

From: [Kephart, Sara](#)  
To: [Heim, Rebecca](#)  
Subject: RE: CARLSON V 11-8 well, API# 0512317511  
Date: Tuesday, April 07, 2015 3:55:27 PM  
Attachments: [CARLSON V 11-8.jpg](#)

Hi Rebecca,

Here is what the engineer found:

EYEGER #42

**COMPLETION INFORMATION**

Well Name: CARLSON V 11-8 Date: 10-25-93  
Log w/ Schlumberger Loggers T.D.: 7557  
Drillers T.D. #: 7555 Logs Run: CDL-DTL  
Remarks: \_\_\_\_\_  
Casing Supplied By: \_\_\_\_\_

Run 2 7/8" production csg w/ KIMZEY casing crew as follows:

<u>1</u>	Jt	<u>2 7/8" HALLIBURTON SUPER SEAL FLOAT SHOE - NO ANVIL</u>	<u>1.40</u>
<u>1</u>	Jt	<u>2 7/8" 6.5" JS 8<sup>RD</sup> EVE CSG SUB w/ BAFFLE</u>	<u>2.13</u>
<u>247</u>	Jt	<u>2 7/8" 6.5" N-80 8<sup>RD</sup> EVE CSG</u>	<u>7543.29</u>
	Jt		
	Jt	<u>9 A below KB w/ LANDING JT</u>	<u>9.00</u>
<u>247</u>	Jts ran		<u>Total: 7555.82</u>
<u>256</u>	Jts delivered	Landed @: <u>7556</u>	
<u>9</u>	Jts left out	PBTD @: <u>7552</u>	

Equipped w/ 8 centralizers spaced as follows: 7491 - 7431 - 7372 - 7312 - 7250 - 7189 - 7130 - 7072 across COBELL + NIAGARA

RECOMMENDED TORQUE ON CSG: 2300 FT/165

**PRIMARY CEMENT JOB**

Date: 10-25-93 Service Company: BJ SERVICES

1) Circulated 1 hour @ 7556 TD using rig pump.

From: Heim, Rebecca  
Sent: Tuesday, April 07, 2015 2:27 PM  
To: Kephart, Sara  
Subject: CARLSON V 11-8 well, API# 0512317511  
Importance: High

Sara, we are preparing to submit the CARLSON V 11-8 well, API# 0512317511, to the COGCC and see:

COA: “6) Please confirm weight of 2 7/8" production casing with Form 6 (s) Subsequent Report of Abandonment (completion report in file says 8.7 whereas attached wellbore diagram says 6.5)”.

Please let me know who this has been addressed so we can make sure it get reported. Thank you,

*Rebecca Heim*, Sr. Regulatory Analyst

720-929-6361 (phone)



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