

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-39683-00

7. Well Name: VOGL

8. Location: QtrQtr: SWSW Section: 36 Township: 3N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 34N-35HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 01/27/2015 End Date: 01/30/2015 Date of First Production this formation: 02/25/2015  
Perforations Top: 7264 Bottom: 12708 No. Holes: 0 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: Open Hole: ☒

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7264-12,708.  
11,073 BBL CROSSLINK GEL, 13,323 BBL LINEAR GEL, 117,202 BBL SLICKWATER, - 141,599 BBL TOTAL FLUID  
219,275# 30/50 UNIMIN CORP, 1,587,467# 40/70 GENOA/SAND HILLS, 2,019,416# 40/70 UNIMIN CORP, - 3,826,158# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 141599 Max pressure during treatment (psi): 7107  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.86  
Total acid used in treatment (bbl): 0 Number of staged intervals: 40  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7734  
Fresh water used in treatment (bbl): 141599 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3826159 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 03/09/2015 Hours: 24 Bbl oil: 252 Mcf Gas: 274 Bbl H2O: 359  
Calculated 24 hour rate: Bbl oil: 252 Mcf Gas: 274 Bbl H2O: 359 GOR: 1087  
Test Method: FLOWING Casing PSI: 1175 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1240 API Gravity Oil: 52  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ILA BEALE  
Title: REG. STAFF SPECIALIST Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com  
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### Attachment Check List

Att Doc Num Name

\_\_\_\_\_

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)