

Date 11-5-09	Truck No. 2829	Crane No. RECEIVED
Service Number 07-34-	Engineer Girdler	Gun Loader (if necessary)
Page of 1353	Operator Smith	Operator JUL 07 2014
Time Arrive on Location	Operator Lopez	Operator COGCC
Time Depart Location	Well to JW Wireline (Time):	Well to Customer (Time):
Miles from Nearest Field Office	Total Operating Time	Total Standby Time
		Total Lost Time



JW WIRELINE COMPANY
 8455 S. Detroit
 Yuma, CO 80780
 Phone: (970) 848-2234
 Fax: (970) 848-2236

Company **CIG** Customer No. _____
 Bill to (if other than above) _____ Purchase Order No. _____
 Address _____ AFE / Contract No. _____
 City, State Zip Code _____

Lease/Well Name Flank #16	Field Name Flank Gas Storage	Casing Size / Weight	From (depth) ft.	To (depth) ft.	TD Casing
County/Parish Baca	State Colo	Rig Name or Crane	From (depth) ft.	To (depth) ft.	TD Tubing
Section / Township / Range or Latitude / Longitude	X: Y:	Perf Interval (See Below)	Well Deviation	Fluid Level	Fluid Type
Log Measured From	Feet Above Permanent Data	BH Pressure	Temperature	Fluid Density	Log Interval

Line Item #	DESCRIPTION	Quantity / Depth / Interval	Unit Price	Operation Charge	Line Total
1	C/H Service charge	4624		MIN	
2					
3	Master Truck				
4					
5	Cement Bond, Vph, Gamma Ray, GCL	4624			
6	Logging 4624-0	4624			
7					
8	1" I/O Slim Hole Logging Tools	4624			
9					
10					
11	1" I/O Scallop guns	4610			
12		28 shots			
13					
14	Pack off				
15					
16	less Disc.				
17					
18	Living Expense	3			
19	Environmental charge				
20					
21					
22					
23					
24					
25					

Surface Pressure # Wireline Runs **2** Field Total: _____
 Pressure Equip. Type: _____

Run No.	Interval Perforated / Plug Set	Type	SPP	# of Holes Shot	Run No.	Interval Perforated / Plug Set	Type	SPP	# of Holes Shot
1	4603-4610		4	28	9				
2					10				
3					11				
4					12				
5					13				
6					14				
7					15				
8					16				

The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or performed or implemented below ("Service") at P.O. Box 226406, Dallas Texas 75222-6406 provided by Contractor at the sole request of the Company. The undersigned certifies that the Services have been performed to the Company's satisfaction that all zones perforated were designated by the Company and that all depth measurements have been checked and approved. The Services shall only be offered, rendered or provided according to the following general terms and conditions ("Terms"). Please refer to the General Terms and Conditions on the other side of this Purchase Order. THIS CONTRACT CONTAINS PROVISIONS RELATING TO IDENTIFICATION, RELEASE OF LIABILITY, LIMITATIONS OF WARRANTY AND ALLOCATION OF RISK - SEE PARAGRAPHS 3, 4, 5, 6, and 10 ON THE REVERSE SIDE.

Print Name **KEVIN LIVELY** Signature **Kevin Lively** Date **11-5-09**
 Website Representative White - Invoice Copy Yellow - Office Copy Pink - Customer Copy Gold - Customer Field Copy



Baker Atlas

RECEIVED
JUL 07 2014
COGCC

Sold-to-Party # 40001427 1160
Name: COLORADO ENTERSTATE GAS CO.
Address: P.O. Box 615
City: Fort Morgan State: CO Zip: 80701

Office Use: Posted to Acct #
DMR #: 700 65356
Billing #: 901 83776

Contact: MR VIBATCH Phone: LAND OFFSHORE
P.O. # P.O. Date Required Delivery Date Delivery Plant Sales Group Sales Employee
VIBACH 420 110057 12582

Well Name External Well No. Well Location Field Lease Name / No.
FLANK GAS STORAGE #16 FLANK GAS STORAGE

Block Region / State County Code City - if within city limits Postal code of Well Location
COLORADO BACA CAMPO No 81029

Well Master Number Job Master Number Quote # Service Order # Sales Order #
60325423 50005145 900071782 110753

Pri App: DP WTR MUL-LAT HP/HT EXT REACH UND BAL OTHER
Sec App: DP WTR MUL-LAT HP/HT EXT REACH UND BAL OTHER
Well Dev: STR HOLE DIRECTL HMR HIR HSR HLR
Unit # 84169 RIG: BARNIZ

Job Scheduled Date Time Well to BA Date Time
12-13-00 1330 12-13-00 1330
Arrive Location Date Time Well To Client Date Time
12-13-00 1330 12-13-00 1800
Depart Location Date Time Stand By Time - Equip Stand By Time - Crew
12-13-00 1800 0 0

Baker Atlas is hereby instructed to deliver the equipment or perform the services ordered, or as orally directed, under the TERMS and CONDITIONS printed on the reverse side of this order and which I ACCEPT as Customer or as Customer's Authorized Agent, pursuant to the terms stated herein.
Customer Signature: [Signature] Date: 12-13-00
INSTRUMENT PROTECTION YES NO NOT AVAILABLE

Material No.	Code	Qty	Description	Unit Price	Extended Amount
	SECH001	1	SERVICE CHARGE: OPEN HOLE CAGED HOLE		
	ENVP000	1	ENVIRONMENTAL CHARGE		
			INSTRUMENT PROTECTION CHARGE		
	PA060	1	FAST PORTABLE		
	REC103	1	INSTALLATION CHG.		
	REC004	1	LUBRICATOR		
	GAN001	4610	GAN DITCH CHG.		
	GAN002	1000	GAN LOGGING CHG.		
	BTP001	4610	1 1/4 BTA BAR CARTRIDGE		
	BTP106	20	FIRST 20 SHOTS		
	BTP106	8	ADDITIONAL SHOTS		
			LESS DISCOUNT 50%		
			BID		

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER CONTRACT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE
CUSTOMER SIGNATURE: [Signature] Date: 12-13-00 Operating Hrs: 4.5
BA ENGINEER SIGNATURE: [Signature] Date: 12-13-00 Lost Time: 0
DISTRICT MANAGER APPROVAL: [Signature] Date: 12-13-00 Trouble Code: 0



02091208

Date 12/1/2009		Truck No. 2829	Crane No.	Title	Name
Service Number 07-19-000501-00051		Well to J-W Wireline Time 0:00		COMPLETIONS ENGINEER 2	Kyle Girdler
Time Arrive on Location 12:00 AM		Well to Customer 0:00		OPERATOR 2	Craig Dedrickson
Time Depart Location 12:00 AM		Total Operating Time		OPERATOR 2	Todd Mari
Miles from Nearest J-W Wireline District Office 0		Total Standby Time			
		Total Lost Time			

RECEIVED
 JUL 07 2014
 COGCC

Company COLORADO INTERSTATE GAS CO.	Customer No. 014233
Bill to (if other than above)	Purchase Order No
Address P.O. BOX 615 ATTN: GREG JARRELL	AFE/Contract No
City, State, Zip Code FT. MORGAN, CO 80701	Property No.

Lease/Well Name flank 16	FieldName flank gas storage	Casing Size/Weight 0 / 0	From (depth) ft.	To (depth) ft.	TD Casing			
County/Parish Baca	State CO	Rig Name or Crane	Tubing Size/Weight 0 / 0	From (depth) ft.	To (depth) ft.	TD Tubing		
Section / Township / Range or Latitude / Longitude	Y	X	Perf Interval: (See Below)	Well Deviation	Fluid Level	Fluid Type	Fluid Salinity	Corrosive PPM
Log Measured From	BH Pressure	Temperature	Fluid Density	Log Interval				

Line Item #	DESCRIPTION	Quantity/ Depth	Unit Price	Per	Line Total	Customer Price
1	Environmental Fee	1				
2	Fuel Charge	1				
3	Wellsite Setup Charge	6000		Per Foot		
4	Gamma Ray/CCL Slim Line Depth Charge	5000		Per Ft		\$1,400.00
5	Gamma Ray/CCL Slim Line Operations Charge	2000		Per Ft		
6	Perforating - Expendable - 1 11/16" OD					
6	Perforating Depth	4603				
6	Shots	28				
6	Blanks	0				
7	Crane	1		Per Day	\$8,000.00	
8						
9						
10						
11						
12						

4603 - 4603 4610	Sub Total:	
	Discount:	
	Final Price:	

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Print Name	Signature <i>Kevin Husky</i>	Date
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