



Daily Completion Operation

Date: 6/11/2014

Report #: 1.0

Well Name: State 6525 31-32

Well Name State 6525 31-32	Operator PDC Energy Inc.	API 05123203680000	Well Number 105.001079	Last Mod By echavez
District Evans	Field Name Wattenberg	County Weld	State CO	
Well Type Development	Surface Legal Location NWNE 32 6N 63W	Spud Date 6/16/2001	Original KB Elevation (ft) 4,699.00	Ground Elevation (ft) 4,688.00
				KB-Ground Distance (ft) 11.00

Daily Operation: 6/11/2014 06:00 - 6/11/2014 18:00

AFE Number	Job Category Completion/Workover	Objective	Start Date 6/11/2014	End Date 6/11/2014	Primary Job Type Mechanical Integrity Test	Secondary Job Type
------------	-------------------------------------	-----------	-------------------------	-----------------------	--	--------------------

Rigs

Contractor	Rig Number
------------	------------

Daily Operations

Report Start Date 6/11/2014	Report End Date 6/11/2014	Daily Field Est Total (Cost) 7,041.00	Cum Field Est To Date (Cost) 7,041.00
--------------------------------	------------------------------	--	--

Status at Reporting Time

Operations Summary

ITP Strong blow, ICP 100 psi, ISCP small blow, well was shut in, MIRU Bayou Rig 22, blow down well to work tank, circulated the hole, ND master valve and tree, NU BOP, function test BOP, PU tag jts, ran 2 jts 36 ft to tag, LD tag jts, POOH 2 3/8 production pipe to derrick, tally out, come out with 213 jts at 6749, SI and secure well, SD.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
---------	------------------	----------------	----------------

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Com



Daily Completion Operations

Date: 6/12/2014

Report #: 2.0

Well Name: State 6525 31-32

Well Name State 6525 31-32	Operator PDC Energy Inc.	API 05123203680000	Well Number 105.001079	Last Mod By echavez
District Evans	Field Name Wattenberg	County Weld	State CO	
Well Type Development	Surface Legal Location NWNE 32 6N 63W	Spud Date 6/16/2001	Original KB Elevation (ft) 4,699.00	Ground Elevation (ft) 4,688.00
				KB-Ground Distance (ft) 11.00

Daily Operation: 6/12/2014 06:00 - 6/12/2014 18:00

AFE Number	Job Category Completion/Workover	Objective	Start Date 6/11/2014	End Date 6/11/2014	Primary Job Type Mechanical Integrity Test	Secondary Job Type
------------	-------------------------------------	-----------	-------------------------	-----------------------	---	--------------------

Rigs

Contractor	Rig Number
------------	------------

Daily Operations

Report Start Date 6/12/2014	Report End Date 6/12/2014	Daily Field Est Total (Cost) 11,258.00	Cum Field Est To Date (Cost) 18,299.00
--------------------------------	------------------------------	---	---

Status at Reporting Time

Operations Summary

ICP 0 psi, ISCP 0 psi, MIRU Pick testers, PU STS's 3 7/8 blade bit and 4 1/2 scraper, RIH with production pipe from the derrick, RDHT, found 8 holes and 3 collar leaks, ran scraper down to 6752 with 213 jts, RU circulating equipment, circulated oil and gas out, TOO, LD bit and scraper, MIRU Nabors wire line, PU STS's 4 1/2 CIBP, RIH with wire line, set CIBP at 6725' correlated with logs, TOO, LD setting tool, PU dump bailer, RIH and spotted 2 sacks of cement on top of the plug, TOO with wire line, LD bailer, RU wire line, close the well, SD.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
---------	------------------	----------------	----------------

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Com

WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

11707

Nº 11707

Date

6/13/2014

Bill To Customer:		PO#	Lease Name:		State Lease	Well #	31-32
Address:			County:	Weld	CO	Invoice \	
City:	CO	Zip:	Field:	Job Type:		OCSG #:	
State: CO		80620	Legal Description:				
Ordered By:			Casing Sz & Wt:				
			Service Man				
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL		
1	Sale of 4-1/2 D & H CIBP	1	1,100.00		\$1,100.00		
2					0.00		
3					0.00		
4					0.00		
5					0.00		
6					0.00		
7					0.00		
8					0.00		
9					0.00		
10					0.00		
11					0.00		
12					0.00		
13					0.00		
14					0.00		
Subtotal Taxable Charges					\$1,100.00		
SERVICE MANS TIME							
					\$0.00		
					0.00		
					0.00		
					0.00		
Subtotal Non-Taxable Charges					\$0.00		
MILEAGE							
					\$0.00		
					0.00		
					0.00		
					0.00		
Subtotal Non-Taxable Charges					\$0.00		
Terms: Net 30 Days					Total Service & Material:		
					\$1,100.00		
					Tax:		
					\$31.90		
					TOTAL CHARGES:		
					\$1,131.90		

Authorized Agent: Edna Chavez

Date: 6-13-14

JOB LOG

Magna Energy Services
23295 US Hwy 85
LaSalle, Colorado 80645

Operator: PDC Energy

Well: State 6525 31-32 API: 05-123-20368

Location: NW/NE, Sec. 32, T6N, R63W

Date: 3-11-15

ICP: 0 Surface casing: 0

MIRU P&A rig and related equipment.

ND frac valve. NU tbng head and BOPs.

PU 2-3/8" workstring and TIH to 6715'.

Rolled hole. POOH.

MIRU VES wireline. Ran Gyro survey to 6650'. POOH. RDMO VES.

ND BOPs, tbng head and casing head. Unland casing. NU BOPs. Worked stretch.

MIRU Magna wireline. Cut casing at 3103'. RDMO wireline.

LD 73 jnts of 4-1/2" 10.5# M-65 ST&C casing.

RIH with tbng to 3203'. Conditioned hole.

Pumped 50 sks. Displaced 11 bbls. WOC.

Tagged plug at 2976'.

PU to 602'. Pumped 250 sks. Displaced .5 bbl. LD tbng. WOC.

Tagged plug at 390'.

Pumped 102 sks to surface. LD tbng. WOC

Cement at surface.

ND BOPs. Dug out and cut off surface head. Welded on cap.

RDMO

PDC to flush flowline and backfill hole.

Wireline Contractor: Magna Wireline of Gillette, WY and VES Wireline.

Cement Contractor: Magna Energy Services of LaSalle, CO

Bud Holman

Field Supervisor

720-280-5997

Today's Date: 3/6/2015

PA000224

Well Name/Number: State 6525 31-32 API: 05-123-20368

Section/Township/Range NW/NE Sec.32 T6N R63W

Rig #: 16

Tool Pusher: Bud Holman

Operator: Martin Ramirez

Ria Hand: Alonso Palma

Ria Hand: Omar Faudoa

Ria Hand: Rene Sanchez



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		10	11	
	1	10	11	
1		10	11	
	1	10	11	
	1	10	11	

[illegible]

P&A Mangers Signature:

VP Operations Signature:

Today's Date: 3/9/2015

PA000224

Well Name/Number: State 6525 31-32 API: 05-123-20368

Section/Township/Range

NW/NE Sec.32 T6N R63W

Rig #:

16

Tool Pusher:

Bud Holman

Operator:

Martin Ramirez

Rig Hand:

Alonso Palma

Ria Hand:

Omar Faudoa

Ria Hand:

Rene Sanchez



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		10.5	11.5	
	1	10.5	11.5	
	1	10.5	11.5	
1		10.5	11.5	
	1	10.5	11.5	

[illegible]

P&A Managers Signature:

VP Operations Signature:

<input checked="" type="checkbox"/> NORTH SEEKING GYRO	<input type="checkbox"/> ORIENTATION	<input type="checkbox"/> MWD RETRIEVAL
<input type="checkbox"/> DROP	<input checked="" type="checkbox"/> WIRELINE SERVICES	<input type="checkbox"/> SINGLE SHOT
<input type="checkbox"/> MEMORY/SICK LINE	<input type="checkbox"/> EMMT	<input type="checkbox"/> TEMP LOG
<input checked="" type="checkbox"/> REAL TIME	<input type="checkbox"/> CORING	<input type="checkbox"/> INFLEX

Customer: PDC ENERGY Job Number: _____
Address: 3801 CARSON AVE AFE Number: _____
City & State: EVANS, CO Zip: 80620 Rig Number: PRODUCTION/VES
Well Name: STATE 6525 31-32 Location: WECO CO., CO

Start Date: <u>3/9/15</u>	Start Time: <u>1:15pm</u>	Stop Date: <u>3/9/15</u>	Stop Time: <u>5:30pm</u>	Totals
Survey: From _____	To <u>6650</u>	Ft. @ _____	Per Ft. _____	\$ <u>2500.00</u>
Days Equipment _____	Days @ _____	HA WIRE		
Days Survey Engineer: _____	Days 1 @ <u>N/C</u>			
Mileage: <u>1.50 PER MILE R/T</u>	Miles Surveyor: <u>116</u>	\$ <u>174</u>		

Wireline Job Number: _____

Start Date: <u>3/9/15</u>	Start Time: <u>1:15pm</u>	Stop Date: <u>3/9/15</u>	Stop Time: <u>5:30pm</u>	
Wireline Charge: _____	Days 1 @ _____	\$ <u>2000</u>		
Days Wireline Operator: <u>BILL STEPHENS</u>	Days 1 @ <u>N/C</u>			
Mileage: <u>2.50 PER MILE R/T</u>	Wireline Truck: <u>E125</u>	\$ <u>290</u>		

Customer: @ Tomhefor Company Rep: JUSTIN WILLIAMS

Additional Services:			Sub Total: <u>\$4964</u>	
LAT	<u>40.114819</u>			
LONG	<u>-104.45858</u>		Bld Price:	
RKB	<u>6L</u>		Discount:	
Field Estimate Only, Discounts Applied in Office			Thank You for your Business	Total:

NOTES: THANK YOU!

CO-MAN: BUD HELMAN TRUD H
ENG: _____
API: 05 123 20368
GYRO: 339
VIN #: 1726 4490

Today's Date: 3/10/2015

PA000224

Well Name/Number: State 6525 31-32 API: 05-123-20368

Section/Township/Range

Rig #:

16

Tool Pusher:

Bud Holman

Operator:

Martin Ramirez

Ria Hand:

Alonso Palma

Ria Hand:

Omar Faudoa

Ria Hand:

Rene Sanchez



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		11	12	
	1	11	12	
	1	11	12	
	1	11	12	
1		11	12	

[illegible]

P&A Mangers Signature:

VP Operations Signature:

MAGNA ENERGY SERVICES, LLC

WIRELINER

P.O BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MES / PDC		Company Address:			Field Ticket Number: 10000871	
Well Name and Number: STATE 6525 31-32		Date: 3/10/2015	Wireline Unit # T7B		Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: A.REAGAN	Operator: J.ALESI		Operator: D.SHEAHAN

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 7:00AM	Shop Time: 5:00AM	1	1000-001						
	Leave Shop: 5:15AM	Arrive At Loc: 6:15AM	1	1000-015	03/10/15	Environmental clean-up, per job				
	Begin Rig Up: 7:00AM	Finish Rig up: 7:20AM								
1	Time In: 7:25AM	Time Out: 8:00AM	6000	5000-022	03/10/15	Split Shot Depth Charge				
	From: 0 To: 3125'		1	5000-023	03/10/15	Split Shot Operation Charge				
	Service: CUT 4.5" CASING @ 3103'									
2	Time In: _____	Time Out: _____	1	3000-001	03/10/15	Packoff Operation Charge0#-1000#				
	From: _____	To: _____	1	2000-003	03/10/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller				
	Service: _____		1	2000-005	03/10/15	2" HOWCO valve				
3	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
4	Time In: _____	Time Out: _____								
	From: _____	To: _____				API # 05-123-20368				
	Service: _____									
5	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
6	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
7	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
8	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
9	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
10	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
11	Time In: _____	Time Out: _____					SUB TOTAL	\$	-	
	From: _____	To: _____					LESS DISCOUNT	\$	-	
	Service: _____		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT		
12	Time In: _____	Time Out: _____	1	1000-016	10-Mar	Unit Mobilization Charge				
	From: _____	To: _____								
	Service: _____									
13	Time In: _____	Time Out: _____								
	From: _____	To: _____								
	Service: _____									
RUN	Begin RDMO: _____	Finish RDMO: _____								
	Leave Loc.: _____	Arrive Shop: _____								
	Leave Shop: _____									
						SUBTOTAL	\$	-		
						TAX	\$	-		
						GRAND TOTAL	\$	-		

Customer Signature:	Customer Name Printed: BUD HOLMAN	Magna Representative Signature:
---------------------	--------------------------------------	---------------------------------

The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

PDC

Company Man:

Tom Lefor

Today's Date: 3/11/2015

A/E or Project #: PA000224

Company Man Cell:

970-301-8295

Days on Well:

Well Name/Number: State 6525 31-32 API: 05-123-20368

State 6525 31-32 API: 05-123-20368

Section/Township/Range NW/NE Sec.32 T6N R63W

Rig #:

16

Tool Pusher:

Bud Holman

Operator:

Martin Ramirez

Rig Hand:

Alonso Palma

Rig Hand:

Omar Faudoa

Rig Hand:

Rene Sanchez

[illegible][illegible]

P&A Mangers Signature:

VP Operations Signature: