

*GREAT DIVIDE CONSULTING*



Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: KERR 28N-12HZX

API: 05123389820100

Location: Weld County, CO.

License Number:

Spud Date: 1/3/2015

Surface Coordinates: 576'FSL & 2026'FWL, SEC.13

Region: DJ Basin

Drilling Completed: 1/10/2015

Bottom Hole 460'FNL & 2479'FWL, SEC.12

Coordinates:

Ground Elevation (ft): 4883' K.B. Elevation (ft): 4899'

Logged Interval (ft): 11039' To: 16385' Total Depth (ft): 16385'

Formation: Niobrara

Type of Drilling Fluid: Water Base Mud

Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

**OPERATOR**

Company: Anadarko Petroleum Corporation

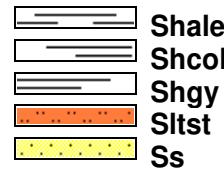
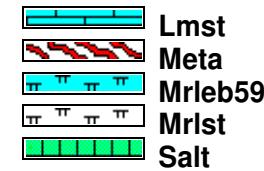
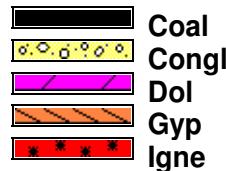
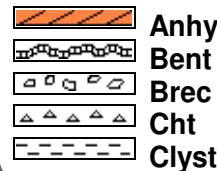
Address: 1099 18th Street, Suite 1800

Denver, CO 80202-1918

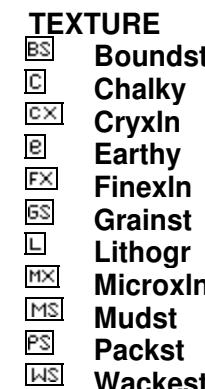
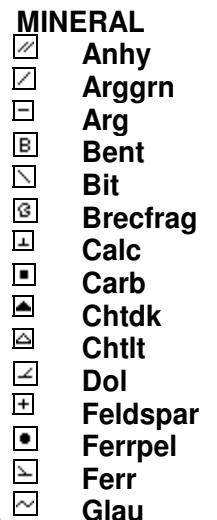
# GEOLOGIST

Name: Ben Thompson / Kevin Bettenhausen  
 Company: Great Divide Consulting, Inc.  
 Address: 11990 North Grant Street, Suite 220  
 Northglenn, CO 80233

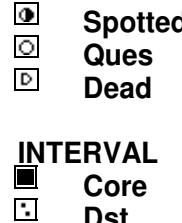
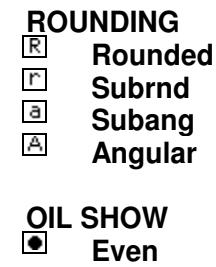
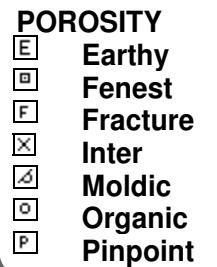
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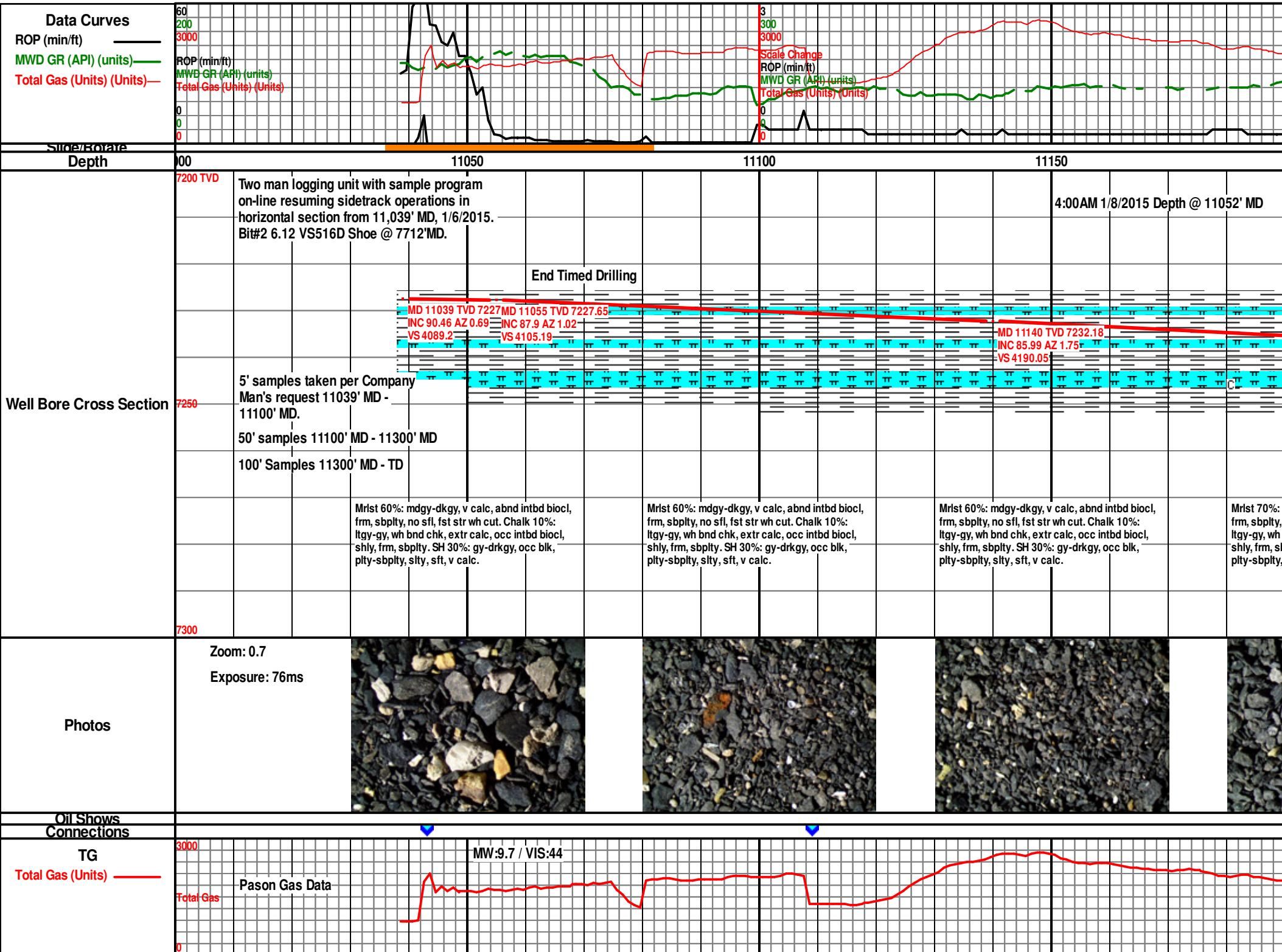


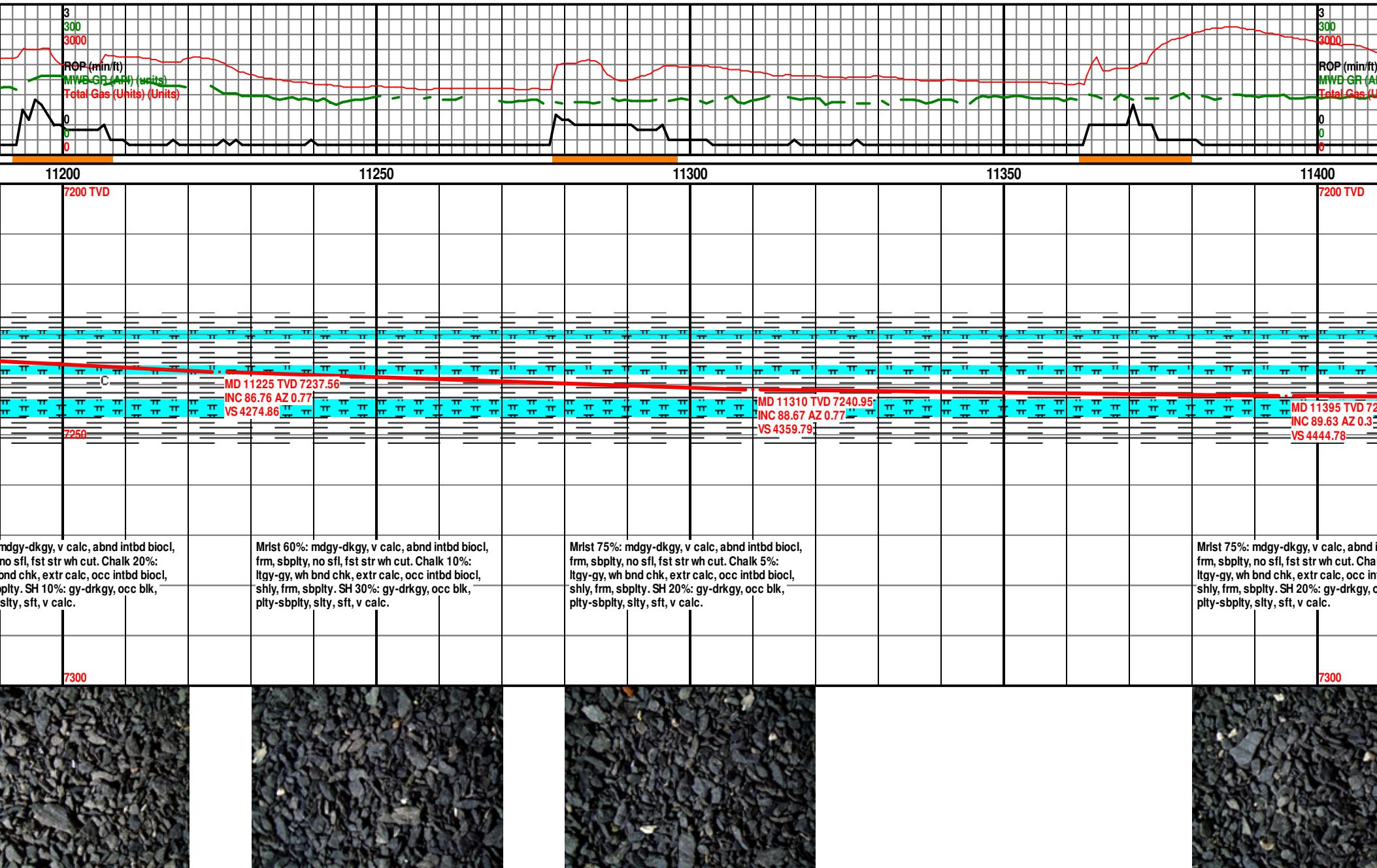
## ACCESSORIES

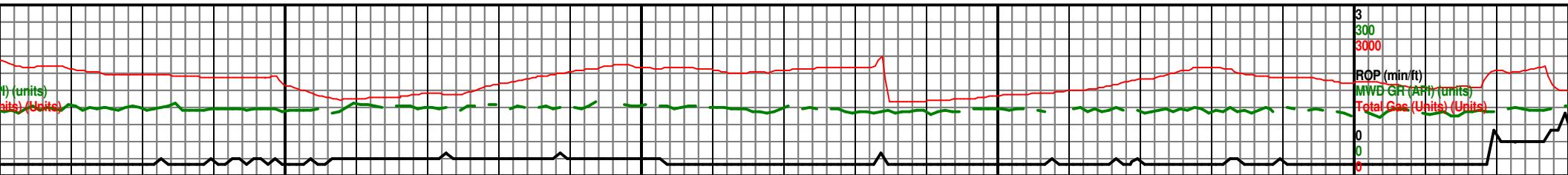


## OTHER SYMBOLS



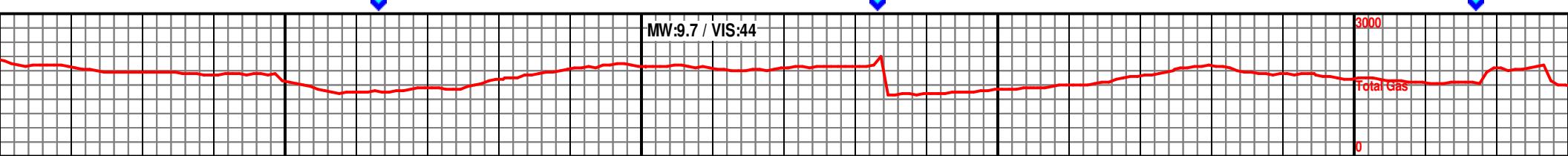
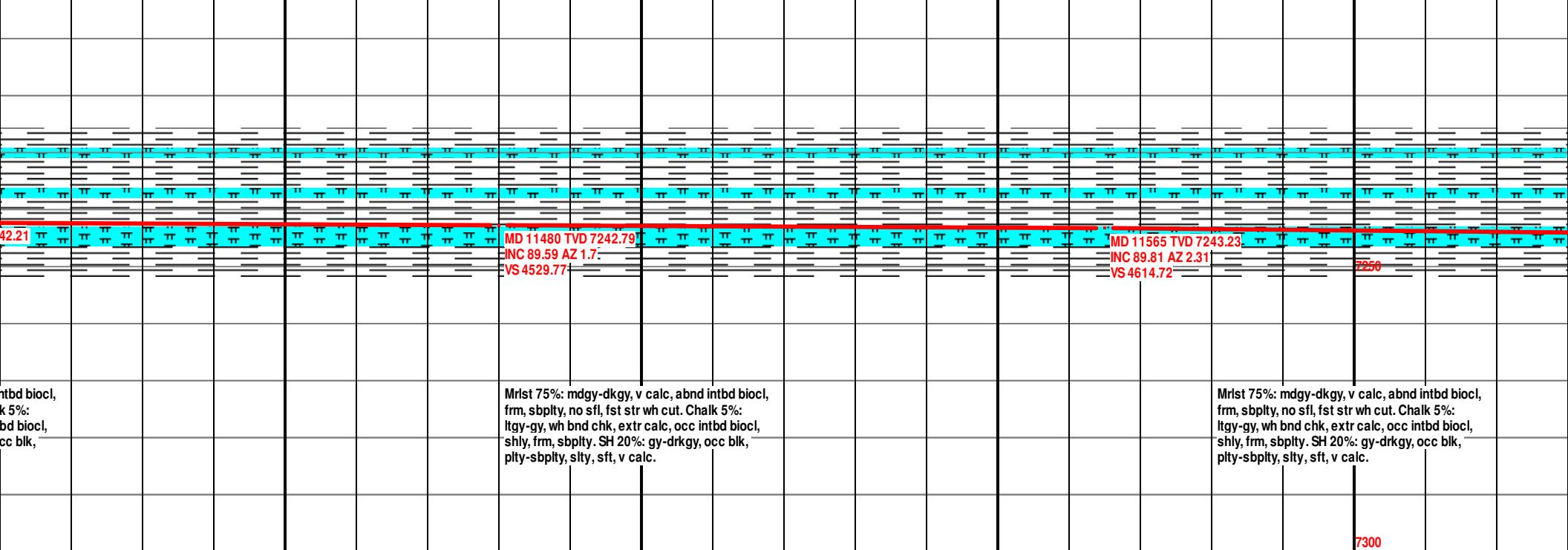


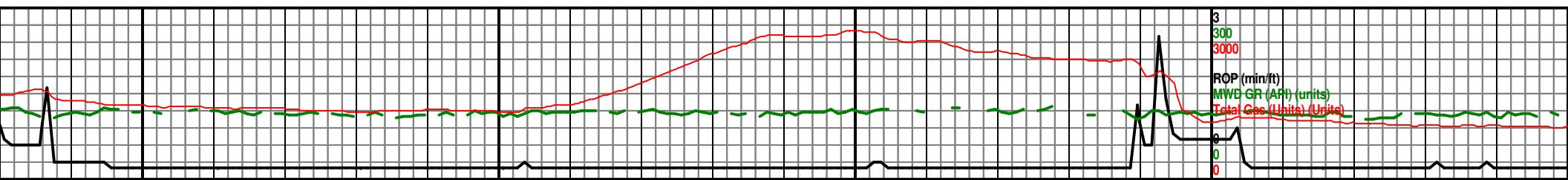




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7200 TVD





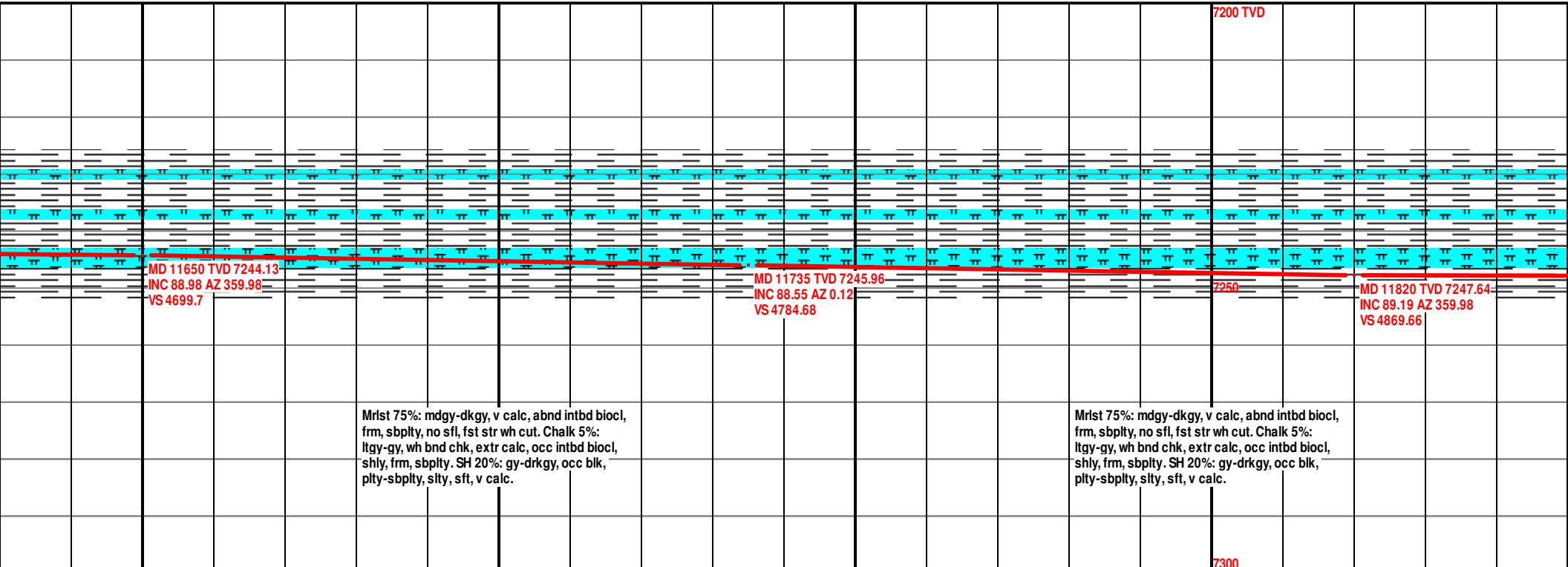
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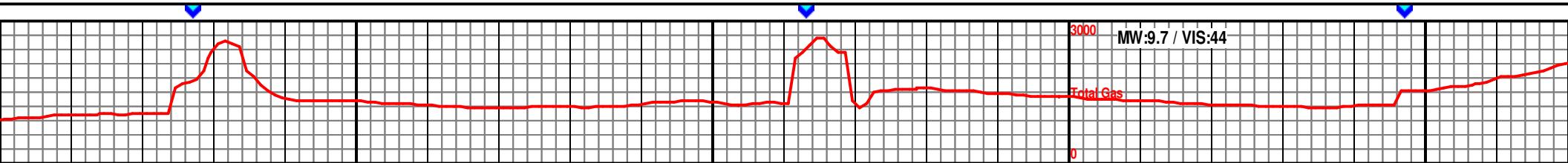
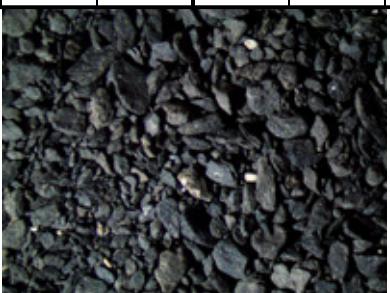
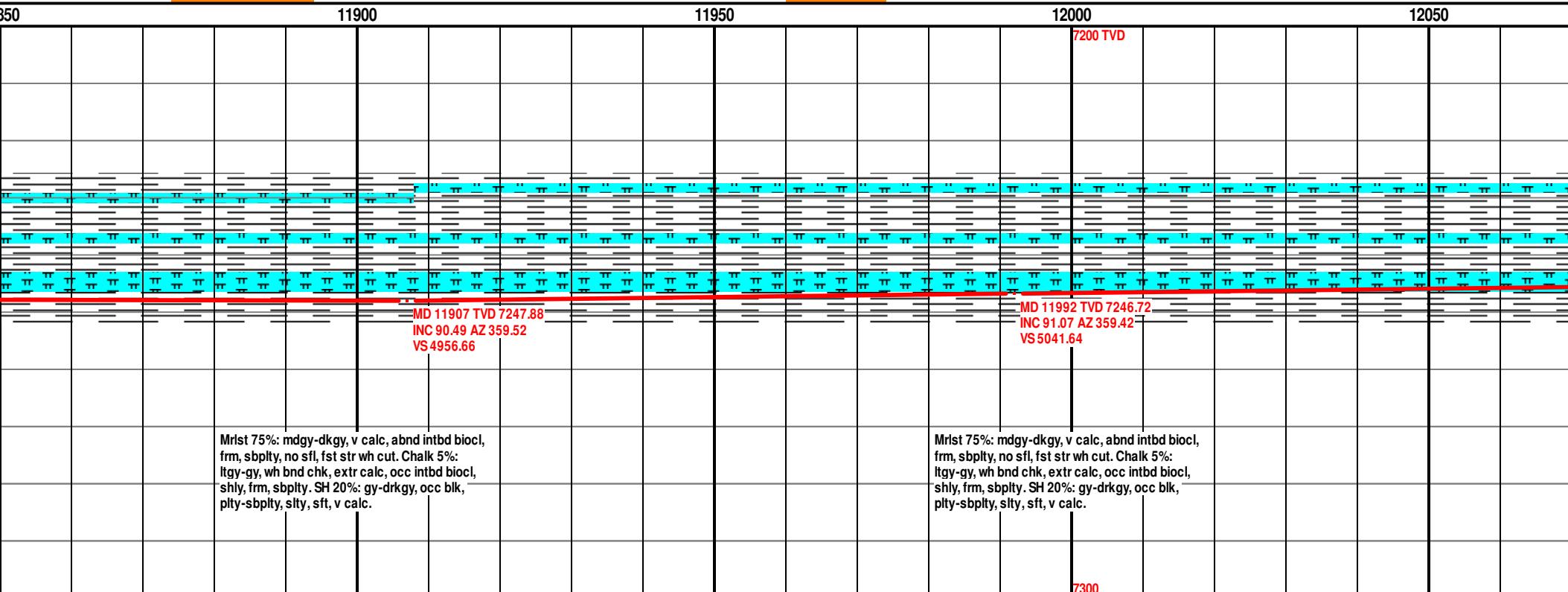
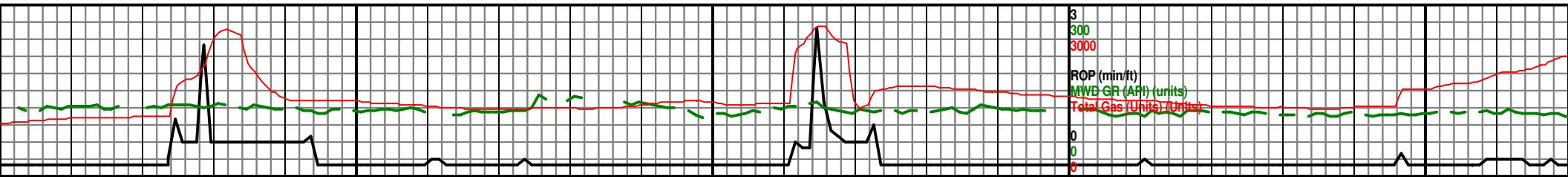
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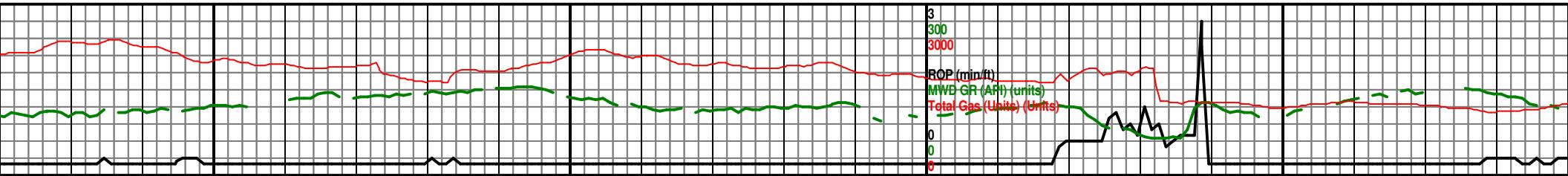
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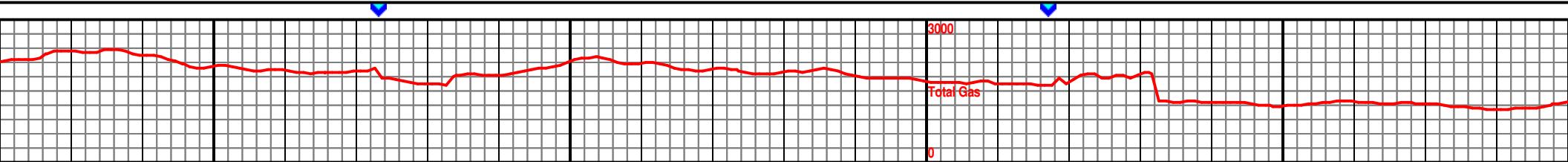
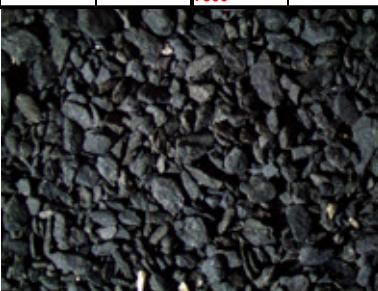
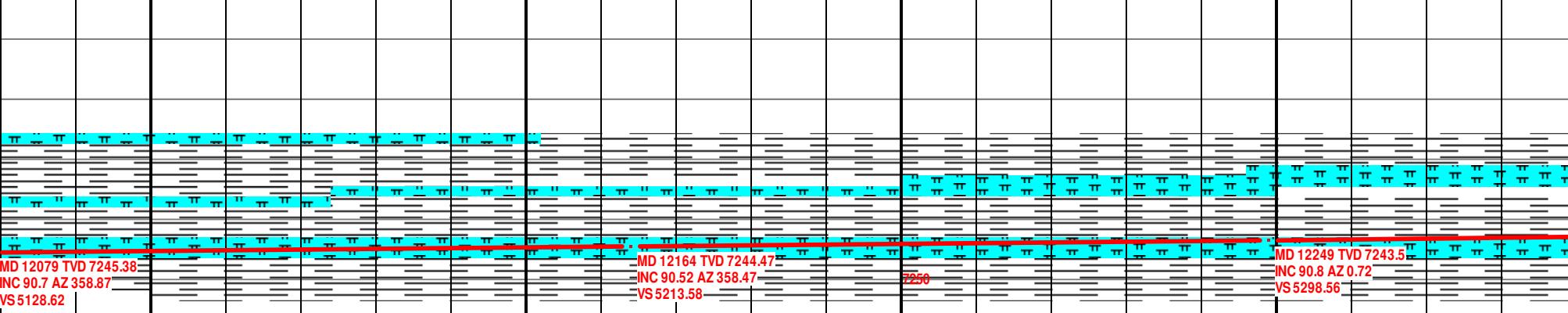
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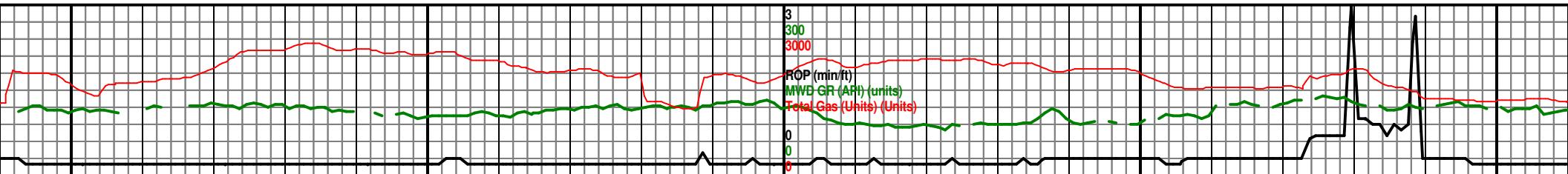
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12200

12250

7200 TVD





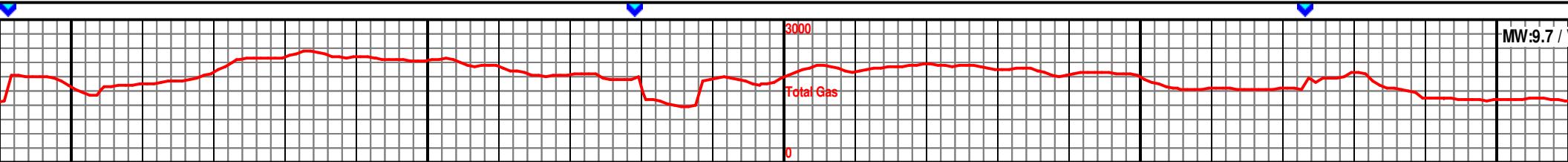
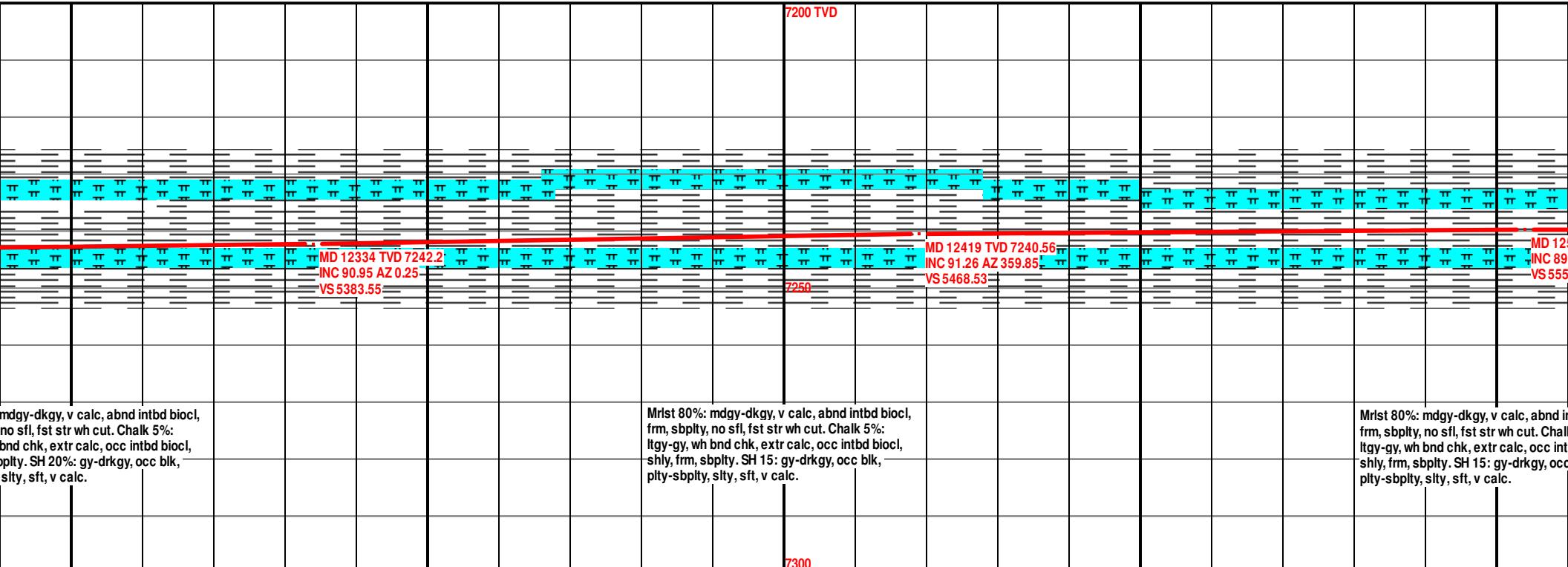
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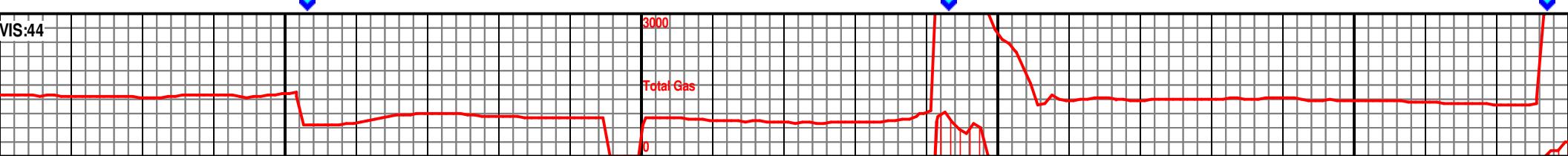
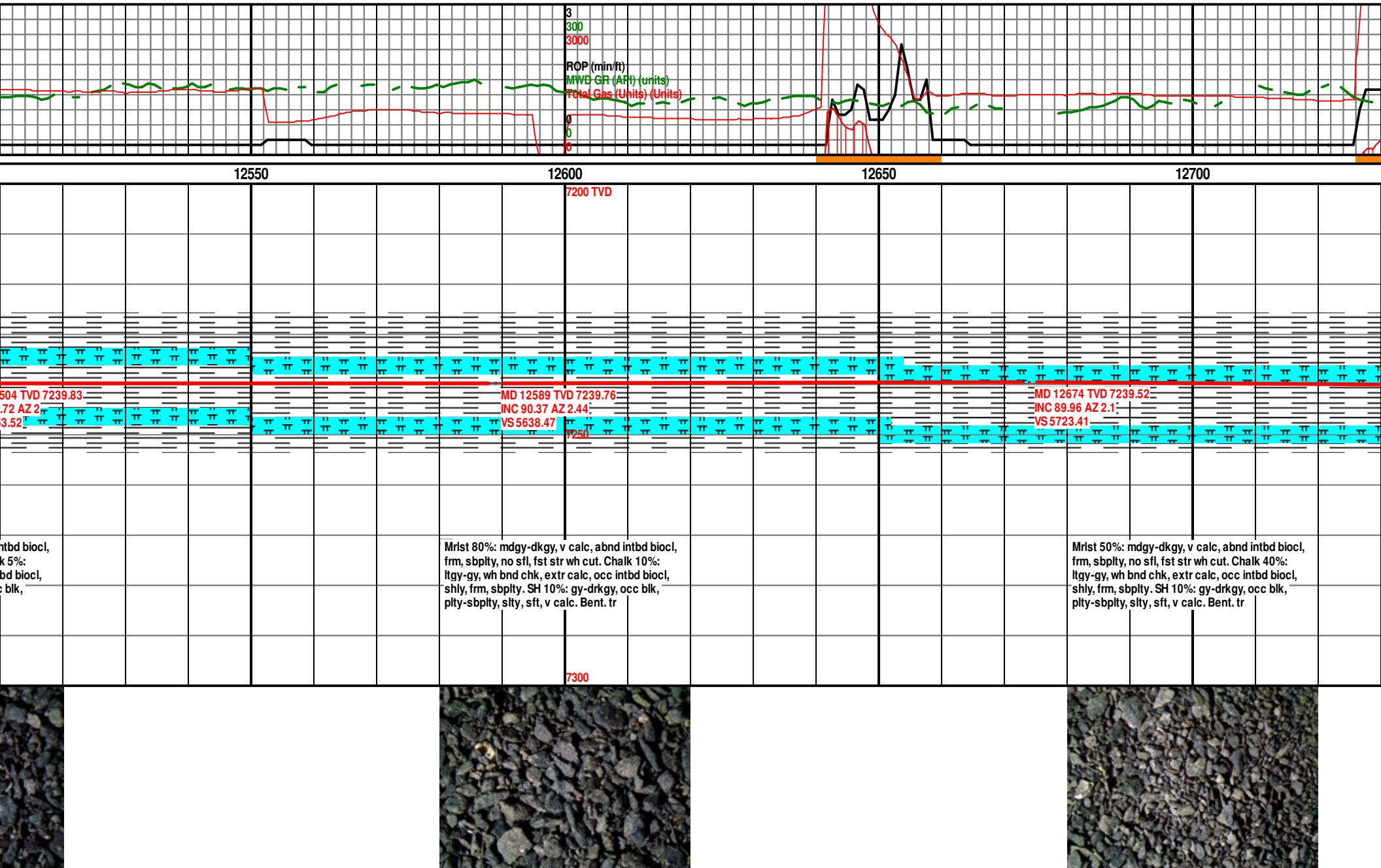
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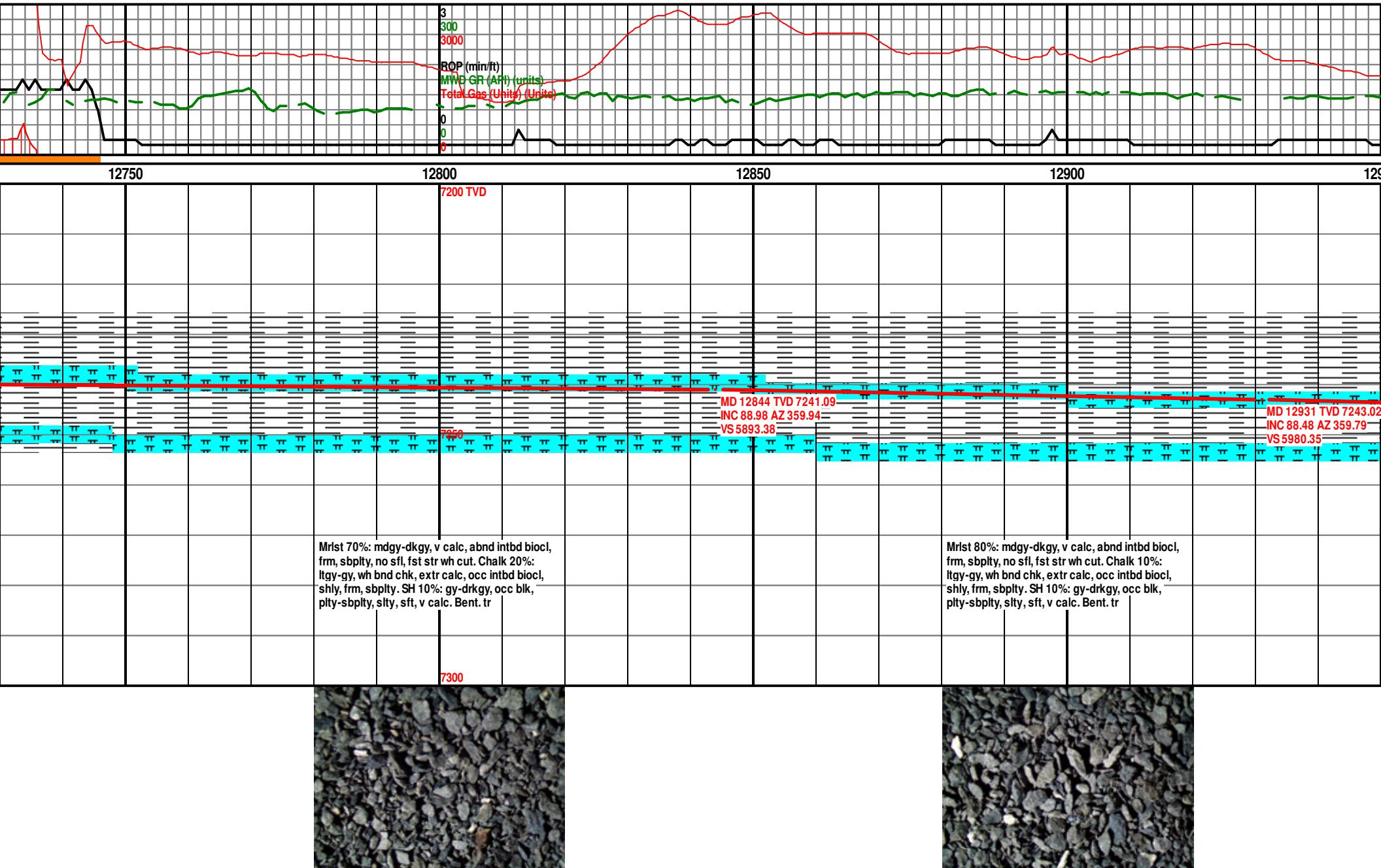
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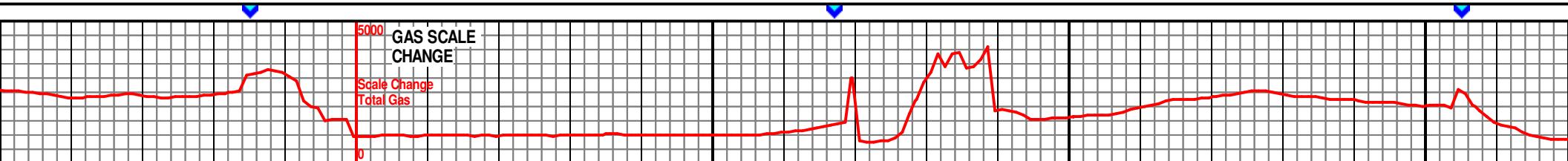
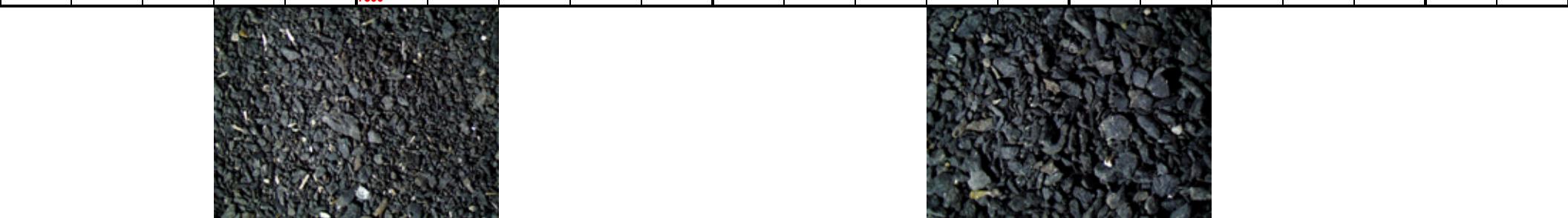
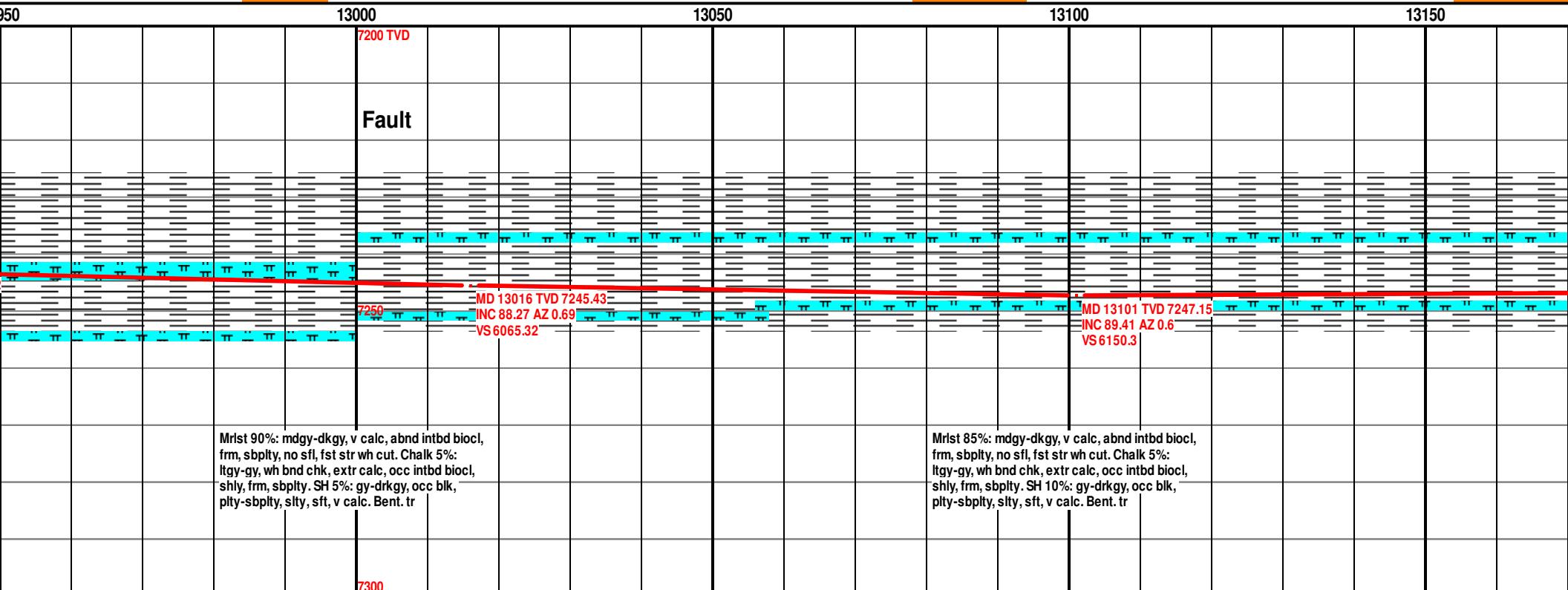
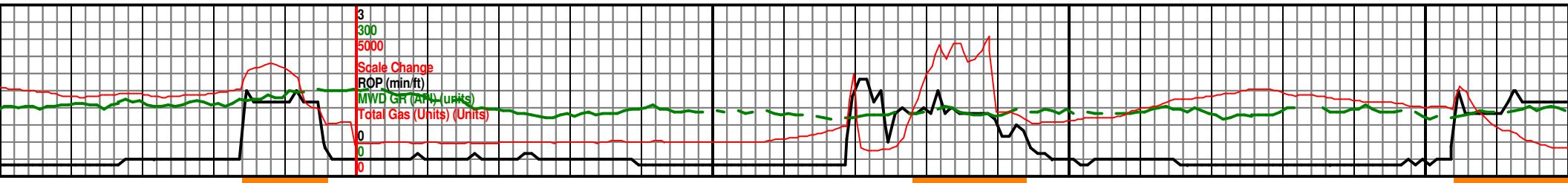
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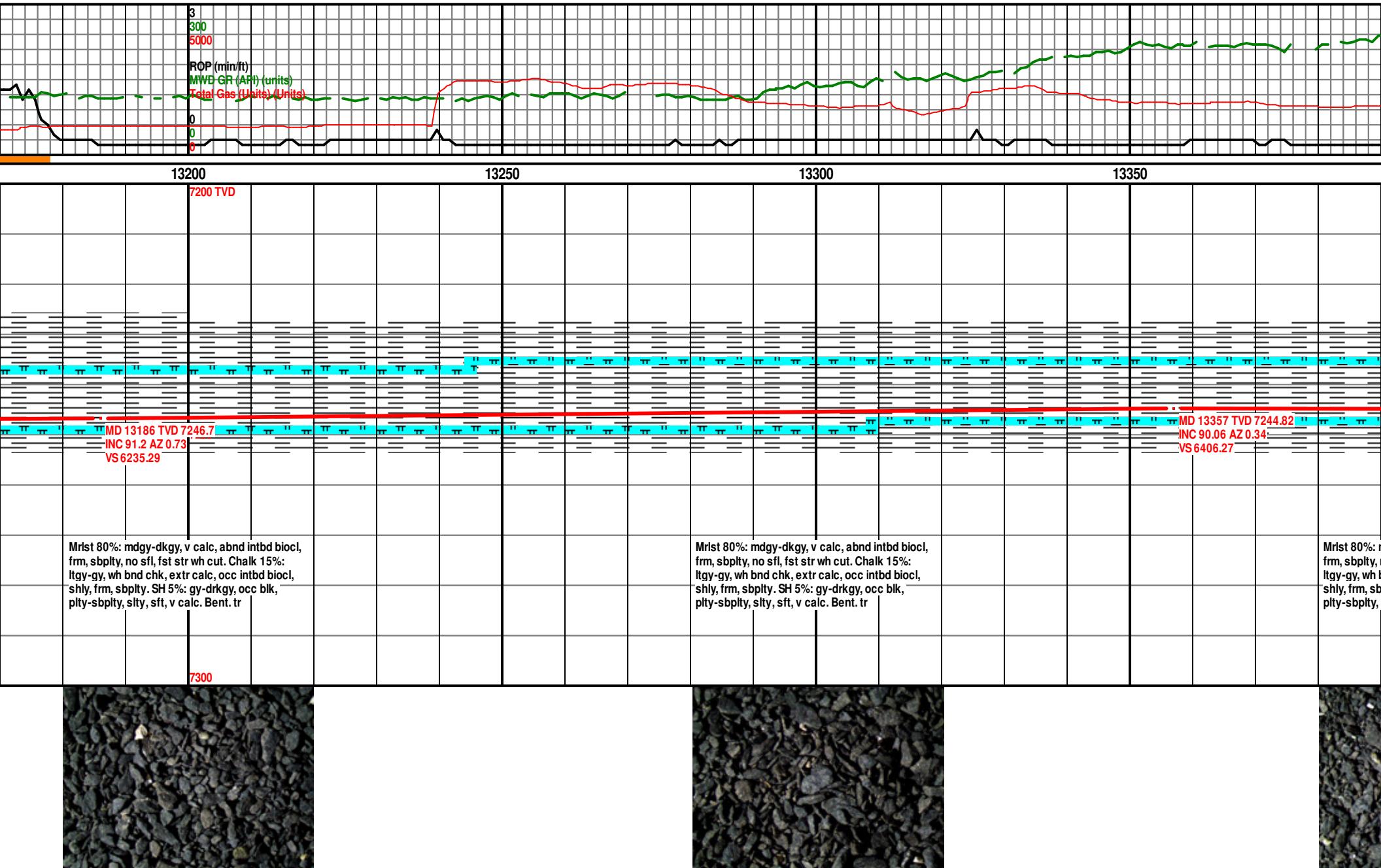
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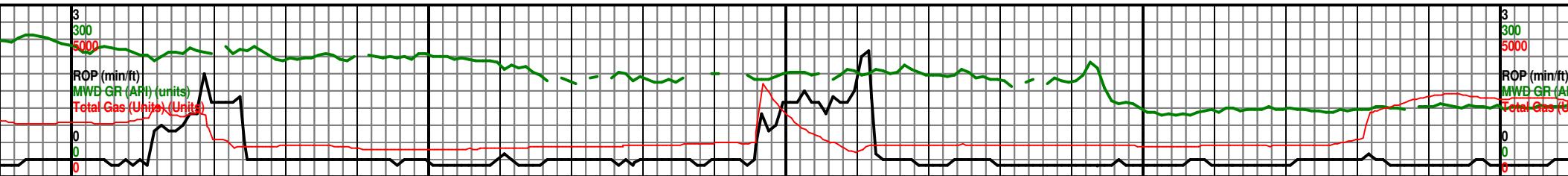








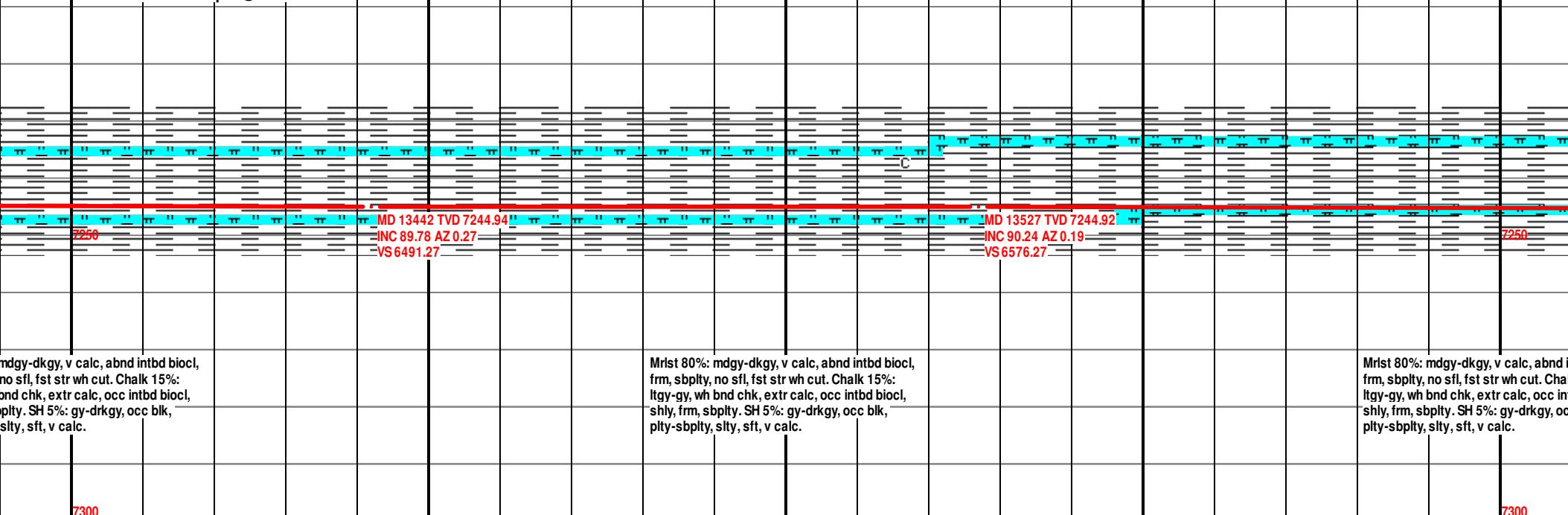




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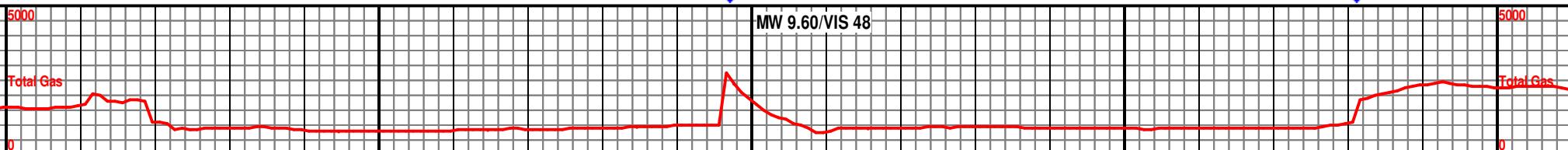
7200 TVD  
4:00AM 1/9/2015 Depth @ 13411' MD

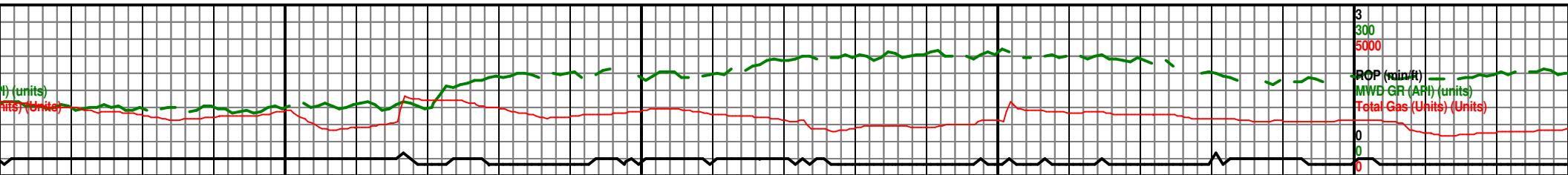
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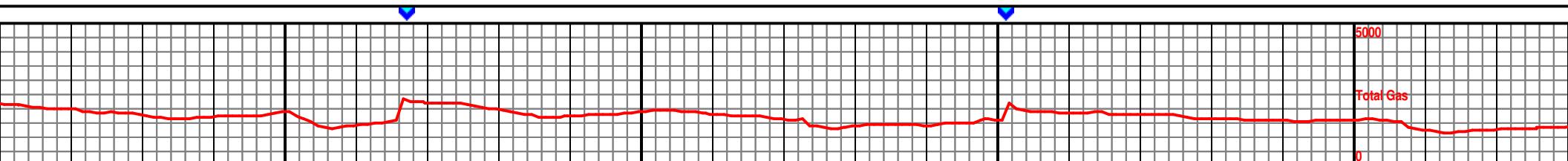
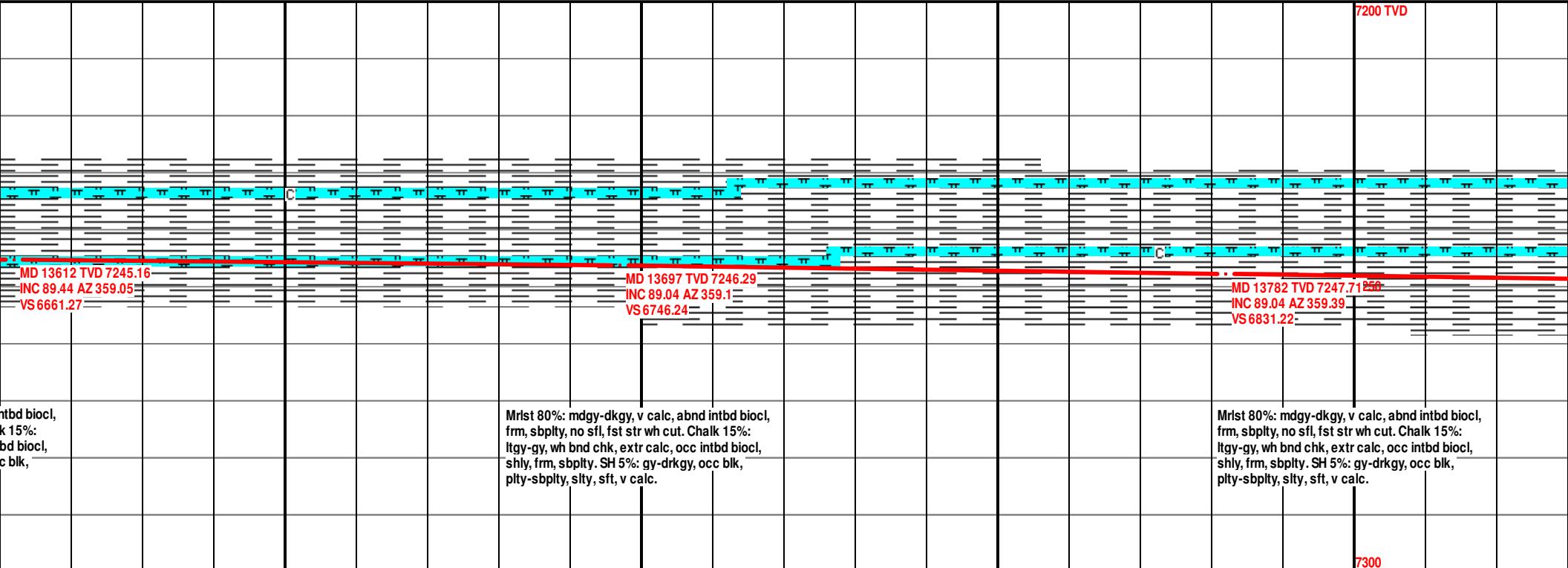
Zoom Change to 1.0

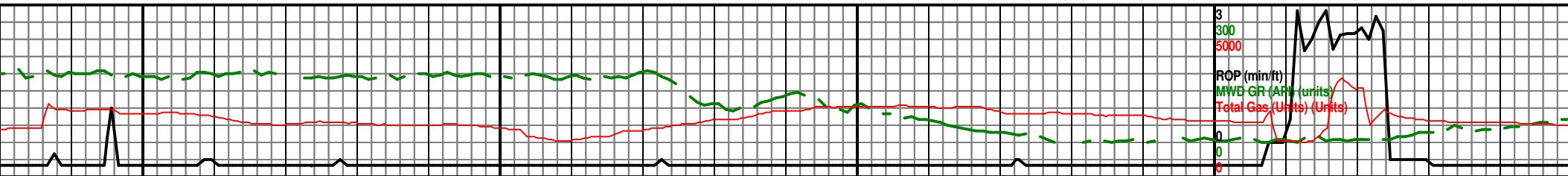
Exposure 86ms





13650 13700 13750 13800 7200 TVD





13850

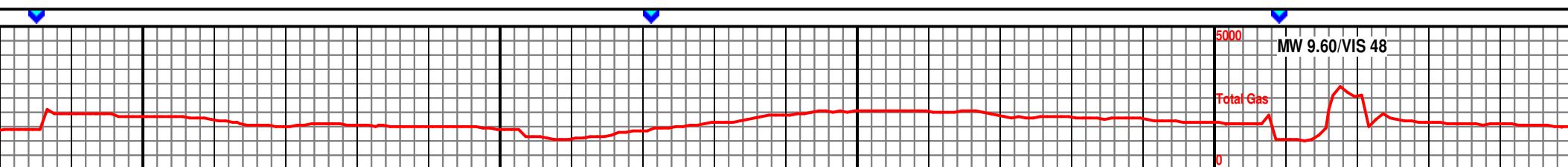
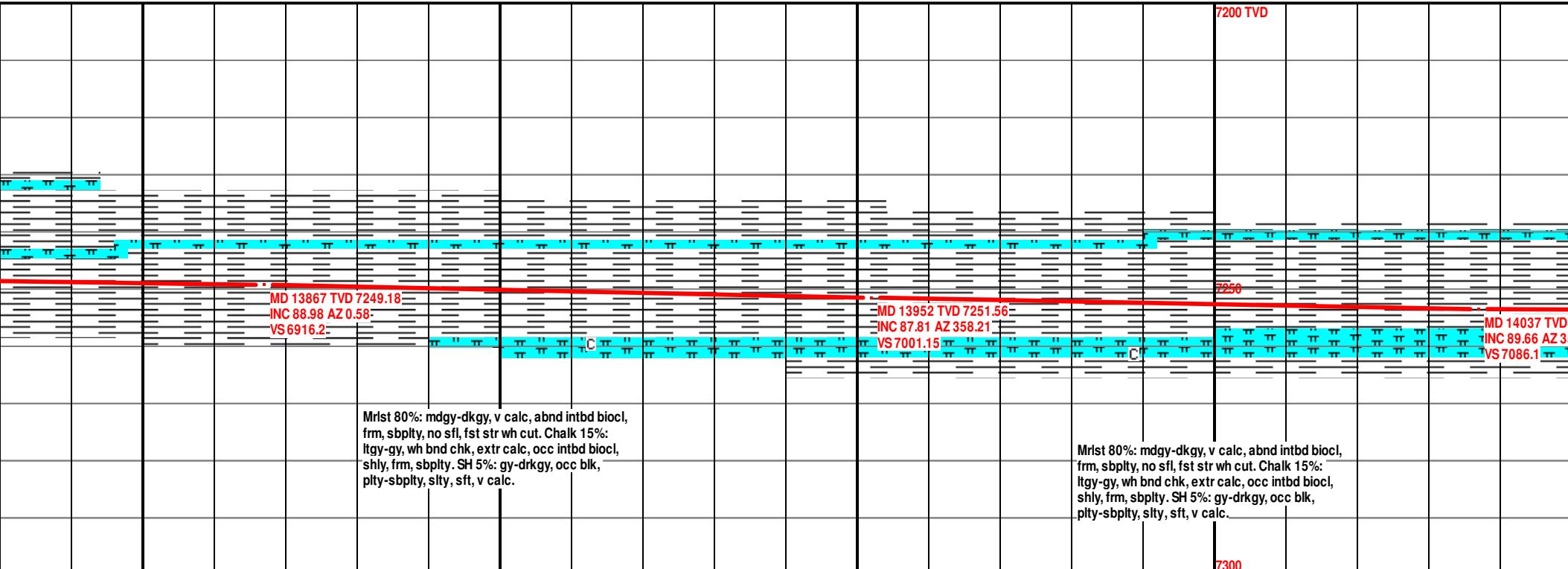
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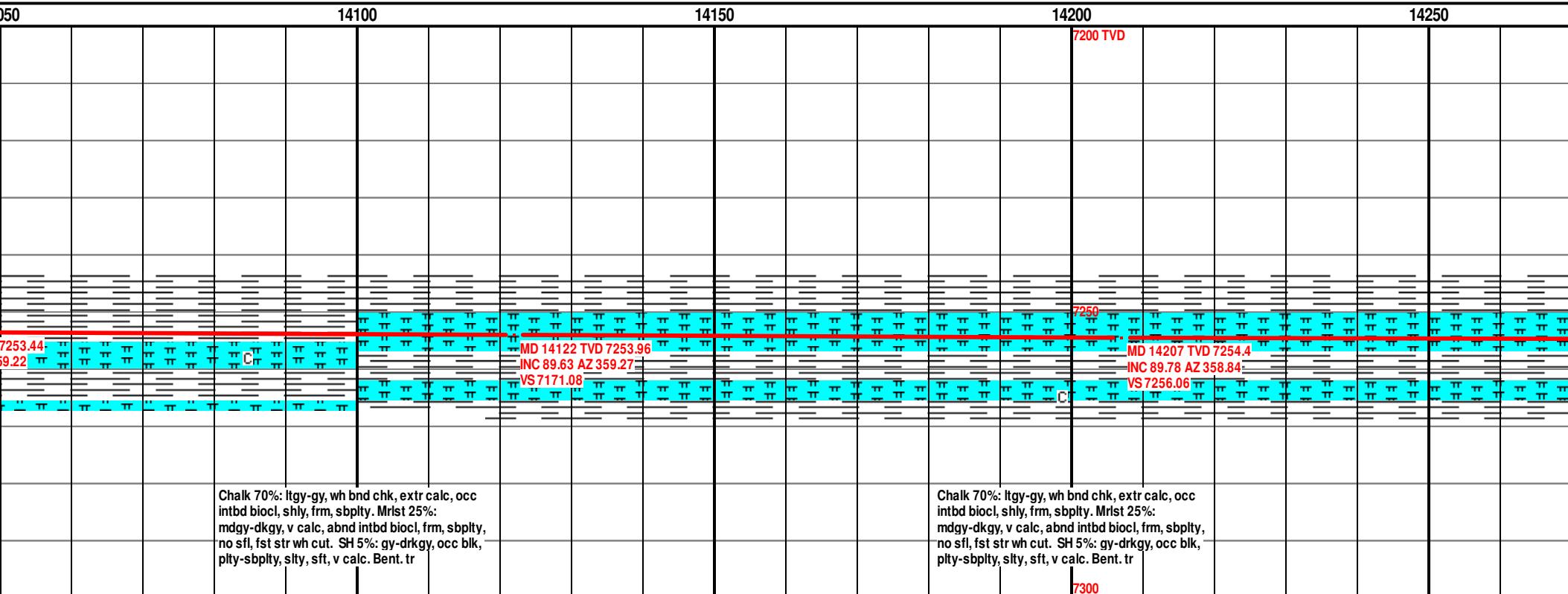
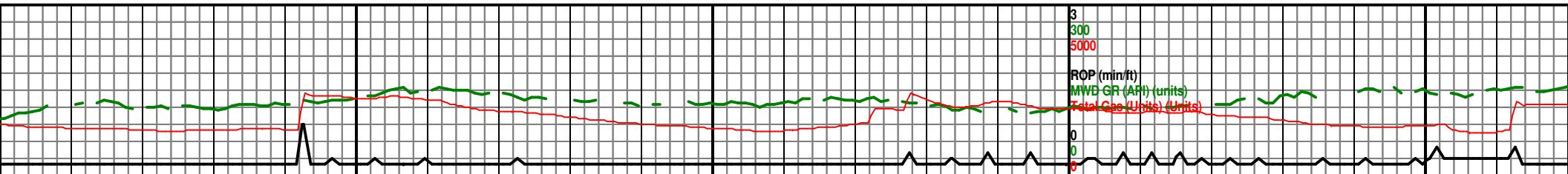
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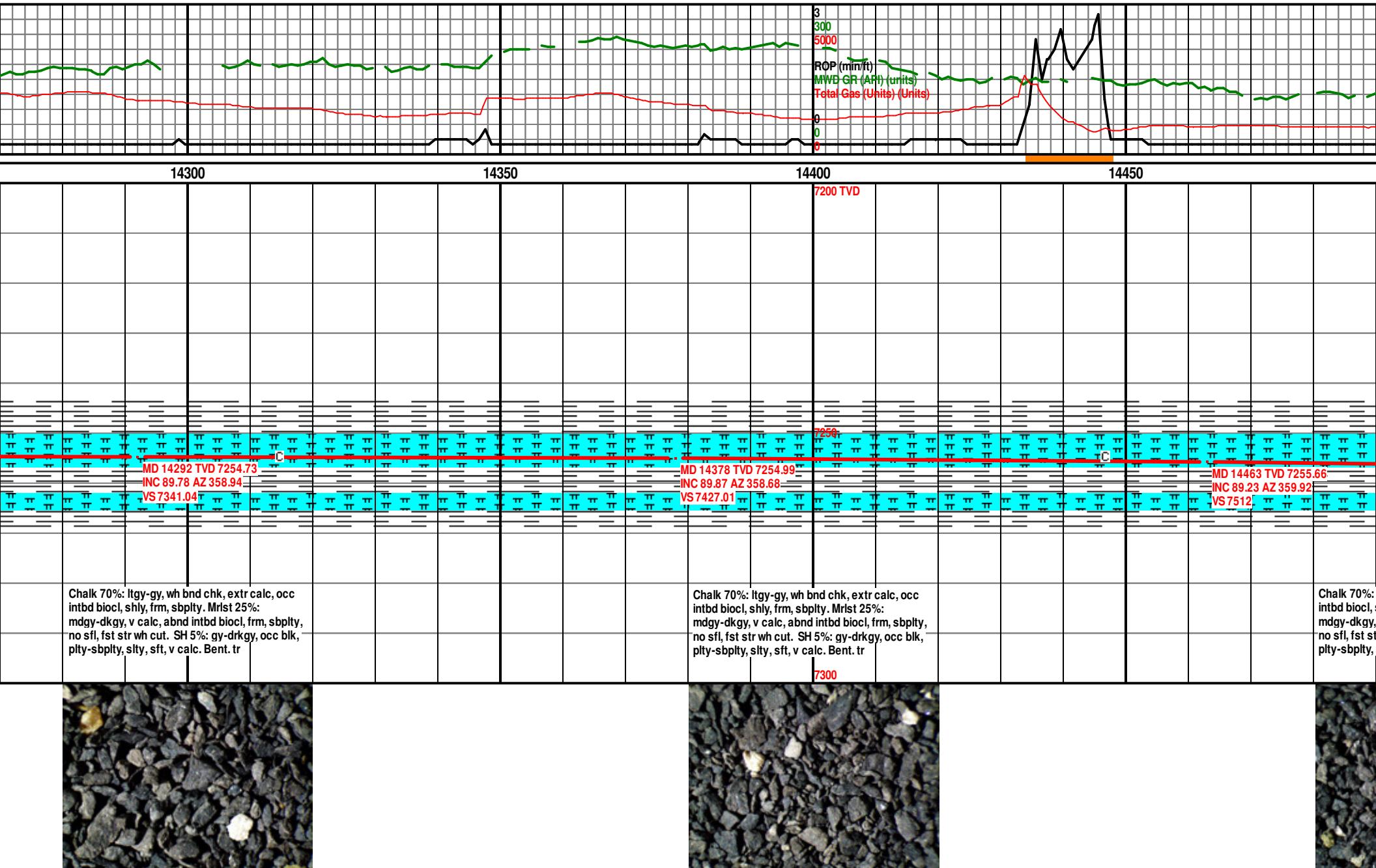
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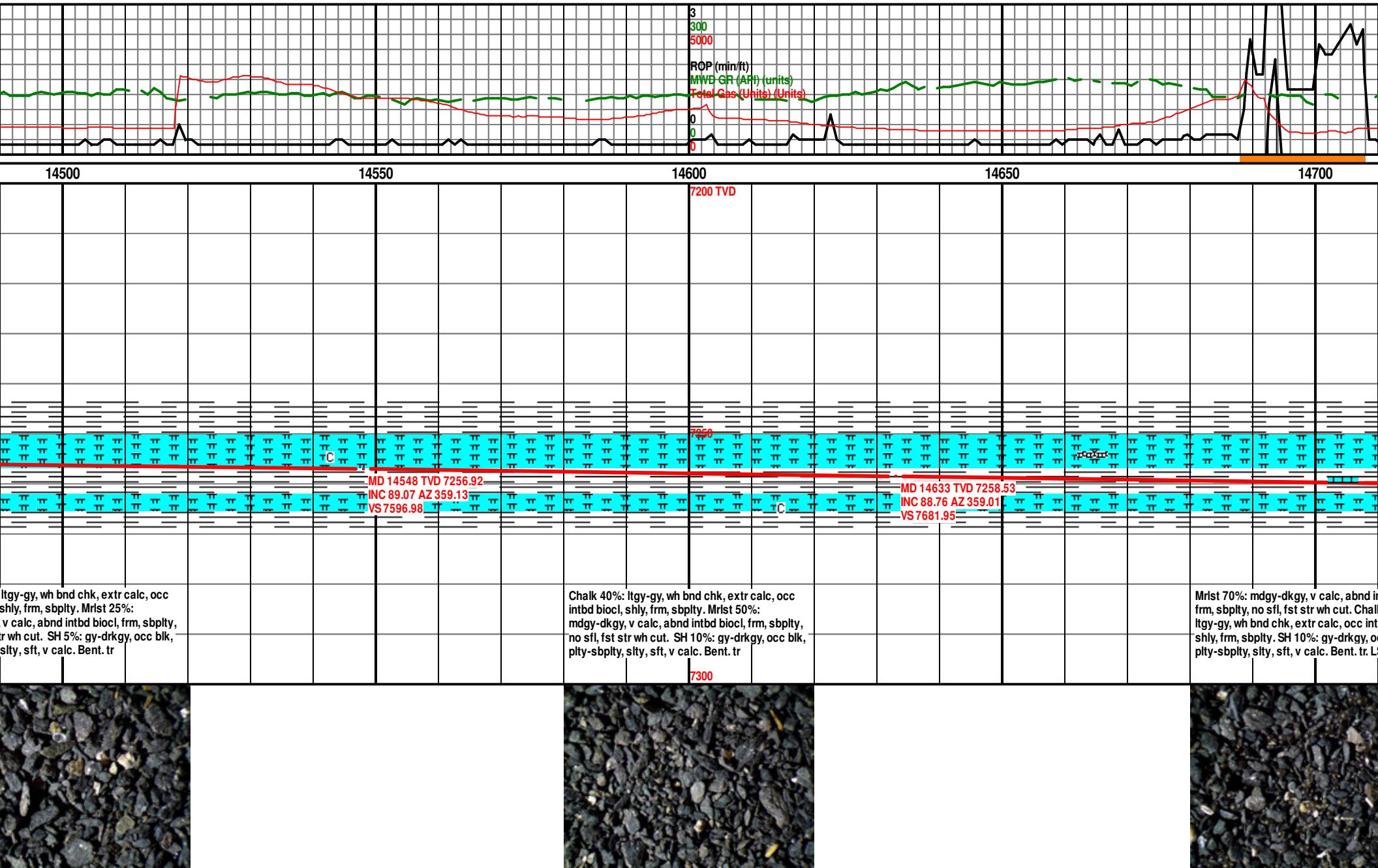
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7200 TVD







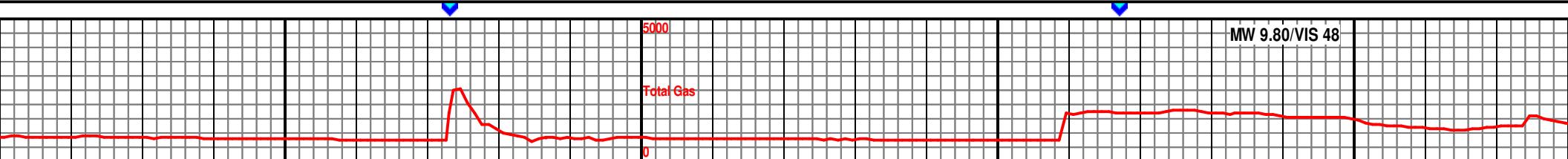
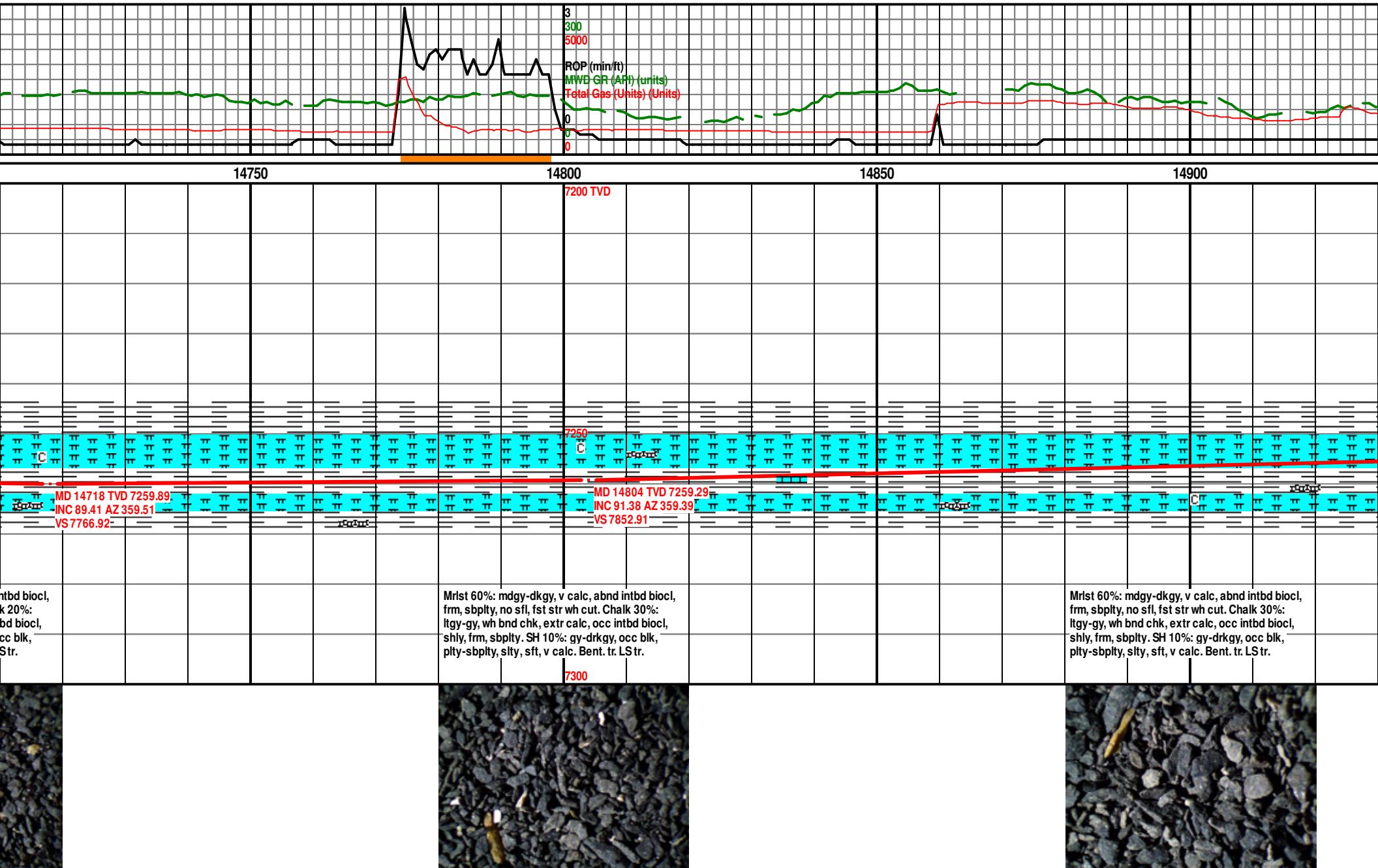


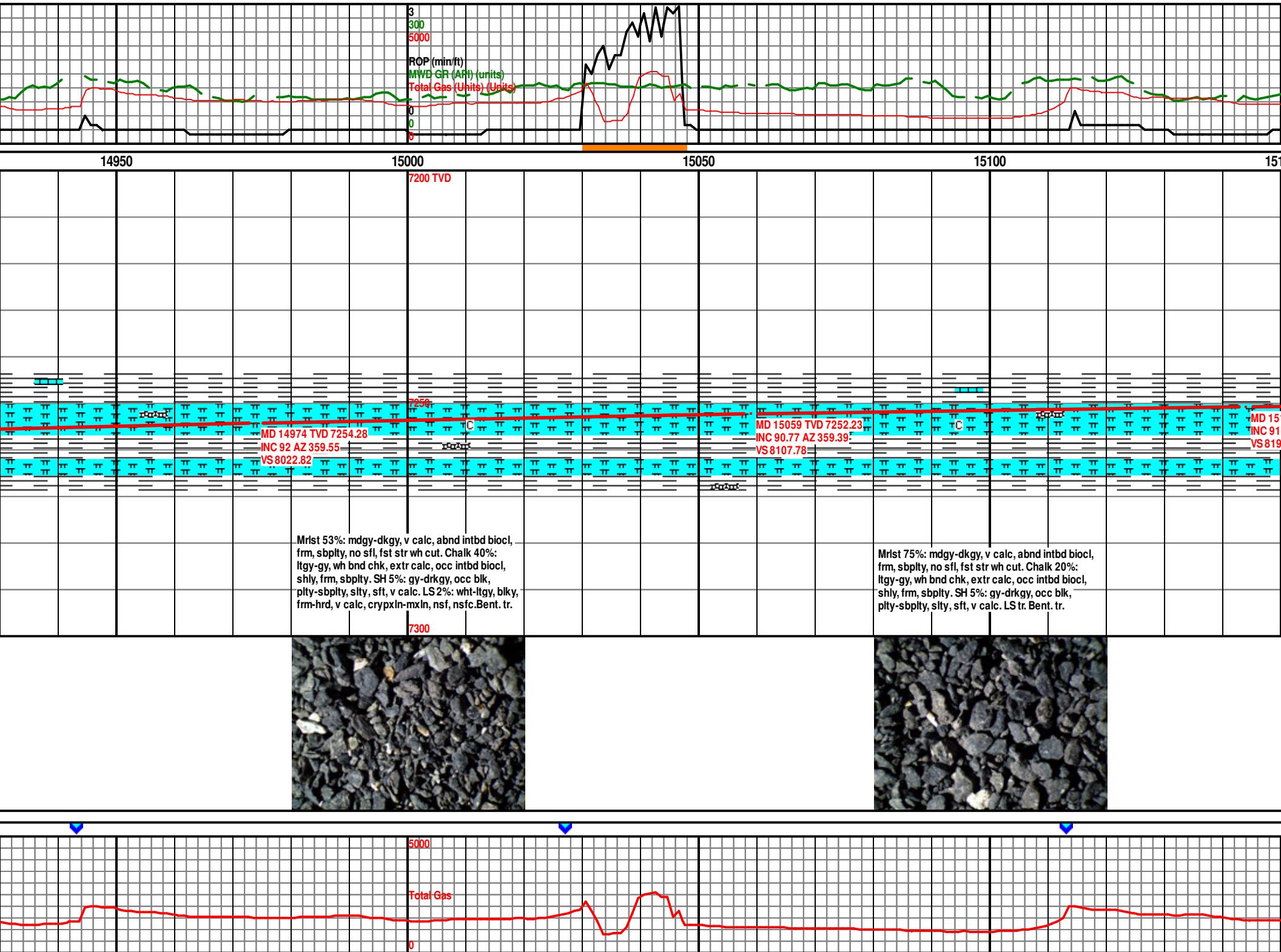
MW 9.70/VIS 48

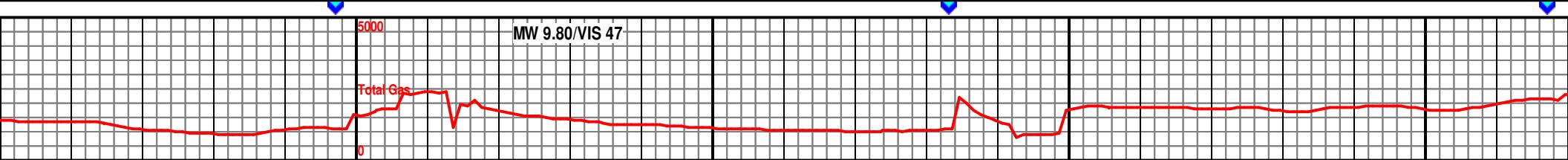
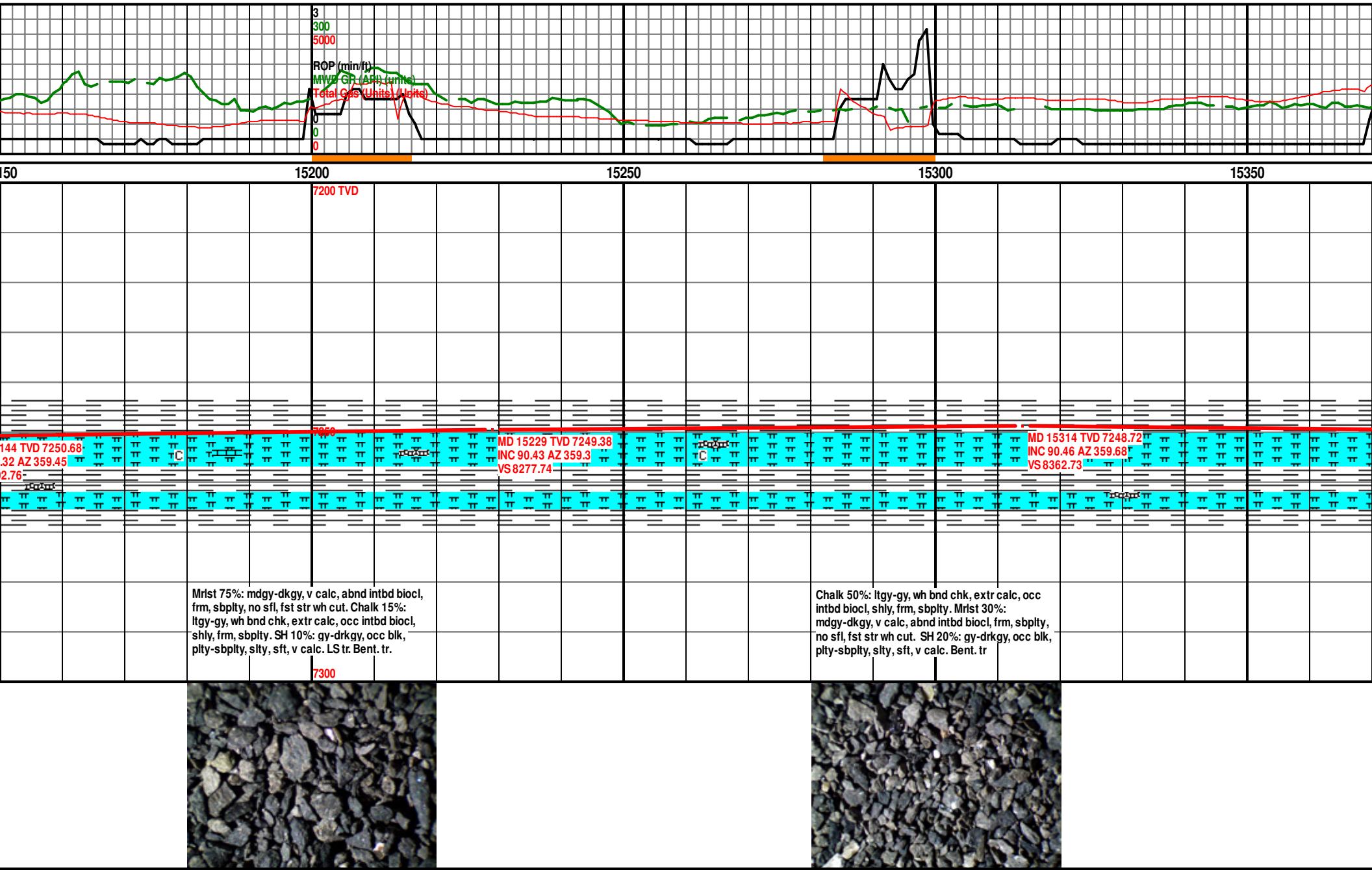
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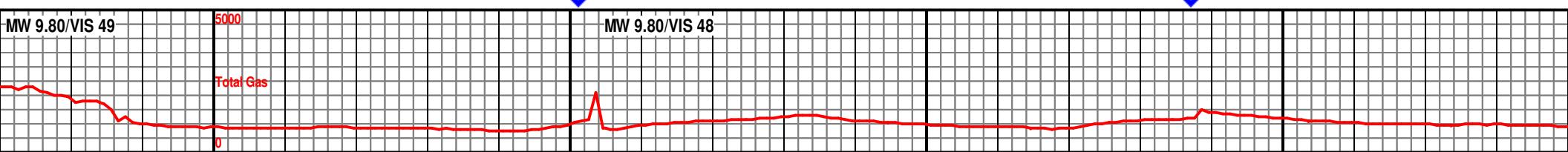
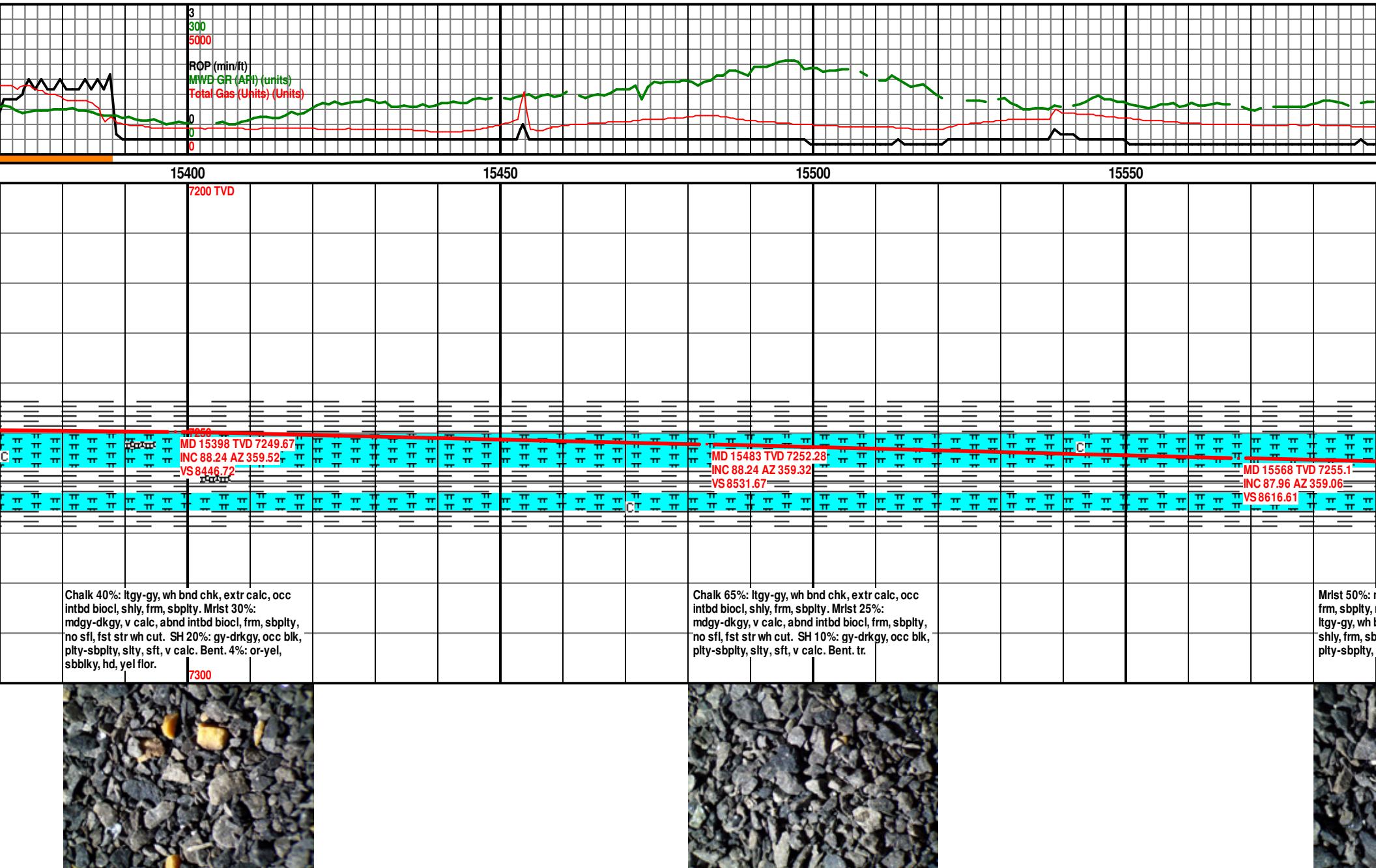
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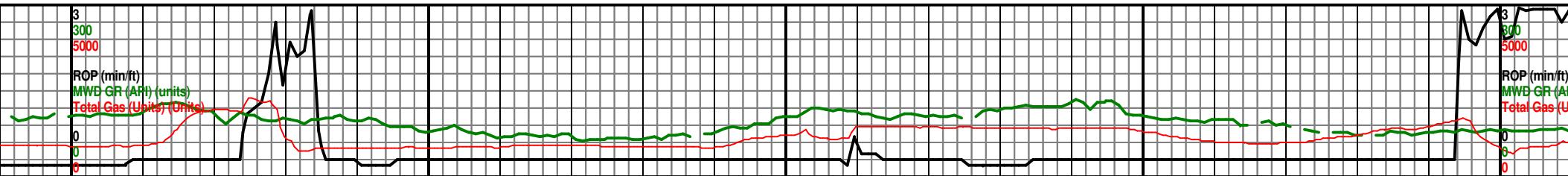
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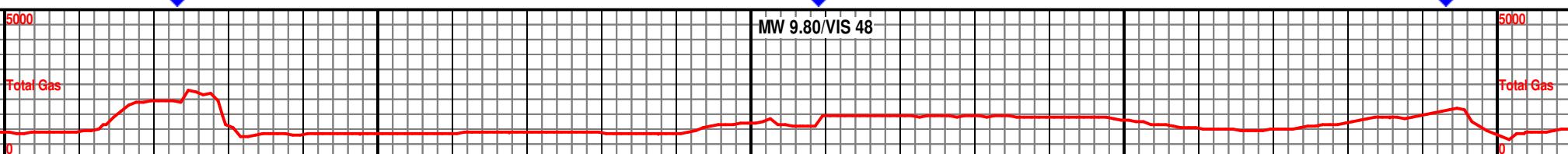
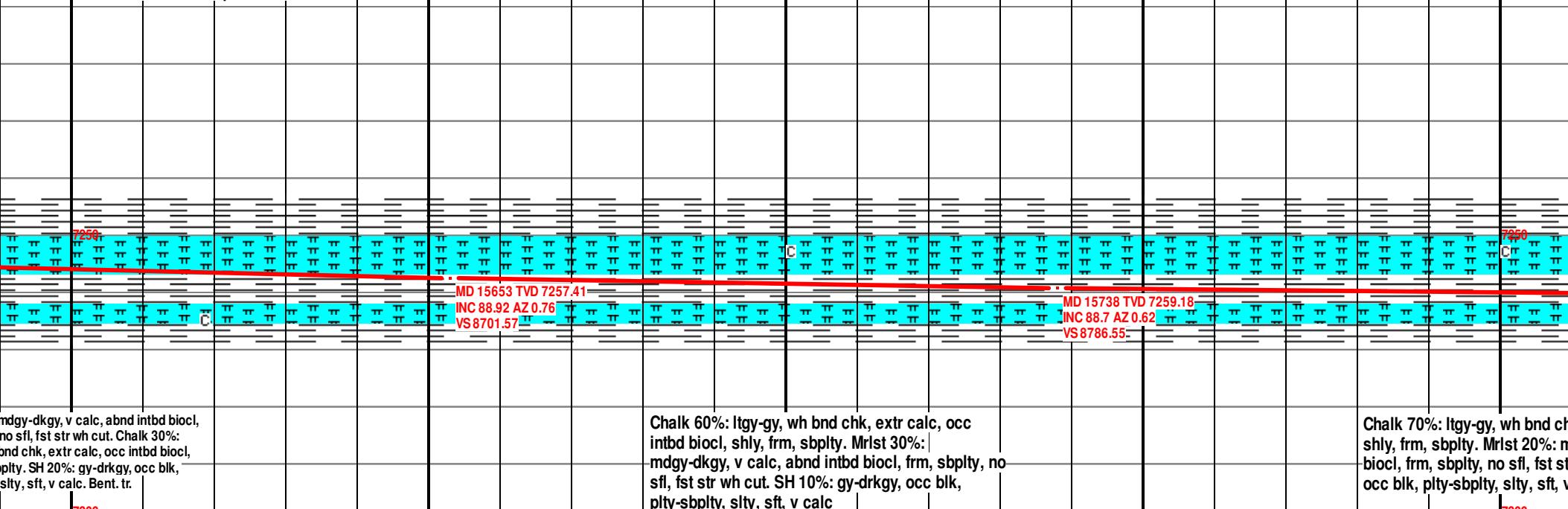


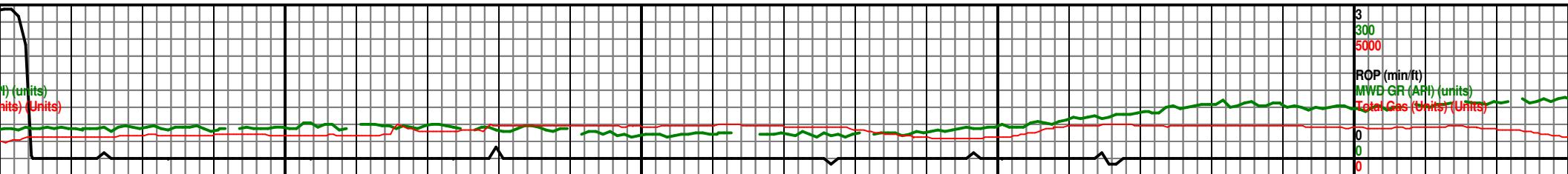


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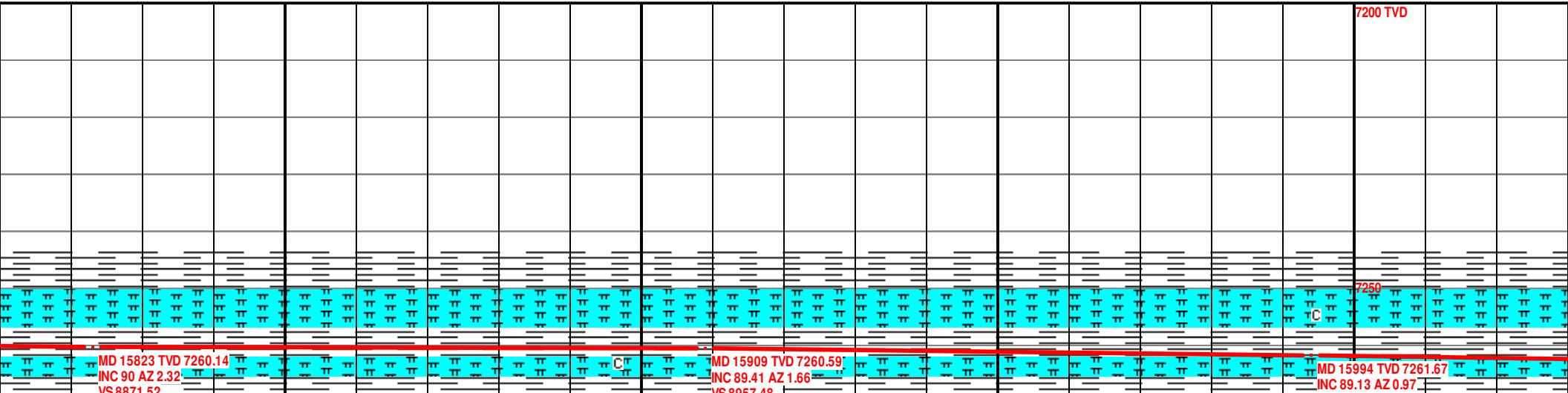
7200 TVD  
4:00AM 1/10/2015 Depth @ 15624' MD

7200 TVD





15850 15900 15950 16000 7200 TVD



lk, extr calc, occ intbd biocl, mdgy-dkgv, v calc, abnd intbd  
wh cut. SH 10%: gy-drkgy, calc

Chalk 85%: ltgy-wht, wh bnd chk, extr calc, occ intbd  
biocl, shly, frm, sbpnty. Mrlst 10%: mdgy-dkgv, v calc,  
abnd intbd biocl, frm, sbpnty, no sfl, fst str wh cut. SH 5%:  
gy-drkgy, occ blk, plty-sbpnty, slty, sft, v calc

Chalk 80%: ltgy-wht, wh bnd chk, extr calc, occ intbd  
biocl, shly, frm, sbpnty. Mrlst 15%: mdgy-dkgv, v calc,  
abnd intbd biocl, frm, sbpnty, no sfl, fst str wh cut. SH 5%:  
gy-drkgy, occ blk, plty-sbpnty, slty, sft, v calc

7300

