

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/15/2011

Accident Tracking No.:

2055285

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: 100185 4 Contact Name: GREG SCHNEIDER
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 513-8929
 3. Address: 370 17TH ST STE 1700 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: _____

WELL INFORMATION

5. API Number: 05- 045-15068 6. County: GARFIELD
 7. Well Name: FEDERAL SAVAGE 8. Welly Number: 11-6C (RD-11)
 9. Unit Name: _____ 10. Unit Number: _____
 11. Location: QTRQTR: NWNW Sec: 11 Twp: 7S Rng: 94W Meridian: 6
 Lat: _____ Long: _____
 12. Footage from Exterior Section Lines: Distance: 104 feet, Direction: FNL Distance: 119 feet, Direction: FWL
 13. Field Name: RULISON 14. Field Number: 75400

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

WELL CONTROL INFORMATION

17. Type of Well Control: _____
 18. True Vertical Depth at Well Control Event:: _____ feet.
 19. Formation at Well Control Event: ROLLINS
 20. Formation Code: RLNS
 21. Shut-in Drill Pipe Pressure (SIDPP): 38 psi.
 22. Shut-in Casing Pressure (SICP): 800 psi.
 23. Mud Weight at Time of Well Control Events: 10.5 ppg.
 24. Pit Gain: 30 lbs.
 25. Time Shut-in: 12:30 Date Shut-in: 10/13/2011
 26. Mud Weight Required for Well Control: 10.7 ppg.
 27. Fluid Type of In-Flow: GAS
 28. Comments (describe actions taken to provide well control in detail):

WHILE DRILLING AHEAD AT 8,630' THE DRILLER NOTICED A PIT GAIN AND TURNED OFF THE PUMPS. HE NOTED THERE WAS STILL FLOW AND SHUT THE WELL IN. RECORDED 800 PSI SICP AND 38 PSI SIDPP. AFTER THE PRESSURES STABILIZED WE OPENED THE CHOKE AND CIRCULATED 280 BBLS AT 40 SPM. PUMPED 195 BBLS BEFORE SEEING CP PSI AND LOST OF 220 BBLS. WE SHUT THE WELL IN AGAIN TO REBUILD PIT VOLUME AND THE CASING PSI STABILIZED AT 250 PSI. WHILE BUILDING VOLUME WE BLED 50 PSI OFF THE CASING 3 TIMES. THERE WERE NO FLUID RETURNS AND THE PRESSURE DIDN'T BUILD BACK UP. AFTER HAVING SUFFICIENT VOLUME IN THE PITS WE REOPENED THE CHOKE AND CIRCULATED AT 40 SPM UNTIL A FULL SURFACE TO SURFACE CIRCULATION WAS MADE. PERFORMED A 15 MIN FLOWCHECK AND THE WELL WAS DEAD.

OPERATOR COMMENTS and SUBMITTAL

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: GREG SCHNEIDER Email: 0

Signature: _____ Title: _____ Date: 10/15/2011

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

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Total Attach: 0 Files