

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700

Name of Operator: Chevron Production Company

Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

Contact Name and Telephone

Diane L Peterson

No: 970-675-3842

Fax: 970-675-3800

API Number: 05-103-01028

Field Name: Rangely Weber Sand Unit Field Number: 72370

Well Name: W.H. COLTHARP A

Number: 4

Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 35, T2N, R102W, 6TH P.M.

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Facility No.: 150200

Part I Pressure Test

☒ 5-Year UIC Test

☐ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☒ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe):

Describe Repairs:

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s)

Weber Formation

Perforated Interval:

☒ NA

Open Hole Interval:

☐ NA

5601-6350'

Casing Test

☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

☐ NA

Tubing Size:

2 7/8"

Tubing Depth:

5591.64'

Top Packer Depth:

5540.18

Multiple Packers?

☒ YES

☐ NO

Test Data

Test Date

3/18/15

Well Status During Test

Injection

Date of Last Approved MIT

12/13/2011

Casing Pressure Before Test

Initial Tubing Pressure

1750

Final Tubing Pressure

Starting Casing Test Pressure

1250

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Final Casing Test Pressure

1250

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☒ YES

☐ NO

OGCC Field Representative:

CHUCK BROWNING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

Run Date:

☐ CBL or Equivalent

Run Date:

☐ Temperature Survey

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

DOC# 400793103 Field inspection #

468402684

Signed:

Diane L Peterson

Title: PERMITTING SPECIALIST

Date:

3/18/15

OGCC Approval:

Chuck Browning

Title:

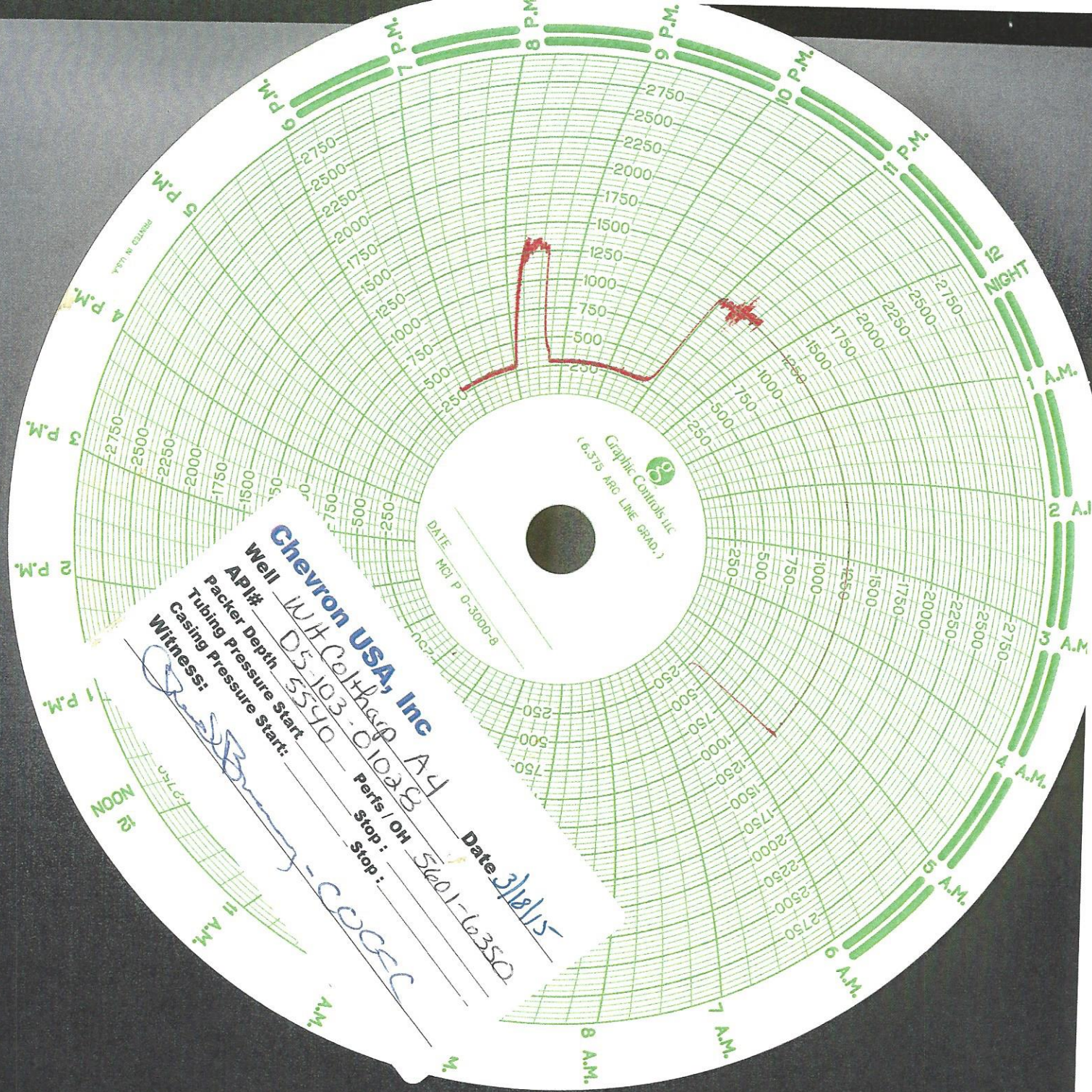
NEW Insp

Date:

3/18/15

Conditions of Approval, if any:

Piping on edge of location, SW corner
sign on fence with zip ties



Chevron USA, Inc
Well W.H. Coltharp A4 Date 3/16/15
API# D5-103-01028
Packer Depth 5540 Perfs / OH 5601-6350
Casing Pressure Start _____ Stop: _____
Witness: [Signature] CCGCC

Graphic Controls, Inc.
(6.375 ARC LINE GRAD.)
DATE MCI P 0-3000-8