

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
March 27, 2015

| | | | |
|------------------------------------------------|----------------------------|--------------------------------------------------------------|------------------------------------------|
| Company Name ANADARKO | | Well Name and Number ELTON RED V 12-1 | Field Ticket Number 3812-0462 |
| Address 4000 Burlington Ave. | | District Greeley, Co. / 0928-200 | Engineer NICK POLLOCK |
| City/State/Zip Code Evans, Co. 80620 | | Wireline Unit Number 3812 | Supervisor/Engineer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number CONCORD RIG | Equipment Operator RYAN MAGILL |
| Field Engineer / Supervisor Signature | | Equipment Operator | Equipment Operator RYAN ALLES |

| RUN DATA | | | | | | NSSI S O T LI | | | UNITS | | CODE | | DATE | | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT |
|---------------|---------------------------|------------------|-------|---|--|---------------|---|--|---------|----------|------|--|------|--------------------------------------------|------------------------|--|------------|--------|
| Job Time: | 7:30 | Shop Time: | 5:30 | | | | X | | 1.0 | 1000-100 | | | | Service Charge Cased Hole Unit | | | | |
| Leave Shop: | 6:00 | Arrive Location: | 6:50 | | | | | | 1.0 | 1120-010 | | | | Packoff Operation Charge0#-1000# | | | | |
| Begin Rig Up: | 7:00 | Finish Rig Up: | 7:15 | | | | X | | | | | | | | | | | |
| Time In | 7:50 | Time Out | 8:30 | | | | X | | | | | | | | | | | |
| From | SURFACE | To | 7418 | | | | | | 7,418.0 | 1230-005 | | | | Junk Catcher / Gauge Ring Depth Charge | | | | |
| Service in | 2 7/8 GR/JB | | | 2 | | | | | 1.0 | 1240-005 | | | | Junk Catcher / Gauge Ring Operation Charge | | | | |
| Time In | 9:20 | Time Out | 9:50 | | | | X | | | | | | | | | | | |
| From | SURFACE | To | 7410' | | | | | | | | | | | | | | | |
| Service | 2 7/8 CIBP SET @ 7410' | | | 2 | | | | | 7,410.0 | 1230-001 | | | | Bridge Plug Depth Charge | | | | |
| Time In | 9:55 | Time Out | 10:25 | | | | X | | 1.0 | 1240-001 | | | | Bridge Plug Operation Charge | | | | |
| From | SURFACE | To | 7440' | | | | | | 1.0 | 1230-023 | | | | Standard Set Power Charge | | | | |
| Service | DUMP BAILER 1 SACK CEMENT | | | 2 | | | | | 1.0 | 1250-002 | | | | Cast Iron Bridge Plug for 2 7/8" Pipe | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | 7,410.0 | 1230-007 | | | | Dump Bailer Depth Charge | | | | |
| From | | To | | | | | | | 1.0 | 1240-007 | | | | Dump Bailer Operation Charge | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | | | | |
| Time In | | Time Out | | | | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | | | | |

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ELTON RED V 12-1 Engineer NICK POLLOCK
County Weld Date 3/27/2015 Ticket No. 3812-0462 Unit No. 3812
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 7:30 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM
Field Hrs. 2:05:00 Standby Hours: 0:30:00 Total Hours 4:25:00 Travel Time Hrs. 1:50:00
Trip Miles 60 Leave Location: 1:00 PM Arrive Shop: 2:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 4.5 Liner Size 2.875 Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in 7:50 AM Out 8:30 AM RIH WITH 4 1/2 GR/JB TO 7180', POOH
From SURFACE To 7418 RIH WITH 2 7/8 GR/JB STACK OUT AT 7418, POOH
Service 2 7/8 GR/JB RIH WITH 2" SINKER BAR STACK OUT AT 7418', POOH
2 Time in 9:20 AM Out 9:50 AM RIH WITH 2 7/8 CIBP SET AT 7410', POOH
From SURFACE To 7410'
Service 2 7/8 CIBP SET @ 7410'
3 Time in 9:55 AM Out 10:25 AM RIH WITH DUMP BAILER DUMP 1 SACK OF CEMENT ON CIBP AT 7410', POOH
From SURFACE To 7440'
Service DUMP BAILER 1 SACK CE
4 Time in 12:00 AM Out 12:00 AM RIH WITH 4 1/2 CIBP, DID NOT SET PUH TO 6137', GOT STUCK PULLED OUT OF ROPI
From 0 To 0 SOCKET
Service 0 RIH WITH 4 1/2 GR/JB STACK OUT AT 6137', POOH
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service 0
7 Time in Out
From To
Service 0
8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
April 1, 2015

| | | | |
|-------------------------------------------------------|----------------------------|-----------------------------------------------------------------|--------------------------------------------|
| Company Name Kerr McGee Oil and Gas onshore | | Well Name and Number ELTON RED V 12-1 | Field Ticket Number 7770-0745 |
| Address 4000 Burlington Ave. | | District Greeley, Co. / 0928-200 | Engineer |
| City/State/Zip Code Evans, Colorado 80620 | | Wireline Unit Number 7770 | Supervisor/Engineer Nate Brehmer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Concord Rig #7 | Equipment Operator Josh Kerr |
| Field Engineer / Supervisor Signature | | Equipment Operator Beau Hefner | |

| RUN DATA | | | | NS | SI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|---------------------------------|---------------------------------|------------------|-------|----|----|---|---|---|---|---------|----------|-------|----------------------------------------|------------|--------|
| Job Time: | 9:00 | Shop Time: | 7:00 | | | | | | | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | |
| Leave Shop: | 8:00 | Arrive Location: | 8:40 | | | | | | | 1.0 | 1120-010 | | Packoff Operation Charge 0#-1000# | | |
| Begin Rig Up: | 8:40 | Finish Rig Up: | 8:55 | | | | | | | | | | | | |
| 1 Time in | 9:10 | Time Out | 9:45 | | | | | | | 6,000.0 | 1050-001 | | Jet Cutter Depth Charge | | |
| From | SURFACE | To | 1150 | | | | | | | 1.0 | 1050-004 | | Jet Cutter Operation Charge for Casing | | |
| Service in | Jet Cutter (cut Casing @ 1150') | | | 2 | | | | | | | | | | | |
| 2 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 3 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 4 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 5 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 6 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 7 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 8 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 9 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 10 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 11 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 12 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 13 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| 14 Time in | | Time Out | | | | | | | | | | | | | |
| From | | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | | |
| Begin Rig Down: | 9:45 | Finish Rig Down: | 10:00 | | | | | | | | | | | | |
| Leave Location: | 10:00 | Arrive Shop: | 10:35 | | | | | | | | | | | | |
| Operating Hrs: | 1:05 | Standby Hours: | 0:00 | 2 | 0 | | | | | 1.0 | 1000-275 | 11/17 | Environmental clean-up, per job | | |
| Total Field Hrs: | 2:20 | Travel Time Hrs: | 1:15 | | | | | | | 1.0 | 1000-186 | | Mobilization | | |
| Total Trip Miles: | 70 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | |
| Line Size: | | Line Length: | | | | | | | | | | | | | |
| Wellhead Volts: | | Rig Volts: | | | | | | | | | | | | | |
| WELL DATA | | | | | | | | | | | | | | | |
| Casing Size: | 4 1/2 | Liner Size: | | | | | | | | | | | | | |
| Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | |
| Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | | |
| Fluid Level: | | Deviation: | | | | | | | | | | | | | |
| Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | |
| Field Prints: | | Final Prints: | | | | | | | | | | | | | |
| Comments: | | | | | | | | | | | | | | | |
| SUB TOTAL | | | | | | | | | | | | | | | |
| LESS DISCOUNT | | | | | | | | | | | | | | | |
| NON DISCOUNTED ITEMS | | | | | | | | | | | | | | | |
| UNITS CODE DATE | | | | | | | | | | | | | | | |
| 1.0 1000-275 11/17 | | | | | | | | | | | | | | | |
| Environmental clean-up, per job | | | | | | | | | | | | | | | |
| 1.0 1000-186 | | | | | | | | | | | | | | | |
| Mobilization | | | | | | | | | | | | | | | |
| SUB TOTAL | | | | | | | | | | | | | | | |
| TOTAL | | | | | | | | | | | | | | | |
| P.O. Number | | | | | | | | | | | | | | | |
| AFE Number | | | | | | | | | | | | | | | |

KURT WEAVER

USER ID: ZKRW5

WBS/WO/CC: 406223

G/L ACCT: 80012320

CONSULTANT

[Handwritten signature]

AK5

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

MICHAEL SAX
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. ELTON RED V 12-1 Engineer 0
County Weld Date 4/1/2015 Ticket No. 7770-0745 Unit No. 7770
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 9:00 AM Shop Time: 7:00 AM Leave Shop: 8:00 AM Arrive Location: 8:40 AM
Field Hrs. 1:05:00 Standby Hours: 0:00:00 Total Hours 2:20:00 Travel Time Hrs. 1:15:00
Trip Miles 70 Leave Location: 10:00 AM Arrive Shop: 10:35 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 9:10 AM Out 9:45 AM
From SURFACE To 1150
Service Jet Cutter(cut Casing@1150)

RIH with Jet Cutter, cut Casing@1150', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date _____

April 7, 2015

| | | | |
|--------------------------------------------------------------|----------------------------|--------------------------------------------------------------|-------------------------------------------|
| Company Name ANADARKO | | Well Name and Number ELTON RED V 12-1 | Field Ticket Number 7770-0752 |
| Address 4000 Burlington Ave City/State/Zip Code | | District Greeley | Engineer Adam Steerman |
| Evans, Co. 80620 County/Parish | | Wireline Unit Number 7770 | Supervisor/Engineer |
| Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Concord Rig | Equipment Operator Clay Rossier |
| Field Engineer / Supervisor Signature | | Equipment Operator | Equipment Operator Ryan Alles |

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All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Mark Vandegriff
Customer Signature

Mark Vandagriff



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ELTON RED V 12-1 Engineer Adam Steerman
County Weld Date 4/7/2015 Ticket No. 7770-0752 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:35 AM
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:40:00 Travel Time Hrs. 1:10:00
Trip Miles 60 Leave Location: 7:35 AM Arrive Shop: 8:10 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****
1 Time in 7:15 AM Out 7:25 AM RIH with CIBP, set @ 80', POOH
From 80' To Surface
Service CIBP @ 80'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service