

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400409868 Date Received: 06/03/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2316 Fax: Email: juliewebb@nobleenergyinc.com

5. API Number 05-123-30673-00 6. County: WELD 7. Well Name: WELLS RANCH AA Well Number: 26-13X 8. Location: QtrQtr: SWSW Section: 26 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2010 End Date: 12/09/2010 Date of First Production this formation: 12/13/2010

Perforations Top: 6825 Bottom: 6835 No. Holes: 40 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd with 200480 lbs Ottawa sand, 111232 gal Silverstim

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 2648 Max pressure during treatment (psi): 4639 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.90 Total acid used in treatment (bbl): Number of staged intervals: 7 Recycled water used in treatment (bbl): 220 Flowback volume recovered (bbl): 1221 Fresh water used in treatment (bbl): 2428 Disposition method for flowback: RECYCLE Total proppant used (lbs): 200480 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2010 End Date: 12/09/2010 Date of First Production this formation: 12/13/2010

Perforations Top: 6554 Bottom: 6835 No. Holes: 112 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2010 Hours: 24 Bbl oil: 12 Mcf Gas: 7 Bbl H2O: 4

Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 7 Bbl H2O: 4 GOR: 583

Test Method: Flowing Casing PSI: 350 Tubing PSI: 0 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1323 API Gravity Oil: 45

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2010 End Date: 12/09/2010 Date of First Production this formation: 12/13/2010

Perforations Top: 6554 Bottom: 6746 No. Holes: 72 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd with 249980 lbs Ottawa sand, 181978 gal Silversim

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4332 Max pressure during treatment (psi): 3872

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 7

Recycled water used in treatment (bbl): 274 Flowback volume recovered (bbl): 1221

Fresh water used in treatment (bbl): 4058 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 202245 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Webb

Title: Regulatory Analyst Date: 6/3/2013 Email: juliewebb@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400409868 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|-------------------------|
| Permit | Operator provided correct fluid totals for Codell and Niobrara. | 4/10/2015 7:38:45 AM |
| Permit | Operator verified .90 as Niobrara min frac gradient value. | 1/20/2015 8:32:30 AM |
| Permit | For Codell: 1) Verify fluid totals in summary comments and in input boxes. For Niobrara: 1) Verify min frac gradient value; outside reasonable range of values. | 1/12/2015 8:50:57 AM |

Total: 3 comment(s)