

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
02/25/2015Document Number:
673801823Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	435070	435070	Gomez, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc.djinspections@encana.com	Group email

Compliance Summary:QtrQtr: SWNW Sec: 19 Twp: 3N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/11/2014	668302424			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
435063	WELL	PR	01/09/2015	LO	123-38442	Bohrer 2I-19H-E368	PR	<input checked="" type="checkbox"/>
435064	WELL	PR	01/09/2015	LO	123-38443	Bohrer 2G-19H-E368	PR	<input checked="" type="checkbox"/>
435065	WELL	PR	01/09/2015	LO	123-38444	Bohrer 2B-19H-E368	PR	<input checked="" type="checkbox"/>
435066	WELL	PR	01/09/2015	LO	123-38445	Bohrer 2E-19H-E368	PR	<input checked="" type="checkbox"/>
435067	WELL	DG	08/05/2014	LO	123-38446	Bohrer 2A-19H-E368	DG	<input checked="" type="checkbox"/>
435068	WELL	PR	01/09/2015	LO	123-38447	Bohrer 2F-19H-E368	PR	<input checked="" type="checkbox"/>
435069	WELL	PR	01/09/2015	LO	123-38448	Bohrer 2C-19H-E368	PR	<input checked="" type="checkbox"/>
435071	WELL	PR	01/09/2015	LO	123-38449	Bohrer 2H-19H-E368	PR	<input checked="" type="checkbox"/>
435072	WELL	PR	01/09/2015	LO	123-38450	Bohrer 2D-19H-E368	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Gomez, Jason

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>5</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>13</u>	Oil Tanks: <u>15</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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NO	
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 435070

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 435063 Type: WELL API Number: 123-38442 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435064 Type: WELL API Number: 123-38443 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435065 Type: WELL API Number: 123-38444 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435066 Type: WELL API Number: 123-38445 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435067 Type: WELL API Number: 123-38446 Status: DG Insp. Status: DG

Producing Well

Comment: PR

Complaint

Comment: Complaint #: 200426023

Field Inspector Assigned: Gomez, Jason

Complaint Received:

Date: 2/25/2015; Time (Military):

Contacted by Inspector:

Date: Time (Military):

Well Number: 05-Choose an item.-Click here to enter text. Location #: 435070

Inspection Document #: 673801823

Complainant: Sarah Sharp Stark Phone: 303-485-6414

Address: 161 Hensen Dr Longmont

Nature of complaint: Noise

Field Inspector Actions:

On 2-25-2015, I was contacted by my supervisor Jim Precup in reference to a noise and lighting complaint in the Longmont area. Jim gave me the complainants contact information so I went to the residence of the complainant Sarah Sharp. As I arrived at the complainant home I observed a work over rig located to the northwest of the complainants home at the Bohrer location. I attempted to contact the complainant both by phone and at her residence but I was unable to make contact with her but I left my contact information at her residence. I went to the Bohrer location and performed a site inspection see DOC# 67380123 for details of inspection. During my site inspection I observed 2 light bars on the north end of the location facing south with the adjustable lights pointed toward the ground and toward the work over rig floor area, I also observed 1 light bar on the east and 2 light bars on the west end of the location all with the adjustable lights pointed toward the ground and toward the floor of the work over rig. I contacted the Encana supervisor on the location and I asked him if it was safely possible to move the lights on the northwest corner of the location to the south side of the location in an attempt to resolve the complainants issue of lighting. I also spoke to him about the noise issue of running the work over rig 24 hours a day he indicated the would be done with the well repair within the next 24 hours. I was unable to perform a noise study due to the high wind gust and the temperatures lower than 25 degrees.

Facility ID: 435068 Type: WELL API Number: 123-38447 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435069 Type: WELL API Number: 123-38448 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435071 Type: WELL API Number: 123-38449 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 435072 Type: WELL API Number: 123-38450 Status: PR Insp. Status: PR

Complaint

Comment: Complaint #: 200426023

Field Inspector Assigned: Gomez, Jason

Complaint Received:

Date: 2/25/2015; Time (Military):

Contacted by Inspector:

Date: Time (Military):

Well Number: 05-Choose an item.-Click here to enter text. Location #: 435070

Inspection Document #: 673801823

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Address: 161 Hensen Dr Longmont

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Workover

Comment:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Inspector Name: Gomez, Jason

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: DRY LAND

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use: DRY LAND, RESIDENTIAL

Reminder:

Comment:

Inspector Name: Gomez, Jason

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/A/V: _____ Corrective Date: _____

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT