

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400755067  
Date Received:  
12/18/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10335  
 2. Name of Operator: AXIA ENERGY LLC  
 3. Address: 1430 LARIMER STREET #400  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Cindy Turner  
 Phone: (720) 746-5209  
 Fax: (720) 746-5201  
 Email: cturner@axiaenergy.com

5. API Number 05-081-07780-00  
 6. County: MOFFAT  
 7. Well Name: Bulldog  
 Well Number: 17-21H-893  
 8. Location: QtrQtr: NWNW Section: 17 Township: 8N Range: 93W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 11/11/2013 End Date: 11/27/2013 Date of First Production this formation: 11/27/2013  
 Perforations Top: 13073 Bottom: 18485 No. Holes: 1710 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment: 24 Stage Hybrid Frac Open Hole:

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 380925 Max pressure during treatment (psi): 10991  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.88  
 Total acid used in treatment (bbl): 4318 Number of staged intervals: 24  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 101605  
 Fresh water used in treatment (bbl): 429 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 4203980 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/01/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 3131 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3131 Bbl H2O: 0 GOR: 1  
 Test Method: Flowing Casing PSI: 3458 Tubing PSI: 2293 Choke Size: 22  
 Gas Disposition: SOLD Gas Type: \_\_\_\_\_ Btu Gas: 1029 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 12976 Tbg setting date: 01/08/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

This is a REVISED version of the Form 5A that includes Initial Production Test Information

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Turner

Title: Project Manager Date: 12/18/2014 Email: cturner@axiaenergy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400755067	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Passes Permitting: see Frac Focus for load water volume.	3/19/2015 9:40:32 AM
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Total: 1 comment(s)