

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400456322

Date Received:
07/25/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96155 Contact Name: Pauleen Tobin
 Name of Operator: WHITING OIL & GAS CORPORATION Phone: (303) 837-1661
 Address: 1700 BROADWAY STE 2300 Fax: (303) 495-6780
 City: DENVER State: CO Zip: 80290

API Number 05-123-36053-00 County: WELD
 Well Name: Church Well Number: 36-2523H
 Location: QtrQtr: SESW Section: 36 Township: 10N Range: 60W Meridian: 6
 Footage at surface: Distance: 301 feet Direction: FSL Distance: 1886 feet Direction: FWL
 As Drilled Latitude: 40.787213 As Drilled Longitude: -104.042118

GPS Data:
 Date of Measurement: 07/31/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: Michael Brown

** If directional footage at Top of Prod. Zone Dist.: 840 feet. Direction: FSL Dist.: 1883 feet. Direction: FWL
 Sec: 36 Twp: 10N Rng: 60W
 ** If directional footage at Bottom Hole Dist.: 1967 feet. Direction: FSL Dist.: 1936 feet. Direction: FWL
 Sec: 25 Twp: 10N Rng: 60W

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
 Federal, Indian or State Lease Number: COC70913

Spud Date: (when the 1st bit hit the dirt) 02/16/2013 Date TD: 02/26/2013 Date Casing Set or D&A: 02/27/2013
 Rig Release Date: 03/01/2013 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12809 TVD** 6459 Plug Back Total Depth MD 12809 TVD** 6459

Elevations GR 5194 KB 5211 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Mud, RCB/CIL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,560	719	0	1,560	CALC
1ST	8+3/4	7	29	0	6,865	481	334	6,865	CBL
1ST LINER	6	4+1/2	11.6	5780	12,799				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,824		NO	NO	
HYGIENE	3,795		NO	NO	
SHARON SPRINGS	6,384		NO	NO	
NIOBRARA	6,406		NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Pauleen Tobin

Title: Engineer Tech

Date: 7/25/2013

Email: pollyt@whiting.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400456364	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400456375	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400456322	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400456343	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400456345	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400456347	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400456372	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400456382	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400823252	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400823255	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400823258	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400823260	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400823261	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400823262	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected BHL footages to 1937 FSL, 1948 FWL to reflect directional survey map. No directional data uploaded to template. No .pdf files for attached .las logs. No conductor casing listed (conductor casing included on APD). Contacted operator. Returned to draft.	12/31/2014 10:52:11 AM

Total: 1 comment(s)