State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400741588

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10261   Contact Name: Paul Gottlob

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION   Phone: (720) 420-5747

Address: 730 17TH ST STE 610   Fax:

City: DENVER   State: CO   Zip: 80202

API Number   05-123-39684-00   County: WELD

Well Name: Gilbert   Well Number: 17-22

Location: QtrQtr: SWSW   Section: 15   Township: 7N   Range: 67W   Meridian: 6

Footage at surface: Distance: 207   feet   Direction: FSL   Distance: 1011   feet   Direction: FWL

As Drilled Latitude: 40.567527   As Drilled Longitude: -104.885178

GPS Data:

Date of Measurement: 11/08/2014   PDOP Reading: 1.6   GPS Instrument Operator's Name: Bart Pfeifer

** If directional footage at Top of Prod. Zone   Dist.:   1018   feet. Direction: FNL   Dist.:   1624   feet. Direction: FEL

Sec: 22   Twp: 7N   Rng: 67W

** If directional footage at Bottom Hole   Dist.:   1031   feet. Direction: FNL   Dist.:   1617   feet. Direction: FEL

Sec: 22   Twp: 7N   Rng: 67W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   07/08/2014   Date TD: 07/15/2014   Date Casing Set or D&A: 07/16/2014

Rig Release Date: 07/28/2014   Per Rule 308A.b.

Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

Total Depth   MD   8280   TVD**   7428   Plug Back Total Depth   MD   8242   TVD**   7403

Elevations   GR   5053   KB   5065   **Digital Copies of ALL Logs must be Attached per Rule 308A**   [X]

List Electric Logs Run:

CBL.pdf, Triple Combo.pdf & .las

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	815	313	0	825	VISU
1ST	7+7/8	4+1/2	11.6	0	8,258	1,216	1,044	8,280	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,954		NO	NO	
NIOBRARA	7,840	8,164	NO	NO	
CODELL	8,164		NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. _____   Date: _____   Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400741653	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400741789	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400809898	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name				
400741756	PDF-CEMENT BOND	Yes	☒	No	☐
400741772	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
400741778	PDF-TRIPLE COMBINATION	Yes	☒	No	☐
400741790	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)