

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400755067

Date Received:

12/18/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10335
2. Name of Operator: AXIA ENERGY LLC
3. Address: 1430 LARIMER STREET #400
City: DENVER State: CO Zip: 80202
4. Contact Name: Cindy Turner
Phone: (720) 746-5209
Fax: (720) 746-5201
Email: cturner@axiaenergy.com

5. API Number 05-081-07780-00
6. County: MOFFAT
7. Well Name: Bulldog
Well Number: 17-21H-893
8. Location: QtrQtr: NWNW Section: 17 Township: 8N Range: 93W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/11/2013 End Date: 11/27/2013 Date of First Production this formation: 11/27/2013

Perforations Top: 13073 Bottom: 18485 No. Holes: 1710 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

24 Stage Hybrid Frac

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 380925

Max pressure during treatment (psi): 10991

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 4318

Number of staged intervals: 24

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 101605

Fresh water used in treatment (bbl): 429

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4203980

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/01/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 3131 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3131 Bbl H2O: 0 GOR: 1

Test Method: Flowing Casing PSI: 3458 Tubing PSI: 2293 Choke Size: 22

Gas Disposition: SOLD Gas Type: Btu Gas: 1029 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12976 Tbg setting date: 01/08/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This is a REVISED version of the Form 5A that includes Initial Production Test Information

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Turner

Title: Project Manager Date: 12/18/2014 Email cturner@axiaenergy.com
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Attachment Check List

Att Doc Num **Name**

400755067	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting: see Frac Focus for load water volume.	3/19/2015 9:40:32 AM
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Total: 1 comment(s)