

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
03/24/2015

Document Number:
673502206

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|--------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>415080</u> | <u>414732</u> | <u>COSTA, RYAN</u> | <input type="checkbox"/> | |

Operator Information:

| | |
|-----------------------|---|
| OGCC Operator Number: | <u>100264</u> |
| Name of Operator: | <u>XTO ENERGY INC</u> |
| Address: | <u>382 CR 3100</u> |
| City: | <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|---------------------------|------------------------------|-----------------------------|
| Trujillo, Irwin | 719-846-0272/719-859-2264 | irwin_trujillo@xtoenergy.com | Sr. Env. Tech., Raton Basin |

Compliance Summary:

| QtrQtr: | <u>NWNE</u> | Sec: | <u>27</u> | Twp: | <u>33S</u> | Range: | <u>68W</u> |
|------------|-------------|------------|-------------|-------------------------------|------------|----------------|-----------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 12/02/2014 | 673501937 | AL | AL | ACTION REQUIRED | | Fail | No |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|--|
| 415080 | WELL | AL | 11/25/2013 | LO | 071-09790 | NEW ELK 27-02 | AL <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | | | | | |
|------------------------|----------|------------------|----------|---------------|----------|-------------------|----------|
| Special Purpose Pits: | _____ | Drilling Pits: | <u>1</u> | Wells: | <u>1</u> | Production Pits: | <u>1</u> |
| Condensate Tanks: | _____ | Water Tanks: | _____ | Separators: | <u>1</u> | Electric Motors: | <u>1</u> |
| Gas or Diesel Mortors: | <u>1</u> | Cavity Pumps: | _____ | LACT Unit: | _____ | Pump Jacks: | <u>1</u> |
| Electric Generators: | _____ | Gas Pipeline: | <u>1</u> | Oil Pipeline: | _____ | Water Pipeline: | <u>1</u> |
| Gas Compressors: | <u>1</u> | VOC Combustor: | _____ | Oil Tanks: | _____ | Dehydrator Units: | _____ |
| Multi-Well Pits: | _____ | Pigging Station: | _____ | Flare: | _____ | Fuel Tanks: | _____ |

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills: _____

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

Multiple Spills and Releases?

| Venting: | |
|-----------------|---------|
| Yes/No | Comment |
| | |

| Flaring: | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 415080

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|---------------|--|
| PROPOSED BMPs | <p>PROPOSED BMP'S</p> <p>XTO ENERGY, INC.</p> <p>NEW ELK 27 -02</p> <p>Nad 83 Lat: 37.147664 Long: 104.981295</p> <p>NWNE Sec. 27, Two. 335, Rug. 68W 6'h P.M.</p> <p>Las Animas County, CO</p> <p>Certificate to Discharge Under CDPS General Permit No. COR- 030000</p> <p>Stormwater Discharges Associated with Construction Certification No. COR034312</p> <p>Prior to construction perimeter controls will be installed utilizing cuttings from the clearing operations. Brush Barriers shall be placed down gradient of the disturbance.</p> <p>Once the well pad has been constructed a variety of B.M.P.'s shall be utilized for the site specific conditions. These devices may include but are not limited to:</p> <ul style="list-style-type: none"> • Brush Barriers • Dirt Berm/Bar Ditch • Clean Water Run on Diversion • Seeding |

- Erosion Control Blankets
- Mulch Tackifier
- Rip -Rap

During construction each site will be inspected every 14 days and 72 hours after any major storm event. These inspections will be recorded and maintained at the XTO office. Repairs shall be completed within 7 days of the initial inspection. Any modifications shall be revised on the site plan and then implemented at the site.

A Field Wide Stormwater Management Plan (SWMP) for the Raton Basin is on file at the XTO Energy Inc. office. A Site Specific SWMP with a Site Plan will be developed for each location and can be found in:

- Appendix F- Apache Canyon Lease
- Appendix G- Golden Eagle Lease
- Appendix H- Hill Ranch Lease
- Appendix I- New Elk Lease

Wildlife BMP required for Raton Basin utilize bear proof dumpsters and trash receptacles for food related trash at all facilities that generate such trash.

Spill Prevention and Counter Measures (SPCC) for the Raton Basin is on file at the XTO Energy Inc. office. The Field SWMP and Site Specific SWMP each address SPCC during construction operations.

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415080 Type: WELL API Number: 071-09790 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: TIMBER
Comment: _____
1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: **TIMBER**

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: A Reclamation Plan has been submitted as required by the previous inspection. The satisfactory status of this inspection indicates that the previous Corrective Action has been met; however the plan and schedule will need to be fulfilled as indicated.

Corrective Action: _____ Date _____

Overall Final Reclamation In Process Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|--------|------------|
| A form 4 (400790034) has been submitted with an attached Reclamation Plan and schedule with the approximate start date of when the Final Reclamation will commence. A field inspection will be conducted to evaluate compliance with the reclamation standards once reclamation commences. The location must comply with the 1004 Reclamation Regulations and all other COGCC Rules that may be applicable. | CostaR | 03/25/2015 |