

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
04/03/2015

Document Number:  
674701211

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335903</u>	<u>335903</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757 #110</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

**Compliance Summary:**

QtrQtr: SWSW Sec: 17 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/19/2014	674700205			SATISFACTORY			No
01/30/2014	663902735			SATISFACTORY	I		No
08/08/2013	663900223			<b>ACTION REQUIRED</b>	I		No

**Inspector Comment:**

\_\_\_\_\_

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
292392	WELL	PR	02/18/2011	GW	045-14709	CC 697-17-19B	PR	<input checked="" type="checkbox"/>
293501	WELL	PR	09/20/2008	GW	045-15012	CC 697-17-25B	PR	<input checked="" type="checkbox"/>
293502	WELL	PR	12/20/2008	GW	045-15013	CC 697-17-33A	PR	<input checked="" type="checkbox"/>
294084	WELL	PR	10/01/2014	GW	045-15242	CC 697-18-47B	PR	<input checked="" type="checkbox"/>
294093	WELL	PA	10/29/2014	GW	045-15244	CC 697-17-27A	PA	<input checked="" type="checkbox"/>
294095	WELL	PR	03/31/2012	GW	045-15245	CC 697-17-27B	PR	<input checked="" type="checkbox"/>
294097	WELL	PR	08/23/2008	GW	045-15246	CC 697-17-25A	PR	<input checked="" type="checkbox"/>
294098	WELL	PR	12/08/2008	GW	045-15247	CC 697-17-35A	PR	<input checked="" type="checkbox"/>
294099	WELL	PR	10/01/2013	GW	045-15248	CC 697-17-35B	PR	<input checked="" type="checkbox"/>

294100	WELL	PR	09/06/2011	GW	045-15249	CC 697-17-44	PR	X
294102	WELL	PR	10/14/2008	GW	045-15250	CC 697-18-56A	PR	X
294104	WELL	PR	07/01/2014	GW	045-15251	CC 697-18-64B	PR	X
294107	WELL	PR	04/25/2012	GW	045-15252	CC 697-17-52	PR	X
294111	WELL	PR	10/14/2008	GW	045-15253	CC 697-18-47A	PR	X
294118	WELL	PR	10/11/2008	GW	045-15260	CC 697-17-33B	PR	X
294119	WELL	PR	12/20/2013	GW	045-15261	CC 697-17-50	PR	X
294120	WELL	PR	12/18/2008	GW	045-15262	CC 697-17-41A	PR	X
294121	WELL	PR	01/21/2009	GW	045-15263	CC 697-17-41B	PR	X
294194	WELL	PR	12/08/2008	GW	045-15313	CASCADE CREEK 697-19-08A	PR	X
294195	WELL	PR	10/14/2008	GW	045-15314	CC 697-18-64A	PR	X
294196	WELL	PR	10/14/2008	GW	045-15315	CC 697-18-39B	PR	X
294362	WELL	PR	10/14/2008	GW	045-15399	CC 697-18-56B	PR	X
436983	SPILL OR RELEASE	CL	04/28/2014		-	SPILL/RELEASE POINT	CL	

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Label peeling off 200 bbl Produced Water tank.	Install sign to comply with rule 210.	05/03/2015
BATTERY	SATISFACTORY			
WELLHEAD	ACTION REQUIRED	Sign for CC 697-17-41A is laying at tank battery.	Install sign to comply with rule 210.	05/03/2015
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: 970-248-0497

Corrective Action: \_\_\_\_\_

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	<b>ACTION REQUIRED</b>	Tubing stored on south east edge of location.	Remove unneeded equipment from llocation.	05/03/2015

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Clean up stains around wells.	04/17/2015

Multiple Spills and Releases?

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical conatiners at		
Horizontal Heated Separator	20	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Pilot lit		
Bird Protectors	5	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	200 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	Air id 045-1702-001
Corrective Action:				Corrective Date:

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	No air id

Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment
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**Facilities:**       New Tank      Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	045-1702-004
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) 80 bbl

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				

Corrective Action	Corrective Date
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Comment
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**Facilities:**       New Tank      Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	Air id 045-1702-004 same on both tanks
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment
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<b>Venting:</b>	
Yes/No	Comment
YES	CC 697-17-35A braden venting to blow down tank.

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335903

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 292392 Type: WELL API Number: 045-14709 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 293501	Type: WELL	API Number: 045-15012	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 293502	Type: WELL	API Number: 045-15013	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294084	Type: WELL	API Number: 045-15242	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294093	Type: WELL	API Number: 045-15244	Status: PA	Insp. Status: PA
Facility ID: 294095	Type: WELL	API Number: 045-15245	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294097	Type: WELL	API Number: 045-15246	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294098	Type: WELL	API Number: 045-15247	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294099	Type: WELL	API Number: 045-15248	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294100	Type: WELL	API Number: 045-15249	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294102	Type: WELL	API Number: 045-15250	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294104	Type: WELL	API Number: 045-15251	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				
Facility ID: 294107	Type: WELL	API Number: 045-15252	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: Producing well				

Facility ID: 294111 Type: WELL API Number: 045-15253 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294118 Type: WELL API Number: 045-15260 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294119 Type: WELL API Number: 045-15261 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294120 Type: WELL API Number: 045-15262 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294121 Type: WELL API Number: 045-15263 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294194 Type: WELL API Number: 045-15313 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294195 Type: WELL API Number: 045-15314 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294196 Type: WELL API Number: 045-15315 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 294362 Type: WELL API Number: 045-15399 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS: \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: Wells have been on production since August 2008. Begin interim reclamation

- 1003a. Debris removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Waste Material Onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc	Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
			Culverts	Pass			
Compaction	Pass						
Ditches	Pass						
		Compaction	Pass				
Seeding	Fail						
Waddles	Pass			MHSP	Pass	Secondary containment under chemical containers	
		Ditches	Pass				
		Gravel	Pass				
Gravel	Pass						
		Check Dams	Pass				
Berms	Pass						
Drains	Pass						
Check Dams	Pass						

S/A/V: **ACTION REQUIRED** Corrective Date: **05/03/2015**

Comment: **Unstable cut slope wall sloughing off sediment on to location.**

CA: **Install and maintain BMPs to prevent migration of sediment.**

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701212	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3583956">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3583956</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)