

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

**MECHANICAL INTEGRITY TEST**

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.  
 1. Duration of the pressure test must be a minimum of 15 minutes.  
 2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.  
 3. For production wells, test pressures must be at a minimum of 300 psig.  
 4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.  
 5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.  
 6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.  
 7. OGCC notification must be provided prior to the test.  
 8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

**Complete the Attachment Checklist**

	Oper	OGCC
Pressure Chart	✓	
Correct Bend Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700  
 Name of Operator: Chevron Production Company  
 Address: 100 Chevron Road  
 City: Rangely State: CO Zip: 81648  
 Contact Name and Telephone: Diane L Peterson  
 No: 970-675-3842 Fax: 970-675-3800  
 API Number: 05-103-01028 Field Name: Rangely Weber Sand Unit Field Number: 72370  
 Well Name: W.H. COLTHARP A Number: 4  
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 35, T2N, R102W, 6TH P.M.

SHUT-IN PRODUCTION WELL  INJECTION WELL Facility No.: 150200

**Part I Pressure Test**

5-Year UIC Test  Test to Maintain SI/TA Status  Reset Packer  
 Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe): \_\_\_\_\_  
 Describe Repairs: \_\_\_\_\_

NA - Not Applicable	<b>Wellbore Data at Time Test</b>	<b>Casing Test</b> <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth
Injection/Producing Zone(s) Weber Formation	Perforated Interval: <input checked="" type="checkbox"/> NA Open Hole Interval: <input type="checkbox"/> NA 5601-6350'	

<b>Tubing Casing/Annulus Test</b> <input type="checkbox"/> NA			
Tubing Size: 2 7/8"	Tubing Depth: 5591.64'	Top Packer Depth: 5540.18	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date 3/18/15	Well Status During Test Injectiong	Date of Last Approved MIT 12/13/2011	Casing Pressure Before Test	Initial Tubing Pressure 1750	Final Tubing Pressure
Starting Casing Test Pressure 1250	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure 1250	Pressure Loss or Gain During Test 0	

Test Witnessed by State Representative?  YES  NO  
 OGCC Field Representative: CHUCK BROWNING

**Part II Wellbore Channel Test**

Complete only if well is or will be an injection well. Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

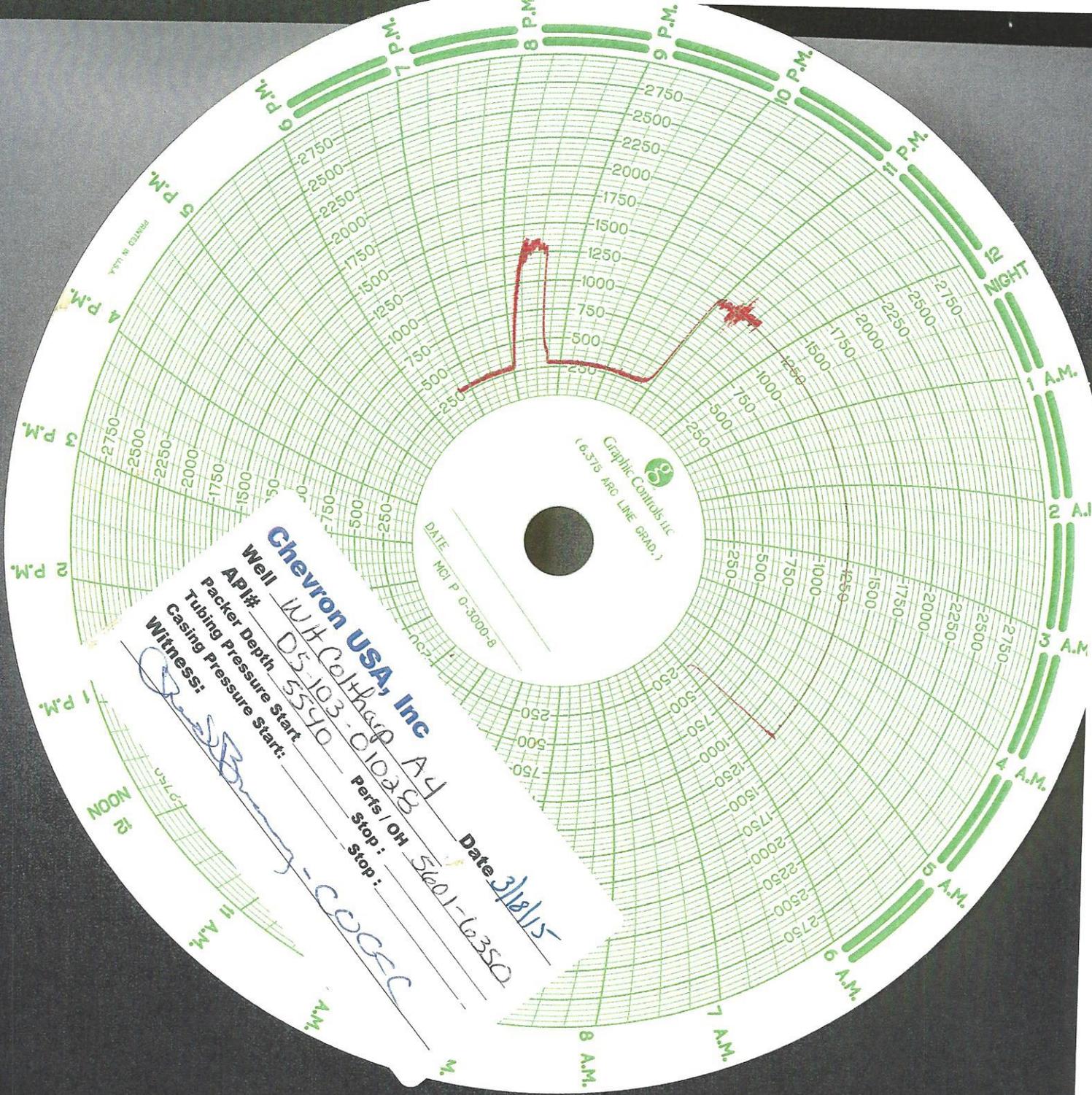
Tracer Survey Run Date: \_\_\_\_\_  CBL or Equivalent Run Date: \_\_\_\_\_  Temperature Survey Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Print Name: Diane L Peterson DOC# 400793103 Field inspection # 468402684

Signed: Diane L Peterson Title: PERMITTING SPECIALIST Date: 3/18/15  
 OGCC Approval: Chuck Browning Title: NW Insp Date: 3/18/15

Conditions of Approval, if any:

Piping on edge of location, SW corner  
 sign on fence with zip ties



Graphic Controls, Inc.  
16.375 ARC LINE GRAD.

DATE: MCI P 0-3000-8

**Chevron USA, Inc**

Well: W.H. Coltharp A4 Date: 2/16/15

API#: D5-103-01028

Packer Depth: 5540 Perfs / OH: 5601-6350

Tubing Pressure Start: \_\_\_\_\_ Stop: \_\_\_\_\_

Casing Pressure Start: \_\_\_\_\_ Stop: \_\_\_\_\_

Witness: [Signature] COCC