



1 of 1	1002852	1717	04/01/2015
INVOICE NUMBER			
91772294			

Liberal (620) 624-2277
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lansing D Sand Unit # 401
 O LOCATION
 B COUNTY Baca LPSu
 S STATE CO
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40828835	19919			Net - 30 days	05/01/2015
For Service Dates: 03/31/2015 to 03/31/2015 0040828835 171705298A Cement-Casing Seat-Prod W 03/31/2015 PTA Premium/Common Calcium Chloride Cement Gel Heavy Equipment Mileage Blending & Mixing Service Charge "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 3001-4000' Additional Stage Charge "Unit Mileage Chg (PU, cars one way)" "Service Supervisor, first 8 hrs on loc.		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		USED FOR <u>PA</u>			
		APPROVED <u>AK TMM</u>			
		110.00	EA	7.52	827.20
		50.00	EA	0.49	24.68
		8,000.00	EA	0.12	940.00
		200.00	MI	3.53	705.00
		150.00	BAG	0.66	98.70
		705.00	EA	1.18	828.38
		1.00	EA	1,015.20	1,015.20
		1.00	EA	1,015.19	1,015.19
		200.00	MI	2.12	423.00
		2.00	EA	82.25	164.50
PLEASE REMIT TO:					
BASIC ENERGY SERVICES,LP		SEND OTHER CORRESPONDENCE TO:			
PO BOX 841903		BASIC ENERGY SERVICES,LP			
DALLAS, TX 75284-1903		801 CHERRY ST, STE 2100			
		FORT WORTH, TX 76102			
SUB TOTAL				6,041.85	
TAX				0.00	
INVOICE TOTAL				6,041.85	

1717 05298 A

DATE 3/31 TICKET NO.

DATE OF JOB 3/31		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER Martin Drilling				LEASE Lansing & Sand Unit		WELL NO. 401			
ADDRESS				COUNTY Baca		STATE CO			
CITY		STATE		SERVICE CREW Tommy Daniel Hector					
AUTHORIZED BY Tyce Davis				JOB TYPE: Z41 Plug					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3/29	AM PM	TIME 5:00
86573	18 1/2					ARRIVED AT JOB	3/30	AM PM	12:00
38117/19919-	10 1/2					START OPERATION		AM PM	2:00
27808/37705	10 1/2					FINISH OPERATION	3/31	AM PM	1:00
						RELEASED	↓	AM PM	1:30
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: James Spence
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	6041	83
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Tommy Marshall</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>James E. Guiver</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <u>Martin Drilling Co</u>		Lease No.		Date <u>3/31/15</u>	
Lease <u>Hansing Sand Unit</u>		Well # <u>401</u>		Service Receipt <u>1717-05298A</u>	
Casing	Depth	County <u>Daca</u>		State <u>CO</u>	
Job Type		Formation		Legal Description	

Pipe Data		Perforating Data		Cement Data
Casing size <u>5 1/2</u>	Tubing Size <u>2 1/8</u>	Shots/Ft		Lead <u>110 SK Prem @ 15.6</u>
Depth <u>14</u>	Depth <u>11.7</u>	From	To	
Volume	Volume	From	To	<u>1.18</u> <u>5.22</u>
Max Press	Max Press	From	To	Tail in
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Operation
13:00					Safety w/hg
13:20					Rig up
14:15					Safety w/hg w/rig crew
14:00	1000		80 BBL	2	Mix Cement Gel
15:10	400		4.7	2	Start Cementing #1 20SK @ 3960
15:17					Shutdown Washup
15:19	400		14.5 BBL	2	Start disp
15:30					Shutdown Pull Pipe
17:30					Tagged up @ 3737
18:30	100		8	2	Roll the hole
18:40	100		3.15	2	Start cementing #2 15SK @ 1860
18:45					Shutdown Washup
18:47	100		6.66	2	Start Displacement
9:30					On location/wireline tagged @ 1708
10:15					Safety w/hg
10:35	10		4	2	Est. Circulation
10:38	20		3.15	1.2	Start Cementing #3 15SK @ 1116
10:43					Shutdown/Washup
10:44	20		3.7	1.2	Start Displacement
10:46					Shutdown Knock loose
11:27	40		1	2.2	Establish Circulation
11:30	40		3.15	2	Start Cementing #4 15SK @ 685
Service Units		86573		38117/19919 27808/37425	
Driver Names		Tommy M		Daniel Beck Hector Lugo	

James
Customer Representative

Tyler Davis
Station Manager

Tommy Marcelles
Cementor

