

**WARRIOR ENERGY SERVICES CORP.**

**D/b/a Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date \_\_\_\_\_

March 11, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>BERRY 8-8</b>	Field Ticket Number <b>3812-0441</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>NICK POLLOCK</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>CONCORD RIG</b>	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>SHAWN GUILBERT</b>

RUN	RUN DATA				NSSI	S	O	T	L	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	7:00	Shop Time:	5:30												
	Leave Shop:	6:00	Arrive Location:	6:40				X			1.0	1000-100		Service Charge Cased Hole Unit		
	Begin Rig Up:	6:40	Finish Rig Up:	6:55			X				1.0	1120-010		Packoff Operation Charge0#-1000#		
1	Time in	7:25	Time Out	7:55			X									
	From	SURFACE	To	6790'							6,850.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
	Service in	GAUGE RING/ JUNK BASKET			2						1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
2	Time in	8:00	Time Out	8:35												
	From	SURFACE	To	6790												
	Service	4.5 CIBP SET @ 6790									6,790.0	1230-001		Bridge Plug Depth Charge		
3	Time in		Time Out								1.0	1240-001		Bridge Plug Operation Charge		
	From		To								1.0	1230-023		Standard Set Power Charge		
	Service										1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
4	Time in		Time Out													
	From		To													
	Service															
5	Time in		Time Out													
	From		To													
	Service															
6	Time in		Time Out													
	From		To													
	Service															
7	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
9	Time in		Time Out													
	From		To													
	Service															
10	Time in		Time Out													
	From		To													
	Service															
11	Time in		Time Out													
	From		To													
	Service															
12	Time in		Time Out													
	From		To													
	Service															
13	Time in		Time Out													
	From		To													
	Service															
14	Time in		Time Out													
	From		To													
	Service															
	Begin Rig Down:	8:35	Finish Rig Down:	8:50				X								
	Leave Location:	8:50	Arrive Shop:	9:45							1.0	1000-275		Environmental clean-up		

**All invoices Payable in Dallas, Dallas CO., TX.**

**TERMS: NET 30 DAYS.**

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer: C

JAY CHANDLER



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. BERRY 8-8 Engineer NICK POLLOCK  
County Weld Date 3/11/2015 Ticket No. 3812-0441 Unit No. 3812  
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:40 AM  
Field Hrs. 1:00:00 Standby Hours: 0:35:00 Total Hours 3:10:00 Travel Time Hrs. 1:35:00  
Trip Miles 70 Leave Location: 8:50 AM Arrive Shop: 9:45 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1 Time in 7:25 AM Out 7:55 AM  
From SURFACE To 6790'  
Service GAUGE RING/ JUNK BASK

RIH WITH 4.5 GAUGE RING/ JUNK BASKET TO 6850', POOH

2 Time in 8:00 AM Out 8:35 AM  
From SURFACE To 6790  
Service 4.5 CIBP SET @ 6790

RIH WITH 4.5 CIBP, SET @ 6790', POOH

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

6 Time in        Out         
From        To         
Service 0

7 Time in        Out         
From        To         
Service 0

8 Time in        Out         
From        To         
Service





# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
March 12, 2015

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>BERRY 8-8</b>	Field Ticket Number <b>4310-0602</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig #2</b>	Equipment Operator <b>Jeremiah Beman</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Beau Hefner</b>	Equipment Operator

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
Job Time:	9:00	Shop Time:	5:45							1.0	1000-100		Service Charge Cased Hole Unit			
Leave Shop:	8:30	Arrive Location:	9:05							1.0	1120-010		Packoff Operation Charge 0#-1000#			
Begin Rig Up:	9:05	Finish Rig Up:	9:15													
1 Time in	9:20	Time Out	9:40							6,000.0	1050-001		Jet Cutter Depth Charge			
From	SURFACE	To	1000							1.0	1050-004		Jet Cutter Operation Charge for Casing			
Service in	Jet Cutter (Cut Casing @ 1000')															
2 Time in		Time Out														
From		To														
Service																
3 Time in		Time Out														
From		To														
Service																
4 Time in		Time Out														
From		To														
Service																
5 Time in		Time Out														
From		To														
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6 Time in		Time Out														
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12 Time in		Time Out														
From		To														
Service																
13 Time in		Time Out														
From		To														
Service																
14 Time in		Time Out														
From		To														
Service																
Begin Rig Down:	9:40	Finish Rig Down:	9:50													
Leave Location:	9:55	Arrive Shop:	10:35													
Operating Hrs:	0:40	Standby Hours:	0:00													
Total Field Hrs:	1:55	Travel Time Hrs:	1:15													
Total Trip Miles:	65	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:		Rig Volts:														
WELL DATA																
Casing Size:	4 1/2	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:														
Fluid Level:		Deviation:														
Max. Temp:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
											UNITS	CODE	DATE	NON DISCOUNTED ITEMS		
											1.0	1000-275		Environmental clean-up, per job	\$	
											1.0	1000-182		Mobilization Charge	\$	
											SUB TOTAL					
											LESS DISCOUNT					
											TOTAL					

P.O. Number

AFE Number

(2107662)

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name

JAY CHANDLER



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. BERRY 8-8 Engineer 0  
County Weld Date 3/12/2015 Ticket No. 4310-0602 Unit No. 4310  
District Greeley E-Line Line Size 0 Line Length 0  
Job Time: 9:00 AM Shop Time: 5:45 AM Leave Shop: 8:30 AM Arrive Location: 9:05 AM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:15:00  
Trip Miles 65 Leave Location: 9:55 AM Arrive Shop: 10:35 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size      Tubing Size 0 Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level 0 Deviation       
Max. Temp.      Max. Pressure     

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

Time in	Out	Service	Remarks
1 Time in 9:20 AM	Out 9:40 AM	From SURFACE To 1000	RIH with Jet Cutter, cut Casing@1000', POOH
		Service Jet Cutter(cut Casing@1000'	
2 Time in 12:00 AM	Out 12:00 AM	From 0 To 0	
		Service 0	
3 Time in 12:00 AM	Out 12:00 AM	From 0 To 0	
		Service 0	
4 Time in	Out	From To	
		Service	
5 Time in	Out	From To	
		Service	
6 Time in	Out	From To	
		Service	
7 Time in	Out	From To	
		Service	
8 Time in	Out	From To	
		Service	





D/p/a **Black Warrior Wireline**

TERMS: NET 30 DAYS.

Customer Printed Name

(2107662)



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. BERRY 8-8 Engineer 0  
County Weld Date 3/12/2015 Ticket No. 4310-0605 Unit No. 4310  
District Greeley E-Line Line Size 0 Line Length 0  
Job Time: 8:00 AM Shop Time: 5:45 AM Leave Shop: 7:25 AM Arrive Location: 8:00 AM  
Field Hrs. 0:45:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:15:00  
Trip Miles 65 Leave Location: 8:50 AM Arrive Shop: 9:30 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size        Tubing Size 0 Drill Pipe Size       

Drill Collar        Minimum I.D.        Fluid Level 0 Deviation       

Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

## RUN INFORMATION

## \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 8:15 AM Out 8:30 AM  
From SURFACE To 80  
Service CIBP(set@80')

RIH with CIBP, set@80', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in        Out         
From        To         
Service       

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service