

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

04/01/2015

Document Number:

674601675

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214977	325542	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10254

Name of Operator: RED MESA HOLDINGS/O&G LLC

Address: 5619 DTC PARKWAY - STE 800

City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
T., Alfred	(856) 767-3000 ext. 11	atgiuliano@giulianomiller.com	Red Mesa Trustee
Labowskie, Steve		steve.labowskie@state.co.us	

Compliance Summary:

QtrQtr: NENW Sec: 26 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/13/2015	674900360	PR	EI	ACTION REQUIRED			No
09/16/2013	663401200	PR	PR	SATISFACTORY	I		No
10/26/2007	200121137	CO	PR	ACTION REQUIRED			Yes
09/05/2007	200121037	CO	PR	ACTION REQUIRED			Yes
05/16/2002	200030809	PR	PR	ACTION REQUIRED		Pass	No
01/11/2002	200030808	CO	PR	ACTION REQUIRED		Fail	Yes
08/18/1997	500148189	PR	PR			Pass	No
07/12/1996	500148188	PR	PR			Pass	No
08/10/1995	500148187	PR	PR				No

Inspector Comment:

This well is currently shut in (casing valve closed; tubing closed at prodction tank). The corrective actions outlined on the previous inspection doc #674900360 performed on 03/13/2015 have not been completed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214977	WELL	PR	01/01/2011	OW	067-06582	TURNER 3	SI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ ACTION _____

Corrective Date: 04/13/2015

Comment: No response from operator when emergency contact number dialed; Voicemail only; No return phone call.

Corrective Action: Maintain working 24 hr operator emergency contact number; Must be able to reach operator at all times; or change well sign and update the new emergency contact information.

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No

Comment

No audible gas leak at time of this inspection; FLIR recording completed.

Flaring:

Type

Satisfactory/Action Required

Comment

Corrective Action

CA Date

Predrill

Location ID: 214977

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 214977 Type: WELL API Number: 067-06582 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: Last production reported November 2014 (oil and gas).

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

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Comment: <input style="width: 700px;" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
Lat _____		Long _____	
Field Parameters:			
<input style="width: 300px;" type="text"/>			
Sample Location: <input style="width: 400px;" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <input style="width: 750px;" type="text"/>	
1003a. Debris removed? <u>Pass</u> CM _____	
CA _____	CA Date _____
Waste Material Onsite? <u>Pass</u> CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? <u>Pass</u> CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____	
CA _____	CA Date _____
Guy line anchors removed? _____ CM _____	
CA _____	CA Date _____
Guy line anchors marked? <u>Pass</u> CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	
Production areas stabilized ? <u>Pass</u>	
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? <u>Pass</u>	
Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? <u>Pass</u>	
Segregated soils have been replaced? _____	

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED** Corrective Date: **04/13/2015**

Comment: **This action required outlined on the previous inspection has not been completed: Impacted soil below load out valve. Steel pipe near meter run has oil saturated soil around it. Southwest corner of location has several run off erosional channels present.**

CA: **Remove/remediate impacted material. Stabilize fill slope, install and maintain storm water BMPs.**

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Notes from the previous inspection doc# 674900360 performed on March 13, 2015: COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings Turner #3, accompanied by the land owner, Scott Herrera. This inspection was the result of Mr. Herrera contacting the COGCC to express concerns about Red Mesa wells on his property. A hissing sound was present at the well head. A pressure gauge at the well head registered 30+ psi.	maclarej	04/06/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

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Document Num	Description	URL
674601676	Pump Jack and Equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584256
674601677	Access road looking east/ large well pad footprint	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584257
674601678	Stained soils at load out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584258
674601679	Meter run/ stormwater erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3584259

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)