



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
March 26, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number STEAR 6-15	Field Ticket Number 4310-0621
Address 4000 Burlington Ave		District Greeley E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #2	Equipment Operator Daniel Luna
Field Engineer / Supervisor Signature		Equipment Operator Beau Hefner	Equipment Operator

R U N	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time:	Shop Time:													
	8:00	6:45							1.0	1000-100		Service Charge Cased Hole Unit			
	7:00	7:45							1.0	1120-010		Packoff Operation Charge 0#-1000#			
	7:45	8:00													
1	8:10	8:20							6,000.0	1050-001		Jet Cutter Depth Charge			
	From SURFACE	To 1240							1.0	1050-004		Jet Cutter Operation Charge for Casing			
	Service in Jet Cutter(Cut Casing@1240')		2												
2	Time in	Time Out													
	From	To													
	Service														
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
SUB TOTAL															
LESS DISCOUNT															
Begin Rig Down:	8:20	Finish Rig Down:	8:30												
Leave Location:	8:30	Arrive Shop:	9:15						1.0	1000-275		Environmental clean-up, per job			
Operating Hrs:	0:35	Standby Hours:	0:00	2	0				1.0	1000-182		Mobilization Charge			
Total Field Hrs:	2:05	Travel Time Hrs:	1:30												
Total Trip Miles:	70	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:										API-05-123-21953			
Fluid Level:		Deviation:										LAT:40.14060			
Max. Temp.:		Max. Pressure:										LONG:-104.87890			
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL															
TOTAL															
P.O. Number													AFE Number		
													(2107867)		

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____

PB ✓



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. STEAR 6-15 Engineer 0
 County Weld Date 3/26/2015 Ticket No. 4310-0621 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 8:00 AM Shop Time: 6:45 AM Leave Shop: 7:00 AM Arrive Location: 7:45 AM
 Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:30:00
 Trip Miles 70 Leave Location: 8:30 AM Arrive Shop: 9:15 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:10 AM Out 8:20 AM RIH with Jet Cutter, Cut Casing@1240', POOH
 From SURFACE To 1240
 Service Jet Cutter(Cut Casing@124

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. STREAR 6-15 Engineer NICK POLLOCK
County Weld Date 3/26/2015 Ticket No. 3812-0461 Unit No. 3812
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 4:30 PM Shop Time: 7:00 AM Leave Shop: 3:00 PM Arrive Location: 3:45 PM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:35:00
Trip Miles 40 Leave Location: 4:55 PM Arrive Shop: 5:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 4:35 PM Out 4:45 PM RIH WITH 8 5/8 CIBP SET @ 80' POOH
From SURFACE To 80'
Service 8 5/8 CIBP SET @ 80'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service 0
7 Time in Out
From To
Service 0
8 Time in Out
From To
Service