

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10485
2. Name of Operator: VERDAD OIL & GAS CORPORATION
3. Address: 5950 CEDAR SPRINGS RD #200
City: DALLAS State: TX Zip: 75235
4. Contact Name: Shauna DeMattee
Phone: (720) 299-4495
Fax:
Email: sdemattee@progressivepcs.net

5. API Number 05-123-40511-00
6. County: WELD
7. Well Name: Young
Well Number: 01N-65W-28-8N
8. Location: QtrQtr: NENE Section: 28 Township: 1N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/05/2015 End Date: 01/10/2015 Date of First Production this formation: 01/14/2015
Perforations Top: 7700 Bottom: 11750 No. Holes: 640 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:
Frac'd with 89,114 bbls of slickwater, 635 bbls of HCl acid, and 3,947,996 lbs of 20/40 proppant.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 89114 Max pressure during treatment (psi): 7069
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 35.00
Type of gas used in treatment: Min frac gradient (psi/ft): 0.82
Total acid used in treatment (bbl): 635 Number of staged intervals: 20
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10400
Fresh water used in treatment (bbl): 89114 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3947996 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/30/2015 Hours: 24 Bbl oil: 400 Mcf Gas: 170 Bbl H2O: 360
Calculated 24 hour rate: Bbl oil: 400 Mcf Gas: 170 Bbl H2O: 360 GOR: 425
Test Method: Flowing Casing PSI: 570 Tubing PSI: Choke Size: 18/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been ran on subject well

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna DeMattee

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: sdemattee@progressivepcs.net  
:

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