Contractor: Rig: HB DARWIN 3 (Flex 12)
Operator: Well: 1
Location: Field: UNNAMED
Country: AUSTRALIA

Drilling Fluid Type: WBM
Drilling Fluid Density: 1.08 SG
Viscosity: 50 sec/qt
Fluid Loss: 5 cc/30 min
Chlorides: 30000 mg/l
Rheology: 600/300/200/100/6/3
Gels: 10 sec / 10 min / 30 min
Solids: 10 %
Sand: 0.5 %
MBT: 20 kg/m³
pH: 9.5
PM: 0.5
PF: 0.4
Mud Cake: 1 mm

Max Hole Angle: 0.5 deg @ 1,000 m
Max Dogleg: 0.5 deg/30m @ 1,000 m

Remote volume calculated for 9 7/8" casing
Thank you for using Pioneer Energy Services!

Centralizers

Section	Offset (ft)	Schematic	Description	Joint Ht	ID (in)	OD (in)
			1 HWDP (x1)	0.00	3.00	4.50
MB	0.00		1 JAR HW (SIM)	0.00	3.00	4.50
Mud Motor (Lobe)	0.00 4.67		1 DC PB (SIM)	0.00	3.00	6.50
GR/Res/Azi/Dir	0.00 4.67 7.17		1 DC PB (SIM)	0.00	3.00	6.50
PWD	0.00 4.67		1 DC PB (SIM)	0.00	3.00	6.50
ALD	0.00 4.67		1 DC PB (NM)	0.00	3.00	6.50