

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:  
03/27/2011Accident Tracking No.:  
2055093

## WELL CONTROL REPORT

As required by Rule 327.

## CONTACT INFORMATION

1. OGCC Operator Number: 16800 4 Contact Name: MIKE CLEARY  
 2. Name of Operator: DELTA PETROLEUM CORPORATION Phone: (303) 820-0138  
 3. Address: 370 17TH ST STE 4300 Fax: (303) 820-0139  
 City: DENVER State: CO Zip: 80202 Email: \_\_\_\_\_

## WELL INFORMATION

5. API Number: 05- 077-09912 6. County: MESA  
 7. Well Name: NVEGA 8. Welly Number: 2B-22-233D  
 9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
 11. Location: QTRQTR: NESW Sec: 22 Twp: 9S Rng: 93W Meridian: 6  
 Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
 12. Footage from Exterior Section Lines: Distance: 201 feet, Direction: FSL Distance: 208 feet, Direction: FWL  
 13. Field Name: BUZZARD CREEK 14. Field Number: 9500

## CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

## WELL CONTROL INFORMATION

17. Type of Well Control: \_\_\_\_\_  
 18. True Vertical Depth at Well Control Event:: \_\_\_\_\_ feet.  
 19. Formation at Well Control Event: MANCOS  
 20. Formation Code: MNCS  
 21. Shut-in Drill Pipe Pressure (SIDPP): 0 psi.  
 22. Shut-in Casing Pressure (SICP): 200 psi.  
 23. Mud Weight at Time of Well Control Events: 14.1 ppg.  
 24. Pit Gain: 35 lbs.  
 25. Time Shut-in: 00:15 Date Shut-in: 03/29/2011  
 26. Mud Weight Required for Well Control: 14.3 ppg.  
 27. Fluid Type of In-Flow: GAS  
 28. Comments (describe actions taken to provide well control in detail):

WELL HAD SLOW 11 BBL INCREASE PRIOR TO CONNECTION @ 10478', DRAMATIC INCREASE WHILE STOPPING CIRCULATION FOR CONN, SHUT IN WELL W/ A 35 BBL GAIN, 200 PSI ON CHOKE, BEGIN CIRCULATING OUT GAS ON CHOKE 20' - 30' FLARE, COMPLETED 2 BOTTOM'S UP, CHECK FOR FLOW - NO APPARENT FLOW, OPEN UP TO BUSTER AND CIRCULATE BOTTOM'S UP WHILE INCREASING MUD WT TO 14.3#/GAL - 10-20 FT FLARE BEFORE SETTLING DOWN TO 2-3 FT FLARE, DRILL 10478' - 10485', VENTING THRU BUSTER, HAD CONN GAS OF 7000 U - 10 FT FLARE W/ @ 150,000 PPM CO2, CONTINUE WIEGHTING UP TO 14.4#/GAL WHILE DRILLING.

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: MIKE CLEARY Email: 0  
Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 03/27/2011

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

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Total Attach: 0 Files