

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

03/16/2015

Document Number:

675201302

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 335008 | 335008 | CONKLIN, CURTIS | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------------------|-----------------|
| WPX, Energy | | COGCCInspectionReports@wpxenergy.com | All Inspections |

Compliance Summary:QtrQtr: NWSW Sec: 1 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------------------|-------------|-------------------------------------|
| 210976 | WELL | PR | 11/16/2009 | GW | 045-06734 | GRAND VALLEY RANCH CO GV 84-1 | PR | <input checked="" type="checkbox"/> |
| 291572 | WELL | PR | 07/02/2008 | GW | 045-14466 | DIAMOND ELK PA 522-1 | PR | <input checked="" type="checkbox"/> |
| 291574 | WELL | PR | 07/26/2007 | GW | 045-14465 | DIAMOND ELK PA 324-1 | PR | <input checked="" type="checkbox"/> |
| 291575 | WELL | PR | 07/26/2007 | GW | 045-14464 | DIAMOND ELK PA 23-1 | PR | <input checked="" type="checkbox"/> |
| 291576 | WELL | PR | 04/21/2008 | GW | 045-14463 | DIAMOND ELK PA 423-1 | PR | <input checked="" type="checkbox"/> |
| 291577 | WELL | PR | 04/21/2008 | GW | 045-14462 | DIAMOND ELK PA 424-1 | PR | <input checked="" type="checkbox"/> |
| 291578 | WELL | PR | 04/21/2008 | GW | 045-14461 | DIAMOND ELK PA512-1 | PR | <input checked="" type="checkbox"/> |
| 291579 | WELL | PR | 04/21/2008 | GW | 045-14460 | DIAMOND ELK PA 313-1 | PR | <input checked="" type="checkbox"/> |
| 291580 | WELL | PR | 11/28/2008 | GW | 045-14459 | DIAMOND ELK PA 413-1 | PR | <input checked="" type="checkbox"/> |
| 291581 | WELL | PR | 04/21/2008 | GW | 045-14458 | DIAMOND ELK PA 513-1 | PR | <input checked="" type="checkbox"/> |
| 291582 | WELL | PR | 11/28/2008 | GW | 045-14457 | DIAMOND ELK PA 314-1 | PR | <input checked="" type="checkbox"/> |
| 291583 | WELL | PR | 11/28/2008 | GW | 045-14456 | DIAMOND ELK PA 14-1 | PR | <input checked="" type="checkbox"/> |

| | | | | | | | | |
|--------|------|----|------------|----|-----------|---------------------------|----|---|
| 291584 | WELL | PR | 04/21/2008 | GW | 045-14455 | DIAMOND ELK PA 524-1 | PR | X |
| 291585 | WELL | PR | 07/26/2007 | GW | 045-14454 | DIAMOND ELK PA 523-1 | PR | X |
| 291586 | WELL | PR | 04/21/2008 | GW | 045-14453 | DIAMOND ELK PA 24-1 | PR | X |
| 291590 | WELL | PR | 04/21/2008 | GW | 045-14449 | DIAMOND ELK PA 323-1 | PR | X |
| 291591 | WELL | PR | 11/28/2008 | GW | 045-14448 | DIAMOND ELK PA 414-1 | PR | X |
| 424275 | WELL | PR | 06/10/2013 | OW | 045-20881 | Diamond Elk, LLC PA 334-2 | PR | X |
| 424276 | WELL | PR | 04/15/2013 | OW | 045-20882 | Diamond Elk, LLC PA 434-2 | PR | X |
| 424277 | WELL | PR | 04/15/2013 | OW | 045-20883 | Diamond Elk, LLC PA 534-2 | PR | X |
| 424278 | WELL | PR | 08/08/2013 | OW | 045-20884 | Diamond Elk, LLC PA 33-2 | PR | X |
| 424279 | WELL | PR | 07/05/2013 | OW | 045-20885 | Diamond Elk, LLC PA 333-2 | PR | X |
| 424285 | WELL | PR | 06/10/2013 | OW | 045-20886 | Diamond Elk, LLC PA 34-2 | PR | X |
| 424287 | WELL | PR | 06/10/2013 | OW | 045-20887 | Diamond Elk, LLC PA 433-2 | PR | X |
| 424354 | WELL | PR | 06/10/2013 | OW | 045-20888 | Diamond Elk, LLC PA 543-2 | PR | X |
| 424355 | WELL | PR | 06/10/2013 | OW | 045-20889 | Diamond Elk, LLC PA 443-2 | PR | X |
| 424358 | WELL | PR | 08/08/2013 | OW | 045-20892 | Diamond Elk, LLC PA 343-2 | PR | X |
| 424361 | WELL | PR | 04/15/2013 | OW | 045-20895 | Diamond Elk, LLC PA 344-2 | PR | X |
| 424364 | WELL | PR | 05/31/2013 | OW | 045-20898 | Diamond Elk, LLC PA 44-2 | PR | X |
| 424366 | WELL | PR | 03/26/2013 | OW | 045-20900 | Diamond Elk, LLC PA 444-2 | PR | X |
| 424367 | WELL | PR | 07/02/2013 | OW | 045-20901 | Diamond Elk, LLC PA 43-2 | PR | X |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: 31 | Production Pits: _____ |
| Condensate Tanks: 3 | Water Tanks: 3 | Separators: 31 | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: 1 | Oil Pipeline: _____ | Water Pipeline: 1 |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|------------------------------|---------|-------------------|------|
| Access | SATISFACTORY | | | |

Inspector Name: CONKLIN, CURTIS

| Signs/Marker: | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| CONTAINERS | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

| Good Housekeeping: | | | | |
|---------------------------|------------------------------|--|------------------------------------|------------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| UNUSED EQUIPMENT | ACTION REQUIRED | Concrete barriers not in use.. See attached photo. | Remove to comply with COGCC rules. | 04/17/2015 |

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|------------------------------|-------------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| SEPARATOR | SATISFACTORY | Wire panels | | |
| WELLHEAD | SATISFACTORY | Wire panels | | |
| TANK BATTERY | SATISFACTORY | Wire panels | | |

| Equipment: | | | | | |
|-----------------------------|----|------------------------------|---------------------------|-------------------|---------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Ancillary equipment | 7 | SATISFACTORY | Chem units w/ containmets | | |
| Horizontal Heated Separator | 20 | SATISFACTORY | 31 Separators | | |
| Bird Protectors | 17 | SATISFACTORY | | | |
| Emission Control Device | 1 | SATISFACTORY | | | |
| Plunger Lift | 20 | SATISFACTORY | 31 Plungers | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|--------|
| PRODUCED WATER | 2 | 300 BBLS | STEEL AST | , |

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| Condition | Adequate |
|-----------|----------|
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Inspector Name: CONKLIN, CURTIS

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
|-------------------|--|-----------------|--|

| | |
|---------|------|
| Comment | Same |
|---------|------|

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|------------|---|----------|-----------|--------|
| CONDENSATE | 3 | 300 BBLS | STEEL AST | , |

| | | |
|---------------------|----------|--|
| S/A/V: SATISFACTORY | Comment: | |
|---------------------|----------|--|

| | | | |
|--------------------|--|------------------|--|
| Corrective Action: | | Corrective Date: | |
|--------------------|--|------------------|--|

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
|-------------------|--|-----------------|--|

| | |
|---------|--|
| Comment | |
|---------|--|

Venting:

| | |
|--------|---------|
| Yes/No | Comment |
| NO | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 335008

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|-----------|---|------------|
| OGLA | kubeczkod | <p>GENERAL SITES COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> | 07/07/2011 |

S/A/V: _____ **Comment:** Secondary containment in place. No drilling or completions operations at time of inspection.

CA: _____ **Date:** _____

Wildlife BMPs:

| BMP Type | Comment |
|--------------|--|
| Construction | <ul style="list-style-type: none"> • Close and reclaim roads not necessary for development, including removing all bridges and culverts and recontouring/reclaiming all stream crossings. • Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts • Design road crossings of streams to allow fish passage at all flows and to minimize the generation of sediment. • Design road crossings of streams at right angles to all riparian corridors and streams to minimize the area of disturbance to the extent possible. |

| | |
|--------------------------------|--|
| Final Reclamation | <ul style="list-style-type: none"> • Restore both form and function of impacted wetlands and riparian areas and mitigate erosion. • Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements • Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife • Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. • Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. • Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. • Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible. • Bore pipelines that cross perennial streams • Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way. |
| Drilling/Completion Operations | <ul style="list-style-type: none"> • Use centralized hydraulic fracturing operations. • Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). • Conduct well completions with drilling operations to limit the number of rig moves and traffic. |

Planning

- Share/consolidate corridors for pipeline ROWs to the maximum extent possible.
- Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.
- Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.
- Locate roads outside of drainages where possible and outside of riparian habitat.
- Avoid constructing any road segment in the channel of an intermittent or perennial stream
- Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW.
- Minimize the number, length, and footprint of oil and gas development roads
- Use existing roads where possible
- Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors
- Combine and share roads to minimize habitat fragmentation
- Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development
- Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands.
- Accelerate development under a "clustered-development concept" on a site-specific basis where Williams has a 100% mineral interest or control of mineral development
- Maximize the use of directional drilling to minimize habitat loss/fragmentation
- Maximize use of long-term centralized tank batteries to minimize traffic
- Maximize use of remote completion/frac operations to minimize traffic
- Maximize use of remote telemetry for well monitoring to minimize traffic
- Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain.
- Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production.
- Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased,

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210976 Type: WELL API Number: 045-06734 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291572 Type: WELL API Number: 045-14466 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291574 Type: WELL API Number: 045-14465 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291575 Type: WELL API Number: 045-14464 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291576 Type: WELL API Number: 045-14463 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291577 Type: WELL API Number: 045-14462 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291578 Type: WELL API Number: 045-14461 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291579 Type: WELL API Number: 045-14460 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291580 Type: WELL API Number: 045-14459 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 291581 Type: WELL API Number: 045-14458 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

| | | | | | | | | | |
|-----------------------|---------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 291582 | Type: | WELL | API Number: | 045-14457 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 291583 | Type: | WELL | API Number: | 045-14456 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 291584 | Type: | WELL | API Number: | 045-14455 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 291585 | Type: | WELL | API Number: | 045-14454 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 291586 | Type: | WELL | API Number: | 045-14453 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 291590 | Type: | WELL | API Number: | 045-14449 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 291591 | Type: | WELL | API Number: | 045-14448 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 424275 | Type: | WELL | API Number: | 045-20881 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 424276 | Type: | WELL | API Number: | 045-20882 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 424277 | Type: | WELL | API Number: | 045-20883 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 424278 | Type: | WELL | API Number: | 045-20884 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR w/ plunger | | | | | | | | |
| Facility ID: | 424279 | Type: | WELL | API Number: | 045-20885 | Status: | PR | Insp. Status: | PR |

Producing WellComment: **PR w/ plunger**Facility ID: 424285 Type: WELL API Number: 045-20886 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424287 Type: WELL API Number: 045-20887 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424354 Type: WELL API Number: 045-20888 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424355 Type: WELL API Number: 045-20889 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424358 Type: WELL API Number: 045-20892 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424361 Type: WELL API Number: 045-20895 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424364 Type: WELL API Number: 045-20898 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424366 Type: WELL API Number: 045-20900 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger**Facility ID: 424367 Type: WELL API Number: 045-20901 Status: PR Insp. Status: PR**Producing Well**Comment: **PR w/ plunger****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: CONKLIN, CURTIS

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | | | |
| Drains | Pass | Gravel | Pass | | | |
| Seeding | Pass | | | | | |
| Retention Ponds | Fail | | | | | |
| Gravel | Pass | | | | | |

S/A/V: ACTION REQUIRED

Corrective Date: 04/17/2015

Comment: Retention pond at the end of the large drain in center of location is at capacity. See attached photo.

CA: Maintain BMPs.

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|----------|------------|
| Follow up to inspection Doc#663800806 Issues from previous inspection have been resolved. | conklinc | 03/16/2015 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------|---|
| 675201303 | Unused equipment | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3569975 |
| 675201304 | Retention pond | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3569976 |

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)