

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/21/2004

Accident Tracking No.:

2054188

## WELL CONTROL REPORT

As required by Rule 327.

## CONTACT INFORMATION

1. OGCC Operator Number: 96850 4 Contact Name: STEVEN SOYCHAK  
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (970) 285-9377  
3. Address: 1058 COUNTY ROAD 215 Fax: (970) 285-9573  
City: PARACHUTE State: CO Zip: 81635 Email: \_\_\_\_\_

## WELL INFORMATION

5. API Number: 05- 045-09476 6. County: GARFIELD  
7. Well Name: PA 8. Welly Number: 324-33  
9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
11. Location: QTRQTR: SESW Sec: 33 Twp: 6S Rng: 95W Meridian: 6  
Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
12. Footage from Exterior Section Lines: Distance: 127 feet, Direction: FSL Distance: 193 feet, Direction: FWL  
13. Field Name: PARACHUTE 14. Field Number: 67350

## CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

## WELL CONTROL INFORMATION

17. Type of Well Control: \_\_\_\_\_  
18. True Vertical Depth at Well Control Event:: \_\_\_\_\_ feet.  
19. Formation at Well Control Event: WILLIAMS FORK  
20. Formation Code: WMFK  
21. Shut-in Drill Pipe Pressure (SIDPP): \_\_\_\_\_ psi.  
22. Shut-in Casing Pressure (SICP): \_\_\_\_\_ psi.  
23. Mud Weight at Time of Well Control Events: \_\_\_\_\_ ppg.  
24. Pit Gain: \_\_\_\_\_ lbs.  
25. Time Shut-in: 19:54 Date Shut-in: 02/21/2004  
26. Mud Weight Required for Well Control: \_\_\_\_\_ ppg.  
27. Fluid Type of In-Flow: \_\_\_\_\_

28. Comments (describe actions taken to provide well control in detail):

SURFACE RELEASE. KICK OCCURRED SOMETIME AFTER 4 1/2 INCH CASING WAS CEMENTED. RIG CREWS THEN NIPPLED DOWN BOP'S AND SET CASING SLIPS WITH 40,000 # ON SLIPS AT 22:00. WELL WAS DEAD DURING THIS OPERATION WITH FLUID LEVEL AT THE SURFACE. PRIOR TO SETTING THE SLIPS, THE 2 INCH BALL VALVE ON THE CASING HEAD WAS UTILIZED TO DRAIN MUD FROM THE BOP STACK. RIG WORKERS THEN PROCEEDED TO RIG DOWN THE RIG. BETWEEN 3:00 AND 3:30 ON 2/22/04, RIG WORKERS NOTICED THAT GAS WAS FLOWING FROM THE 2 INCH BALL VALVE ON THE SIDE OF THE CASING HEAD. THE DRILLER NOTIFIED THE DRILLING CONSULTANT AND THE TOOL PUSHER AT 3:30. SEVERAL ATTEMPTS WERE MADE TO CLOSE THE VALVE, BUT THE CELLAR WAS FULL OF MUD AND THE WELL WAS BLOWING TOO HARD TO CLOSE THE VALVE. NOAV WAS ISSUED. SEE COGCC ORDER NO. 1V-274 FOR NOAV RESOLUTION. COGCC COMMENT: RIG FIRE.

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: STEVEN SOYCHAK Email: 0  
Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 02/21/2004

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)

**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files