 194'
RIH with CIBP, set @ 80', POOH
tagged cement @ 194'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service