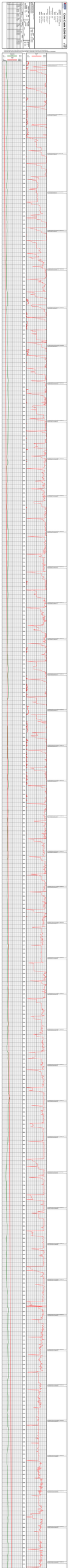
Mud Log
Geological Evaluation
Drilling Parameters
Lithology
Gas Ratios
Gas Units
Cuttings Gas
Connection Gas
Trip Gas
Background Gas
Chromatograph
Methane
Ethane
Propane
Isobutane
Normal Butane
Isopentane
Normal Pentane
Hexanes
Heptanes
Carbon Dioxide
Hydrogen Sulfide
Total Gas
Rate of Penetration
Weight on Bit
Rotary Speed
Pump Pressure
Mud Weight In
Mud Weight Out
Flow Rate
Pit Volume
Hookload
Torque
Standpipe Pressure
Casing Pressure
Mud Temperature In
Mud Temperature Out
Gamma Ray
Resistivity
Density
Neutron Porosity
Caliper
Sonic
Formation Pressure
Fracture Gradient
Pore Pressure
Overburden Gradient
Lithology Description
Sample Description
Shale
Sandstone
Limestone
Dolomite
Coal
Anhydrite
Salt
Chert
Conglomerate
Siltstone
Mudstone
Gypsum
Tuff
Basement
Fault
Unconformity
Casing Point
Kick
Lost Circulation
Stuck Pipe
Wellbore Instability
Hydrocarbon Show
Oil Show
Gas Show
Water Flow
Core Point
Drill Stem Test
Logging Run
Formation Top
Geological Boundary
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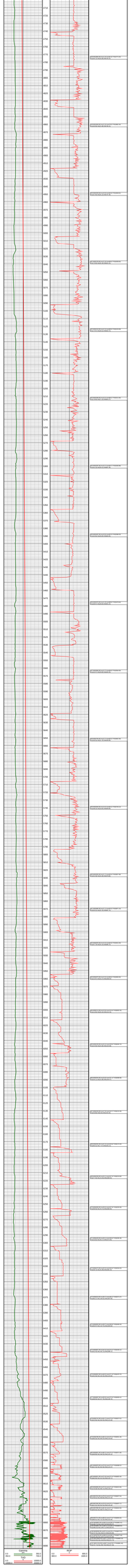
Gamma
0
API
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TVD
1:600
Resistivity
0.2
ohmm
2000
TEMP
0.0
deg C
100.0