This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10459   Contact Name: Kaleb Roush

Name of Operator: EXTRACTION OIL & GAS LLC   Phone: (720) 557-8322

Address: 1888 SHERMAN ST #200   Fax:

City: DENVER   State: CO   Zip: 80203

API Number   05-123-40343-00   County: WELD

Well Name: WAAG   Well Number: 2

Location: QtrQtr: NENW   Section: 19   Township: 7N   Range: 65W   Meridian: 6

Footage at surface: Distance: 26   feet   Direction: FNL   Distance: 1787   feet   Direction: FWL

As Drilled Latitude: 40.568040   As Drilled Longitude: -104.709390

GPS Data:

Date of Measurement: 03/11/2015   PDOP Reading: 1.7   GPS Instrument Operator's Name: Adam Kelly

** If directional footage at Top of Prod. Zone   Dist.:   203   feet. Direction: FNL   Dist.:   1712   feet. Direction: FWL

Sec: 19   Twp: 7N   Rng: 65W

** If directional footage at Bottom Hole   Dist.:   133   feet. Direction: FNL   Dist.:   2130   feet. Direction: FWL

Sec: 24   Twp: 7N   Rng: 66W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   01/11/2015   Date TD: 01/17/2015   Date Casing Set or D&A: 01/19/2015

Rig Release Date: 02/26/2015   Per Rule 308A.b.

Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

| Total Depth | MD | 11820 | TVD** | 7199 | Plug Back Total Depth | MD | 11820 | TVD** | 7199 |

Elevations   GR   4902   KB   4919   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [X]

List Electric Logs Run:

CBL, GR, MUDLOG

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	884	675	0	884	VISU
1ST	8+3/4	7+0/0	26	0	7,758	963	0	7,758	CBL
1ST LINER	6+1/4	4+1/2	13.5	7573	11,820				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,344		NO	NO	

Comment:

The Open Hole Log was run on Waag 4 (05-123-40345) and is attached to its form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kaleb Roush _____

Title: Drilling Technician _____   Date: _____   Email: kroush@extractionog.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name		Yes		No
400804853	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400804922	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name		Yes		No
400779200	WELLBORE DIAGRAM	Yes	☒	No	☐
400804937	DIRECTIONAL DATA	Yes	☒	No	☐
400810174	PDF-MUD	Yes	☒	No	☐
400810179	LAS-MUD	Yes	☒	No	☐
400810181	PDF-MUD	Yes	☒	No	☐
400810182	LAS-MUD	Yes	☒	No	☐
400810184	PDF-GAMMA RAY	Yes	☒	No	☐
400810186	LAS-GAMMA RAY	Yes	☒	No	☐
400810188	PDF-GAMMA RAY	Yes	☒	No	☐
400810189	LAS-GAMMA RAY	Yes	☒	No	☐
400810534	LAS-CEMENT BOND	Yes	☒	No	☐
400810536	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)