

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400814396

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110

Contact Name: Ty Woodworth

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC

Phone: (970) 2749254

Address: 1801 BROADWAY #500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: twoodworth@gwogco.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-001-07733-00

Well Name: CLYDE E. WILLIAMS JR.

Well Number: 2

Location: QtrQtr: SENE Section: 34 Township: 2S Range: 64W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: RADAR

Field Number: 71300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.834710

Longitude: -104.529245

GPS Data:

Date of Measurement: 04/02/2010

PDOP Reading: 2.3

GPS Instrument Operator's Name: David Metzler

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D & J SAND	7918	8014	03/21/2014	RETAINER/SQUEEZED	5960

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	210	250	210	0	CALC
1ST	7+7/8	5+1/2	15.5 & 17	8,100	200	8,100	7,030	CALC
			Stage Tool	1,537	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 17 sks cmt from 189 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set 31 sks cmt from 232 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6012 ft. with 165 sacks. Leave at least 100 ft. in casing 5960 CICR Depth

Perforate and squeeze at 1750 ft. with 315 sacks. Leave at least 100 ft. in casing 1700 CICR Depth

Perforate and squeeze at 1810 ft. with 0 sacks. Leave at least 100 ft. in casing 1760 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 03/21/2014

*Wireline Contractor: Pioneer

*Cementing Contractor: Sanjel

Type of Cement and Additives Used: Class G and Type III

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Discovered parted rods and tbg in the hole, fished and could not get past 6060 ft.
Perf'd at 6012 ft and set CICR at 5960 ft and pumped 150 sx G 15.8 thru retainer and 15 sx on top
Perf'd at 1810 ft and set CICR at 1760 ft - could not get injection
Perf'd at 1750 ft and set CICR at 1700 ft. Pumped 300 sx Type III thru retainer and 15 sx on top.
Set 17 sx surface plug in side 5 1/2"
Set 31 sx surface plug in 8 5/8" x 5 1/2" annulus
Cut well head, 2 sx at surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ty Woodworth

Title: Prod Eng Lead

Date: _____

Email: twoodworth@gwogco.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num**Name**

400814542	CEMENT BOND LOG
400814548	FORM 6 SUBSEQUENT SUBMITTED
400814549	WELLBORE DIAGRAM
400814569	CEMENT JOB SUMMARY
400814570	CEMENT JOB SUMMARY
400814571	CEMENT JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group**Comment****Comment Date**

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Total: 0 comment(s)