

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

03/18/2015

Document Number:

668700002

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	415159	415043	HELGELAND, GARY	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 27742Name of Operator: EOG RESOURCES INCAddress: 600 17TH ST STE 1100NCity: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Yu, Jennifer		jennifer_yu@eogresources.com	

Compliance Summary:QtrQtr: NWNW Sec: 25 Twp: 11N Range: 63W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/10/2014	668701316	PR	PR	ACTION REQUIRED	F		No
03/13/2012	661600898	PR	PR	SATISFACTORY			No
12/01/2010	200285418	DG	DG	SATISFACTORY			No

Inspector Comment:

This inspection was performed in response to Surface Owner Complaint # 200426631. See COGCC coments and attachments in this document for further details.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
415159	WELL	PR	03/04/2011	OW	123-30994	JERSEY 12-25H	PR	<input checked="" type="checkbox"/>
418792	PIT	CL	08/16/2010		-	JERSEY 12-25H	CL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: <u> </u>	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u>2</u>	Separators: <u>1</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u>2</u>	LACT Unit: <u> </u>	Pump Jacks: <u>1</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>7</u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

LocationEmergency Contact Number (S/A/V): Corrective Date:

Inspector Name: HELGELAND, GARY

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 415159

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	caplank	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.	12/14/2009

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 415159 Type: WELL API Number: 123-30994 Status: PR Insp. Status: PR

Producing Well

Comment: Reclaim all areas no longer needed for production

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: HELGELAND, GARY

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Fail

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: HELGELAND, GARY

Non-Cropland

Top soil replaced Fail

Recontoured Fail

80% Revegetation Fail

1003 f. Weeds Noxious weeds? P

Comment: **Unsatisfactory inspection # 668701316 in January 10, 2014 found reclamation issue had not been appropriately resolved.
Reclaim all areas no longer needed for production by May 15, 2015.**

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	418792	2608643	
	418792	2608643	

COGCC Comments

Comment	User	Date
<p>Complaint # 200426631</p> <p>Date Complaint received: March 16,2015</p> <p>Well Number: 05-123-30994</p> <p>Inspection Document # 668700002</p> <p>Complainant: Lloyd Lambertson</p> <p>Phone: 970 895-2463</p> <p>Nature of complaint: Reclamation</p> <p>COGCC Reclamation Specialist Assigned: Gary Helgeland</p> <p>Reclamation Specialist Actions:</p> <p>Reclamation Specialist contacted the complainant by phone on March 17, 2015. The complainant stated he would like to have the EOG locations on his property reduced in size. Reclamation Specialist and complainant agreed to meet on one of the locations in question on the afternoon of March 18, 2015.</p> <p>COGCC Reclamation Specialist met with Mr. Lambertson on the Jersey #12-25H location, API # 05-123-30994 to discuss reclamation concerns on of March 18, 2015. Mr. Lambertson stated he is concerned that the fences surrounding some EOG locations have not been moved inward to give him access to his property. The wells were put into production in 2010 and 2011.</p> <p>COGCC Reclamation Specialist measured the Jearsey #12-25H locations and found it to measure 440 feet on a North-South axis and 460 feet on an East- West axis from fence line to fence line. The exterior of the work road surrounding and exterior to the production equipment was found to measure 240 feet on a North-South axis and 410 feet on an East-West axis.</p> <p>No additional wells are permitted to be drilled on this location at this time.</p>	helgelag	03/20/2015
<p>Unsatisfactory inspection # 668701316 in January 10, 2014 found reclamation issue had not been appropriately resolved.</p> <p>Reclaim all areas no longer needed for production by May 15, 2015.</p>	helgelag	03/30/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668703023	Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3579152

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)