

From: [Kephart, Sara](#)
To: [Heim, Rebecca](#)
Subject: RE: CARLSON V 11-8 well, API# 0512317511
Date: Tuesday, April 07, 2015 3:55:27 PM
Attachments: [CARLSON V 11-8.jpg](#)

Hi Rebecca,

Here is what the engineer found:

EXETER #42

COMPLETION INFORMATION

Well Name: CARLSON V 11-8 Date: 10-25-93
Log w/ Schlumberger Loggers T.D.: 7557
Drillers T.D. @: 7559 Logs Run: CAL- DTL
Remarks: _____
Casing Supplied By: _____

Run 2 7/8" production csg w/ KIMZEY casing crew as follows:

<u>1</u>	Jt	<u>2 7/8" HALLIBUTON SUPER SEAL FLOAT SHOE - NO AVOID R/W</u>	<u>1.40</u>
<u>1</u>	Jt	<u>2 7/8" 6.5" JS 8" EVE CSG SUB w/ BAFFLE</u>	<u>2.13</u>
<u>247</u>	Jt	<u>2 7/8" 6.5" N-80 8" EVE CSG</u>	<u>7543.29</u>
	Jt		
	Jt		
	Jt		
	Jt		
	Jt		
	Jt	<u>9 A below KB w/ LANDING JT</u>	<u>9.00</u>
<u>247</u>	Jts ran		<u>Total: 7555.82</u>
<u>256</u>	Jts delivered	Landed @: <u>7556</u>	
<u>9</u>	Jts left out	PBTD @: <u>7552</u>	

Equipped w/ 8 centralizers spaced as follows: 7491 - 7431 - 7372 - 7312 - 7250 - 7189 - 7130 - 7072 ACROSS COBELL & NIAGRARA

RECOMMENDED TORQUE ON CSG: 2300 FT/LBS

PRIMARY CEMENT JOB

Date: 10-25-93 Service Company: BJ SERVICES
1) Circulated 1 hour @ 7556 TD using rig pump.

From: Heim, Rebecca
Sent: Tuesday, April 07, 2015 2:27 PM
To: Kephart, Sara
Subject: CARLSON V 11-8 well, API# 0512317511
Importance: High

Sara, we are preparing to submit the CARLSON V 11-8 well, API# 0512317511, to the COGCC and see:

COA: “(6) Please confirm weight of 2 7/8" production casing with Form 6 (s) Subsequent Report of Abandonment (completion report in file says 8.7 whereas attached wellbore diagram says 6.5)”.

Please let me know who this has been addressed so we can make sure it get reported. Thank you,

Rebecca Heim, Sr. Regulatory Analyst
720-929-6361 (phone)



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