



Kerr-McGee Oil & Gas Onshore LP

A subsidiary of Anadarko Petroleum Corporation

1099 18th Street
Denver, CO 80202
720-929-6000

March 24, 2015

Matt Lepore
Director, Colorado Oil and Gas Conservation Commission
Department of Natural Resources
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Operator Request Letter to Rule 318A.n
BANE 28N1-9HZ (COGCC DOC# 400742853)
Township 1 North, Range 65 West
Section 9: SWSE
Weld County, Colorado

Dear Mr. Lepore:

Kerr-McGee Oil & Gas Onshore LP (KMG) is making application for a drilling permit for the above captioned well. As currently planned, the wellbore(s) of the following well(s) listed in Table 1 will lie within one hundred-fifty (150) feet of the horizontal lateral of the proposed well.

TABLE 1:

Well Name	Well Number	API Number	Appx. Distance from Well(s)	Operator
BANE	BANE 28N2-9HZ	NOT PERMITTED	117	KERR MCGEE OIL & GAS ONSHORE LP

As currently planned, the wellbore(s) of the following well(s) listed in Table 2 will lie within one hundred-fifty (150) feet of the proposed well (but greater than one hundred-fifty (150) feet from the horizontal section of the proposed well).

TABLE 2:

Well Name	Well Number	API Number	Appx. Distance from Well(s)	Operator
BANE	BANE 28N3-9HZ	NOT PERMITTED	60	KERR MCGEE OIL & GAS ONSHORE LP
BANE	BANE 2N1-9HZ	NOT PERMITTED	89	KERR MCGEE OIL & GAS ONSHORE LP
BANE	BANE 2N2-9HZ	NOT PERMITTED	120	KERR MCGEE OIL & GAS ONSHORE LP
BANE	BANE 2N3-9HZ	NOT PERMITTED	150	KERR MCGEE OIL & GAS ONSHORE LP

Prior to drilling operations, Operator will perform an anti-collision review of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision review may include MWD or gyro surveys and surface locations of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottom hole location. The proposed well will only be drilled if the anti-collision review results indicate that the risk of collision is sufficiently low as defined by the anti-collision plan, with separation factors greater than 1.5, or if the risk of collision has been mitigated through other means including shutting in wells, plugging wells, increased drilling fluid in the event of lost returns or as is appropriate for the specific situation. In the event of an increased risk of collision, that risk will be mitigated to prevent harm to people, the environment or property. For the proposed well, upon conclusion of drilling operations, an as-constructed directional survey will be submitted to the COGCC with the Form 5 Drilling Completion Report.

Rule 318A.n of the COGCC's Rules and Regulations does not allow the lateral of a horizontal well to be drilled within one hundred-fifty (150) feet of other wells unless this requirement is waived by the Operator of the encroached-upon well(s). KMG is the Operator of the encroached-upon well(s).

KMG respectfully requests acceptance of this Operator Request Letter to allow the lateral of the above-referenced well to be drilled within one hundred-fifty (150) feet of the well(s) listed in Table 1 above.

Very truly yours,

Kerr-McGee Oil & Gas Onshore LP



Craig Richardson
Regulatory Analyst II