

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/12/2015

Document Number:
673900776

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>200628</u>	<u>319643</u>	<u>Rains, Bill</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>200077</u>
Name of Operator:	<u>CHARLES P DUNNING LLC</u>
Address:	<u>PO BOX 1365</u>
City:	<u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Allison, Rick		rick.allison@state.co.us	
Mattox, Jennifer	303-692-3144	jennifer.mattox@state.co.us	environmental protection specialist
Montoya, John		john.montoya@state.co.us	
Arthur, Denise		denise.arthur@state.co.us	
DUNNING, CHUCK	303-408-2575	CHUCK.DUNNING@ME.CO M	ALL INSPECTIONS

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>34</u>	Twp:	<u>3S</u>	Range:	<u>58W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/31/2008	200194233	PR	TA	SATISFACTORY			No
11/24/2007	200122705	PR	PR	SATISFACTORY			No
10/10/2007	200120298	ES	TA	SATISFACTORY	P		No
10/09/2007	200120293	PR	PR	ACTION REQUIRED			Yes
06/01/2006	200091410	PR	SI	ACTION REQUIRED		Fail	Yes
06/24/2005	200075317	ES	SI	ACTION REQUIRED		Fail	Yes
06/13/2005	200075109	PR	SI	ACTION REQUIRED		Fail	Yes
06/26/2003	200040690	PR	SI	SATISFACTORY		Pass	No

Inspector Comment:

there is no sales line all excess gas is being burned off with ECD. there is a propane tank at separators it is unknown how it is being used. may be a backup to gas shortage during the winter/ or a backup to a gas line freeze-up. no meter runs were noted gas may be an estimate only. no FLIR camera was available at the time of this inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200628	WELL	PR	06/25/2012	OW	001-06031	JOLLY-PLATTS 1	PR

Equipment:

Location Inventory

Inspector Name: Rains, Bill

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	ALL TANKS NEED PLACARDS	Install sign to comply with rule 210.	04/30/2015
CONTAINERS	SATISFACTORY			
BATTERY	ACTION REQUIRED	NEED SIGNS FOR ALL WELLS ASSOCIATED WITH THIS BATTERY	Install sign to comply with rule 210.	04/30/2015

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED		REMOVE EXCESS LUMBER IN TREATER HOUSE	04/30/2015
UNUSED EQUIPMENT	ACTION REQUIRED	UNUSED EQUIPMENT ON LOCATION	REMOVE UNUSED EQUIPMENT OR PROVIDE A LETTER OF AUTHORIZATION FROM LAND OWNER TO STORE EQUIPMENT TO COGCC	04/30/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Separator	<= 5 bbls	REMOVE STAINED SOIL AND REPAIR ALL LEAKS IN TREATER HOUSE	04/30/2015
Crude Oil	Pump Jack	<= 5 bbls	CLEAN UP STAINED SOIL AROUND WELLHEAD AND UNDER MOTOR MOUNTS	04/30/2015

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	3	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	PROPANE TANK AT TREATOR		
Emission Control Device	1	SATISFACTORY			
Deadman # & Marked	4	SATISFACTORY			
Veritcal Heater Treater	2	SATISFACTORY			
Pump Jack	1	SATISFACTORY			
Ancillary equipment	1	ACTION REQUIRED	CHEM DRUM @ WELLHEAD	NEED CONTAINMENT FOR CHEM DRUM	04/30/2015

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	100 BBLs	PBV FIBERGLASS	
S/A/V:	SATISFACTORY		Comment:	SKIM TANK NEEDS PLACARDING AND BERM WAS NOTED IN THE PREVIOUS INSPECTION. PRODUCER HAS UNTIL 3/27/2015 TO PROVIDE PLACARDING AND BERM
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	6	300 BBLs	STEEL AST	39.740563,-103.867320
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date

Comment	
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Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ignitor/Combustor	SATISFACTORY			

Predrill

Location ID: 200628

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 200628 Type: WELL API Number: 001-06031 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: NO SALES LINE ALL EXCESS GAS IS BEING BURNED OFF WITH ECD

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? Pass _____

Inspector Name: Rains, Bill

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel	Fail	MHSP	Fail	NO CONTAMENT FOR CHEM DRUM

S/A/V: **ACTION REQUIRED** Corrective Date: **04/30/2015**

Comment: **NO STORMWATER BMPs. EROSION TO LOCATION**

CA: **INSTALL BMPs**

Pits: NO SURFACE INDICATION OF PIT

Inspector Name: Rains, Bill

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.740560 Long: -103.867320

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: **THERE IS 4 PITS AND ONLY 1 PRODUCED WATER PIT IS PERMITTED. OIL IN FIRST PRODUCED WATER PIT ON SOUTH WEST SIDE**

Corrective Action: **NEED PERMITS FOR OTHER 3 PITS. CLEAN UP OIL SKIM IN FIRST PRODUCED WATER PIT** Date: **04/30/2015**

COGCC Comments

Comment	User	Date
NO SALES LINE ALL EXCESS GAS IS BEING BURNED OFF WITH ECD. THERE IS A PROPANE TANK AT SEPARATORS IT IS UNKNOWN HOW IT IS BEING USED. MAY BE A BACKUP TO GAS SHORTAGE DURING THE WINTER/ OR A BACKUP TO A GAS LINE FREEZE-UP. NO METER RUNS WERE NOTED GAS MAY BE AN ESTIMATE ONLY. NO FLIR CAMERA WAS AVAILABLE AT THE TIME OF THIS INSPECTION.	rainsb	03/16/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673900777	PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574888
673900778	PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574889
673900779	PLACARDS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574890
673900780	EROSION	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574891
673900781	EROSION	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574892
673900783	OIL IN PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574893
673900784	PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574894
673900785	STAINED SOIL IN TREATER	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574895
673900787	NO CONTAIMENT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574896

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)