

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
10/15/2011

Accident Tracking No.:  
2055285

**WELL CONTROL REPORT**

As required by Rule 327.

**CONTACT INFORMATION**

1. OGCC Operator Number: 100185 4 Contact Name: GREG SCHNEIDER  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 513-8929  
 3. Address: 370 17TH ST STE 1700 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: \_\_\_\_\_

**WELL INFORMATION**

5. API Number: 05- 045-15068 6. County: GARFIELD  
 7. Well Name: FEDERAL SAVAGE 8. Welly Number: 11-6C (RD-11)  
 9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
 11. Location: QTRQTR: NWNW Sec: 11 Twp: 7S Rng: 94W Meridian: 6  
 Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
 12. Footage from Exterior Section Lines: Distance: 104 feet, Direction: FNL Distance: 119 feet, Direction: FWL  
 13. Field Name: RULISON 14. Field Number: 75400

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

**WELL CONTROL INFORMATION**

17. Type of Well Control: \_\_\_\_\_  
 18. True Vertical Depth at Well Control Event:: \_\_\_\_\_ feet.  
 19. Formation at Well Control Event: ROLLINS  
 20. Formation Code: RLNS  
 21. Shut-in Drill Pipe Pressure (SIDPP): 38 psi.  
 22. Shut-in Casing Pressure (SICP): 800 psi.  
 23. Mud Weight at Time of Well Control Events: 10.5 ppg.  
 24. Pit Gain: 30 lbs.  
 25. Time Shut-in: 12:30 Date Shut-in: 10/13/2011  
 26. Mud Weight Required for Well Control: 10.7 ppg.  
 27. Fluid Type of In-Flow: GAS  
 28. Comments (describe actions taken to provide well control in detail):

WHILE DRILLING AHEAD AT 8,630' THE DRILLER NOTICED A PIT GAIN AND TURNED OFF THE PUMPS. HE NOTED THERE WAS STILL FLOW AND SHUT THE WELL IN. RECORDED 800 PSI SICP AND 38 PSI SIDPP. AFTER THE PRESSURES STABILIZED WE OPENED THE CHOKE AND CIRCULATED 280 BBLS AT 40 SPM. PUMPED 195 BBLS BEFORE SEEING CP PSI AND LOST OF 220 BBLS. WE SHUT THE WELL IN AGAIN TO REBUILD PIT VOLUME AND THE CASING PSI STABILIZED AT 250 PSI. WHILE BUILDING VOLUME WE BLED 50 PSI OFF THE CASING 3 TIMES. THERE WERE NO FLUID RETURNS AND THE PRESSURE DIDN'T BUILD BACK UP. AFTER HAVING SUFFICIENT VOLUME IN THE PITS WE REOPENED THE CHOKE AND CIRCULATED AT 40 SPM UNTIL A FULL SURFACE TO SURFACE CIRCULATION WAS MADE. PERFORMED A 15 MIN FLOWCHECK AND THE WELL WAS DEAD.

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: GREG SCHNEIDER Email: 0  
Signature: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 10/15/2011

**CONDITIONS OF APPROVAL, IF ANY:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files