

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491 City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger Phone: (970) 882-2464 Fax: (970) 88-5221 Email: Paul\_Belanger@KinderMorgan.com

5. API Number 05-083-06718-00
6. County: MONTEZUMA
7. Well Name: CD Well Number: 4
8. Location: QtrQtr: NWSE Section: 18 Township: 38N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 01/27/2015 End Date: 01/27/2015 Date of First Production this formation:

Perforations Top: 8420 Bottom: 8490 No. Holes: 280 Hole size: 39/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Perforated 4.5" liner at 8610-8614'. Squeezed perms with 6 bbls class G cmt through a retainer at 8580'. Perforated 8420-8490' and acidized with 3000 gallons 28% HCl. Jetted well in coil tubing and tested.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 129 Max pressure during treatment (psi): 1600

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 72 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 316

Fresh water used in treatment (bbl): 57 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/29/2015 Hours: 8 Bbl oil: 0 Mcf Gas: 9400 Bbl H2O: 21

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: Bbl H2O: GOR: 0

Test Method: flow to atm Casing PSI: 831 Tubing PSI: Choke Size:

Gas Disposition: FLARED Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: choke size reported as adjustable. Waiting on flow line. Well bore finished and RBP from MIT removed 2/3/2015.

Date formation Abandoned: 02/02/2015 Squeeze: [X] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 3/19/2015 Email Paul\_Belanger@KinderMorgan.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400751390	FORM 5A SUBMITTED
400810869	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)