

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

04/09/2015

Document Number:

668501289

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	228025	314205	Welsh, Brian	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 8005Name of Operator: BERRY ENERGY INC*WALTERAddress: 1717 WASHINGTON AVECity: GOLDEN State: CO Zip: 80401-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dennis, Penny	303-279-0190/66190	berryenergy@comcast.net	
Whiting, Jim	(719) 688-0064/ (505) 215-2474	jimwhiting_99@yahoo.com	All Inspections

Compliance Summary:QtrQtr: SESE Sec: 28 Twp: 25S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/16/2015	668500854	PR	SI	ACTION REQUIRED			No
06/24/2013	668600979	PR	PR	ACTION REQUIRED			No
02/13/2012	663900573	PR	PR	ALLEGED VIOLATION	P		Yes
03/15/2010	200235907	PR	PR	SATISFACTORY			No
06/11/2008	200190865	PR	PR	SATISFACTORY			No
05/10/2007	200110603	PR	PR	ACTION REQUIRED		Fail	Yes
08/13/1999	500156546	PR	PR			Pass	No

Inspector Comment:

ADD CAPACITY LABELING TO TANK. REPAIR BERMS (4TH NOTICE) AND REMOVE OR REPAIR SHED (2ND NOTICE). REPAIR OR REMOVE DAMAGED FENCE AROUND SEPARATOR AND WELLHEAD (2ND NOTICE). REPAIR ROAD AND MINIMIZE WIDTH (3RD NOTICE)

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
228025	WELL	SI	08/27/2014	GW	099-06352	HOFFMAN 1-28	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Welsh, Brian

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	TWO TRACK THROUGH PASTURE WITH RUTS AND MULTIPLE TRAILS	REPAIR ROAD AND MINIMIZE WIDTH (3RD NOTICE)	05/09/2015

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	LEASE SIGN MOUNTED ON METER SHED		
TANK LABELS/PLACARDS	ACTION REQUIRED	STICKERS ON PRODUCTION TANK. NEED CAPACITY LABELING	Install sign to comply with rule 210.	05/09/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	METAL SHED ONLOCATION HASBEEN DAMAGED	REPAIR SHED OR REMOVEFROM LOCATION (2ND NOTICE)	05/09/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	PIPE FENCEAROUND WELLHEAD NEEDS REPAIRED	REPAIR OR REMOVE PIPE FENCE AROUND WELLHEAD	05/09/2015
TANK BATTERY	SATISFACTORY	PIPE FENCEAROUND TANK		

Inspector Name: Welsh, Brian

SEPARATOR	ACTION REQUIRED	PIPE FENCE AROUND SEPARATOR HAS BEEN DAMAGED FROM SHED FALLING ON IT	REPAIR OR REMOVE PIPE FENCE AROUND SEPARATOR	05/09/2015
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Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 228025

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: SATISFACTORY **Comment:** NO COA'S

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspector Name: Welsh, Brian

Facility

Facility ID: 228025 Type: WELL API Number: 099-06352 Status: SI Insp. Status: SI

Producing Well

Comment: SHUT IN

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Fail CM DAMAGED SHED STILL ON LOCATION

CA REPAIR OR REMOVE DAMAGED SHED

CA Date 05/09/2015

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use?

Production areas stabilized ?

Inspector Name: Welsh, Brian

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y _____

Comment: **LOCATION IS GRASSED OVER. LEASE ROAD HAS MULTIPLE TRAILS. MINIMIZE LEASE ROAD WIDTH.**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
ADD CAPACITY LABELING TO TANK. REPAIR BERMS (4TH NOTICE) AND REMOVE OR REPAIR SHED (2ND NOTICE). REPAIR OR REMOVE DAMAGED FENCE AROUND SEPARATOR AND WELLHEAD (2ND NOTICE). REPAIR ROAD AND MINIMIZE WIDTH (3RD NOTICE)	welshb	04/09/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668501290	REPAIR BERMS (4TH NOTICE)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3587442
668501291	REPAIR OR REMOVE SHED (2ND NOTICE)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3587443
668501292	REPAIR OR REMOVE FENCE AROUND WELLHEAD (2ND NOTICE)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3587444

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)