

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400746187

Date Received:

12/05/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON PRODUCTION COMPANY
3. Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648
4. Contact Name: DIANE PETERSON
Phone: (970) 675-3842
Fax: (970) 675-3800
Email: DLPE@CHEVRON.COM

5. API Number 05-103-06326-00
6. County: RIO BLANCO
7. Well Name: HAGOOD M C
Well Number: A-4
8. Location: QtrQtr: NENW Section: 15 Township: 2N Range: 103W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB
Treatment Date: 12/04/2014 End Date: 12/04/2014 Date of First Production this formation:
Perforations Top: 6592 Bottom: 6696 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒

PUMP 4000 GALLONS 15% AT 3.25 BPM @ 1700 PSI

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 217 Max pressure during treatment (psi): 1700
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 95 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 122 Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6362 Tbg setting date: 03/07/2006 Packer Depth: 6299
Reason for Non-Production: INJECTION WELL
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST

Date: 12/5/2014

Email: DLPE@CHEVRON.COM

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Attachment Check List

Att Doc Num

Name

400746187

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit	Passes Permitting: Operator supplies correct prod interval (6592-6696'.)	3/18/2015 7:20:37 AM
Permit	PENDING:prod interval not same as previous 5A. Sent email 3/16/15.	3/10/2015 11:11:31 AM

Total: 2 comment(s)