

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


DE	ET	OE	ES
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 Inspection Date:
04/03/2015

 Document Number:
674701211

Overall Inspection:

ACTION REQUIRED
FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	335903	335903	LONGWORTH, MIKE	2A Doc Num:	

Operator Information:OGCC Operator Number: 66571Name of Operator: OXY USA WTP LPAddress: P O BOX 27757 #110City: HOUSTON State: TX Zip: 77227-

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:
 QtrQtr: SWSW Sec: 17 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/19/2014	674700205			SATISFACTORY			No
01/30/2014	663902735			SATISFACTORY	I		No
08/08/2013	663900223			ACTION REQUIRED	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
292392	WELL	PR	02/18/2011	GW	045-14709	CC 697-17-19B	PR	<input checked="" type="checkbox"/>
293501	WELL	PR	09/20/2008	GW	045-15012	CC 697-17-25B	PR	<input checked="" type="checkbox"/>
293502	WELL	PR	12/20/2008	GW	045-15013	CC 697-17-33A	PR	<input checked="" type="checkbox"/>
294084	WELL	PR	10/01/2014	GW	045-15242	CC 697-18-47B	PR	<input checked="" type="checkbox"/>
294093	WELL	PA	10/29/2014	GW	045-15244	CC 697-17-27A	PA	<input checked="" type="checkbox"/>
294095	WELL	PR	03/31/2012	GW	045-15245	CC 697-17-27B	PR	<input checked="" type="checkbox"/>
294097	WELL	PR	08/23/2008	GW	045-15246	CC 697-17-25A	PR	<input checked="" type="checkbox"/>
294098	WELL	PR	12/08/2008	GW	045-15247	CC 697-17-35A	PR	<input checked="" type="checkbox"/>
294099	WELL	PR	10/01/2013	GW	045-15248	CC 697-17-35B	PR	<input checked="" type="checkbox"/>

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294100	WELL	PR	09/06/2011	GW	045-15249	CC 697-17-44	PR	✕
294102	WELL	PR	10/14/2008	GW	045-15250	CC 697-18-56A	PR	✕
294104	WELL	PR	07/01/2014	GW	045-15251	CC 697-18-64B	PR	✕
294107	WELL	PR	04/25/2012	GW	045-15252	CC 697-17-52	PR	✕
294111	WELL	PR	10/14/2008	GW	045-15253	CC 697-18-47A	PR	✕
294118	WELL	PR	10/11/2008	GW	045-15260	CC 697-17-33B	PR	✕
294119	WELL	PR	12/20/2013	GW	045-15261	CC 697-17-50	PR	✕
294120	WELL	PR	12/18/2008	GW	045-15262	CC 697-17-41A	PR	✕
294121	WELL	PR	01/21/2009	GW	045-15263	CC 697-17-41B	PR	✕
294194	WELL	PR	12/08/2008	GW	045-15313	CASCADE CREEK 697-19-08A	PR	✕
294195	WELL	PR	10/14/2008	GW	045-15314	CC 697-18-64A	PR	✕
294196	WELL	PR	10/14/2008	GW	045-15315	CC 697-18-39B	PR	✕
294362	WELL	PR	10/14/2008	GW	045-15399	CC 697-18-56B	PR	✕
436983	SPILL OR RELEASE	CL	04/28/2014		-	SPILL/RELEASE POINT	CL	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Label peeling off 200 bbl Produced Water tank.	Install sign to comply with rule 210.	05/03/2015
BATTERY	SATISFACTORY			
WELLHEAD	ACTION REQUIRED	Sign for CC 697-17-41A is laying at tank battery.	Install sign to comply with rule 210.	05/03/2015
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-248-0497

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Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	Tubing stored on south east edge of location.	Remove unneeded equipment from llocation.	05/03/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Clean up stains around wells.	04/17/2015

☒ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical conatiners at		
Horizontal Heated Separator	20	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Pilot lit		
Bird Protectors	5	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	200 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Air id 045-1702-001

Corrective Action:

Corrective Date:

Paint

Condition

Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: No air id

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Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition		Adequate			
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: 045-1702-004		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition		Adequate			
Other (Content) _____					
Other (Capacity) 80 bbl					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action				Corrective Date	
Comment					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Air id 045-1702-004 same on both tanks		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition		Adequate			
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	Comment
YES	CC 697-17-35A braden venting to blow down tank.

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335903

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 292392 Type: WELL API Number: 045-14709 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293501	Type: WELL	API Number: 045-15012	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293502	Type: WELL	API Number: 045-15013	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294084	Type: WELL	API Number: 045-15242	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294093	Type: WELL	API Number: 045-15244	Status: PA	Insp. Status: PA
Producing Well				
Comment: Producing well				
Facility ID: 294095	Type: WELL	API Number: 045-15245	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294097	Type: WELL	API Number: 045-15246	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294098	Type: WELL	API Number: 045-15247	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294099	Type: WELL	API Number: 045-15248	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294100	Type: WELL	API Number: 045-15249	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294102	Type: WELL	API Number: 045-15250	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294104	Type: WELL	API Number: 045-15251	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 294107	Type: WELL	API Number: 045-15252	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

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Facility ID: 294111 Type: WELL API Number: 045-15253 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294118 Type: WELL API Number: 045-15260 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294119 Type: WELL API Number: 045-15261 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294120 Type: WELL API Number: 045-15262 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294121 Type: WELL API Number: 045-15263 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294194 Type: WELL API Number: 045-15313 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294195 Type: WELL API Number: 045-15314 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294196 Type: WELL API Number: 045-15315 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 294362 Type: WELL API Number: 045-15399 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Wells have been on production since August 2008. Begin interim reclamation

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

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Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass					
Ditches	Pass					
		Compaction	Pass			
Seeding	Fail					
Waddles	Pass			MHSP	Pass	Secondary containment under chemical containers
		Ditches	Pass			
		Gravel	Pass			
Gravel	Pass					
		Check Dams	Pass			
Berms	Pass					
Drains	Pass					
Check Dams	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **05/03/2015**

Comment: **Unstable cut slope wall sloughing off sediment on to location.**

CA: **Install and maintain BMPs to prevent migration of sediment.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Inspector Name: LONGWORTH, MIKE

Document Num	Description	URL
674701212	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3583956

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)