



Date 11-5-09	 JW WIRELINE COMPANY 8455 S. Detroit Yuma, CO 80780 Phone: (970) 848-2234 Fax: (970) 848-2238	Truck No. 2829	 JUL 07 2014 COGCC	
Service Number 07-34-		Engineer Girdler		Gun Loader (if necessary)
Page 1353		Operator Smith		Operator
Time Arrive on Location		Operator Lopez		Well to Customer (Time)
Time Depart Location		Well to JW Wireline (Time)		
Miles from Nearest Field Office		Total Operating Time	Total Standby Time	
			Total Lost Time	

Company CIG	Customer No.
Bill to (if other than above)	Purchase Order No.
Address	AFE / Contract No.
City, State Zip Code	

Wellbore Information	Lease/Well Name Flank #16	Field Name Flank Gas Storage	Casing Size / Weight	From (depth) ft.	To (depth) ft.	TD Casing	
	County/Parish Baca	State Colo	Tubing Size/Weight	From (depth) ft.	To (depth) ft.	TD Tubing	
	Section / Township / Range or Latitude / Longitude	X:	Y:	Part Interval (See Below)	Well Deviation	Fluid Level	Fluid Type
	Log Measured From		Feet Above Permanent Data	BH Pressure	Temperature	Fluid Density	Log Interval

Line Item #	DESCRIPTION	Quantity / Depth / Interval	Unit Price	Operation Charge	Line Total
1	C/H Service charge	4624		MIN	
2					
3	Must Truck				
4					
5	Garnet Bond, 40ph, Gamma Ray, CCL	4624			
6	Logging 4624-0	4624			
7					
8	1"1/16 Slim Hole Logging Tools	4624			
9					
10					
11	1"1/16 Scallop bars	4610			
12		28 shots			
13					
14	Pack off				
15					
16	Less Disc				
17					
18	Living Expense	3			
19	Environmental charge				
20					
21					
22					
23					
24					
25					

Surface Pressure	# Wireline Runs 2	Field Total:							
Pressure Equip. Type:									
Run No.	Interval Perforated / Plug Set	Type	SPP	# of Holes Shot	Run No.	Interval Perforated / Plug Set	Type	SPP	# of Holes Shot
1	4603-4610		4	28	9				
2					10				
3					11				
4					12				
5					13				
6					14				
7					15				
8					16				

The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or performed or implemented below ("Service") at P.O. Box 226406, Dallas Texas 75222-6406 provided by Contractor at the sole request of the Company. The undersigned certifies that the Services have been performed to the Company's satisfaction that all zones perforated were designated by the Company and that all depth measurements have been checked and approved. The Services shall only be offered, rendered or provided according to the following general terms and conditions ("Terms"). Please refer to the General Terms and Conditions on the other side of this Purchase Order. THIS CONTRACT CONTAINS PROVISIONS RELATING TO INDEMNITY, RELEASE OF LIABILITY, LIMITATIONS OF WARRANTY AND ALLOCATION OF RISK - SEE PARAGRAPHS 3, 4, 5, 6, and 10 ON THE REVERSE SIDE.

Print Name KEVIN LIVELY	Signature <i>Kevin Lively</i>	Date 11-5-09
Website Representative	Yellow - Office Copy	Pink - Customer Copy
White - Invoice Copy		Gold - Customer Field Copy



02091208

Date 12/1/2009	 JW WIRELINE COMPANY	Truck No. 2829	Crane No.	Title	Name				
Service Number 07-19-000501-00051		Well to J-W Wireline Time 0:00		COMPLETIONS ENGINEER 2	Kyle Girdler				
Time Arrive on Location 12:00 AM		Well to Customer 0:00		OPERATOR 2	Craig Dedrickson				
Time Depart Location 12:00 AM		Total Operating Time		OPERATOR 2	Todd Mari				
Miles from Nearest J-W Wireline District Office 0		Total Standby Time							
		Total Lost Time							
Company COLORADO INTERSTATE GAS CO.		Customer No. 014233							
Bill to (if other than above)		Purchase Order No							
Address P.O. BOX 615 ATTN: GREG JARRELL		AFE/Contract No							
City, State, Zip Code FT. MORGAN , CO 80701		Property No.							
Lease/Well Name flank 16		FieldName flank gas storage		Casing Size/Weight 0 / 0	From (depth) ft.	To (depth) ft.	TD Casing		
County/Parish Baca		State CO		Rig Name or Crane	Tubing Size/Weight 0 / 0	From (depth) ft.	To (depth) ft.	TD Tubing	
Section / Township / Range or Latitude / Longitude		Y	X	Perf Interval: (See Below)	Well Deviation	Fluid Level	Fluid Type	Fluid Salinity	Corrosive PPM
Log Measured From					BH Pressure	Temperature	Fluid Density	Log Interval	
Line Item #	DESCRIPTION				Quantity/ Depth	Unit Price	Per	Line Total	Customer Price
1	Environmental Fee				1				
2	Fuel Charge				1				
3	Wellsite Setup Charge				6000		Per Foot		
4	Gamma Ray/CCL Slim Line Depth Charge				5000		Per Ft		
5	Gamma Ray/CCL Slim Line Operations Charge				2000		Per Ft		
6	Perforating - Expendable - 1 11/16" OD								
6	Peforating Depth				4603				
6	Shots				28				
6	Blanks				0				
7	Crane				1		Per Day		
8									
9									
10									
11									
12									
4603- 4603 4610					Sub Total:				
					Discount:				
					Final Price:				

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Print Name	Signature <i>Kevin Lindsey</i>	Date
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Service Number: 07-19-000501-00051

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