

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 400812967  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>8960</u> 2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u> 3. Address: <u>410 17TH STREET SUITE #1400</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Olga Chikaloff</u> Phone: <u>(720) 440-6100</u> Fax: <u>(720) 279-2331</u> Email: <u>ochikaloff@bonanzacrck.com</u>
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5. API Number <u>05-123-39211-00</u> 7. Well Name: <u>State Seventy Holes</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>4</u> Township: <u>4N</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>K21-O24-4HNB</u> Range: <u>62W</u> Meridian: <u>6</u>
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**Completed Interval**

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>02/11/2015</u>	End Date: <u>02/12/2015</u>	Date of First Production this formation: <u>03/09/2015</u>
Perforations Top: <u>6786</u>	Bottom: <u>11078</u>	No. Holes: _____ Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>
25 Stage Niobrara pumped a total of 60,434 bbls of fluid (Phaser), 3,750,000# of sand (40/70 Ottawa, 30/50 Ottawa), ATP 4,345 psi, ATR 49.00 bpm, Final ISDP 3,246 psi, completed with sliding sleeves and casing packers.		

This formation is commingled with another formation:    Yes    No

Total fluid used in treatment (bbl): <u>60434</u>	Max pressure during treatment (psi): <u>5307</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.33</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.96</u>
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>25</u>
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): <u>60434</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>3750000</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>
Reason why green completion not utilized: _____	

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>03/13/2015</u>	Hours: <u>72</u>	Bbl oil: <u>243</u>	Mcf Gas: <u>411</u>	Bbl H2O: <u>1392</u>
Calculated 24 hour rate:	Bbl oil: <u>181</u>	Mcf Gas: <u>137</u>	Bbl H2O: <u>464</u>	GOR: <u>757</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1005</u>	Tubing PSI: <u>285</u>	Choke Size: <u>18/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1311</u>	API Gravity Oil: <u>43</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6473</u>	Tbg setting date: <u>02/27/2015</u>	Packer Depth: _____	
Reason for Non-Production: <span style="border: 1px solid black; display: inline-block; width: 600px; height: 20px;"></span>				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: \_\_\_\_\_ Email: ochikaloff@bonanzacrk.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)