



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
March 11, 2016

Company Name ANADARKO		Well Name and Number BERRY 8-8	Field Ticket Number 3812-0441
Address 4000 Burlington Ave.		District Greeley, Co. / 0928-200	Engineer NICK POLLOCK
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 3812	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number CONCORD RIG	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator SHAWN GUILBERT

RUN	TIME	DESCRIPTION	UNITS	CODE	DATE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 7:00	Shop Time: 5:30	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 6:00	Arrive Location: 6:40	1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up: 6:40	Finish Rig Up: 6:55						
1	Time in: 7:25	Time Out: 7:55						
	From SURFACE	To 6790'	6,850.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
	Service in GAUGE RING/ JUNK BASKET		1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
2	Time in: 8:00	Time Out: 8:35						
	From SURFACE	To 6790'	6,790.0	1230-001		Bridge Plug Depth Charge		
	Service 4.5 CIBP SET @ 6790							
3	Time in: _____	Time Out: _____	1.0	1240-001		Bridge Plug Operation Charge		
	From _____	To _____	1.0	1230-023		Standard Set Power Charge		
	Service _____		1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
4	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
5	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
6	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
7	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
8	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
9	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
10	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
11	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
12	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
13	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
14	Time in: _____	Time Out: _____						
	From _____	To _____						
	Service _____							
							SUB TOTAL	
							LESS DISCOUNT	
Begin Rig Down: 8:35	Finish Rig Down: 8:50							
Leave Location: 8:50	Arrive Shop: 9:45							
Operating Hrs: 1:00	Standby Hours: 0:35	2	0					
Total Field Hrs: 3:10	Travel Time Hrs: 1:35							
Total Trip Miles: 70	Lost Time Hrs: 0:00							
Line Size: _____	Line Length: _____							
Wellhead Volts: _____	Rig Volts: _____							
WELL DATA								
Casing Size: 4 1/2	Liner Size: _____							
Tubing Size: _____	Drill pipe Size: _____							
Drill Collar Size: _____	Minimum I.D.: _____							
Fluid Level: _____	Deviation: _____							
Max. Temp: _____	Max. Pressure: _____							
Field Prints: _____	Final Prints: _____							
Comments: _____								
							TOTAL	
P.O. Number							AFE Number	(2107362)

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2107662
G/L Acct.: 80012230
Consultant: JATC

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: _____
JAY CHANDLER



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. BERRY 8-8 Engineer NICK POLLOCK
 County Weld Date 3/11/2015 Ticket No. 3812-0441 Unit No. 3812
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:40 AM
 Field Hrs. 1:00:00 Standby Hours: 0:35:00 Total Hours 3:10:00 Travel Time Hrs. 1:35:00
 Trip Miles 70 Leave Location: 8:50 AM Arrive Shop: 9:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
 Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *****
 1 Time in 7:25 AM Out 7:55 AM RIH WITH 4.5 GAUGE RING/ JUNK BASKET TO 6850', POOH
 From SURFACE To 6790'
 Service GAUGE RING/ JUNK BASKET
 2 Time in 8:00 AM Out 8:35 AM RIH WITH 4.5 CIBP, SET @ 6790', POOH
 From SURFACE To 6790
 Service 4.5 CIBP SET @ 6790
 3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 6 Time in _____ Out _____
 From _____ To _____
 Service 0
 7 Time in _____ Out _____
 From _____ To _____
 Service 0
 8 Time in _____ Out _____
 From _____ To _____
 Service _____

WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114
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24 Hour Phone (970) 353-5118



Date
March 12, 2015

Company Name Kerr McGee Oil & Gas Onshore		Well Name and Number BERRY 8-8	Field Ticket Number 4310-0602
Address 4000 Burlington Ave		District Greeley E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #2	Equipment Operator Jeremiah Beman
Field Engineer / Supervisor Signature		Equipment Operator Beau Hefner	Equipment Operator

RUN DATA	NS	SI	S	O	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 9:00 Shop Time: 5:45						1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop: 8:30 Arrive Location: 9:05					X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up: 9:05 Finish Rig Up: 9:15					X						
1 Time in 9:20 Time Out 9:40						6,000.0	1050-001		Jet Cutter Depth Charge		
From SURFACE To 1000						1.0	1050-004		Jet Cutter Operation Charge for Casing		
Service in Jet Cutter(Cut Casing@1000)	2										
2 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
3 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
4 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
5 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
6 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
7 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
8 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
9 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
10 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
11 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
12 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
13 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
14 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
WBS/WO/CC 2107662											
G/L Acct. 80012230											
Consultant: _____											
Sub Total											
LESS DISCOUNT											
NON DISCOUNTED ITEMS											
Begin Rig Down: 9:40 Finish Rig Down: 9:50					X	1.0	1000-275		Environmental clean-up, per job	\$	
Leave Location: 9:55 Arrive Shop: 10:35					X	1.0	1000-182		Mobilization Charge	\$	
Operating Hrs: 0:40 Standby Hours: 0:00	2	0									
Total Field Hrs: 1:55 Travel Time Hrs: 1:15											
Total Trip Miles: 65 Lost Time Hrs: 0:00											
Line Size: _____ Line Length: _____											
Wellhead Volts: _____ Rig Volts: _____											
WELL DATA											
Casing Size: 4 1/2 Liner Size: _____											
Tubing Size: _____ Drill pipe Size: _____											
Drill Collar Size: _____ Minimum I.D.: _____											
Fluid Level: _____ Deviation: _____									API:05-123-21688		
Max. Temp: _____ Max. Pressure: _____									LAT:40.24160		
Field Prints: _____ Final Prints: _____									LONG:-104.90650		
Comments: _____											
SUB TOTAL											
TOTAL											
P.O. Number										AFE Number	

Kurt Weaver
USER ID: ZKRW5

WBS/WO/CC 2107662
G/L Acct. 80012230
Consultant: _____

25

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature _____

JAY CHANDLER
Customer Printed Name

(2107662) ✓

JB



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. BERRY 8-8 Engineer 0
 County Weld Date 3/12/2015 Ticket No. 4310-0602 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 9:00 AM Shop Time: 5:45 AM Leave Shop: 8:30 AM Arrive Location: 9:05 AM
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:15:00
 Trip Miles 65 Leave Location: 9:55 AM Arrive Shop: 10:35 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 9:20 AM Out 9:40 AM Service RIH with Jet Cutter, cut Casing@1000', POOH
 From SURFACE To 1000
 Service Jet Cutter(cut Casing@1000'
 2 Time in _____ Out _____
 From 0 To 0
 Service 0
 3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 4 Time in _____ Out _____
 From _____ To _____
 Service _____
 5 Time in _____ Out _____
 From _____ To _____
 Service _____
 6 Time in _____ Out _____
 From _____ To _____
 Service _____
 7 Time in _____ Out _____
 From _____ To _____
 Service _____
 8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. BERRY 8-8 Engineer 0
 County Weld Date 3/12/2015 Ticket No. 4310-0605 Unit No. 4310
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 8:00 AM Shop Time: 5:45 AM Leave Shop: 7:25 AM Arrive Location: 8:00 AM
 Field Hrs. 0:45:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:15:00
 Trip Miles 65 Leave Location: 8:50 AM Arrive Shop: 9:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 8.625 Liner Size Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 8:15 AM Out 8:30 AM RIH with CIBP, set@80', POOH
 From SURFACE To 80
 Service CIBP(set@80')

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service