

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400745412

Date Received:

12/04/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: GINA RANDOLPH
Phone: (303) 260-4509
Fax: (303) 629-8268
Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-07128-00
6. County: GARFIELD
7. Well Name: UNOCAL
Well Number: GM 33-2
8. Location: QtrQtr: NWSE Section: 2 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PLUGGED AND ABANDONED Treatment Type:
Treatment Date: 10/23/2014 End Date: 10/23/2014 Date of First Production this formation:
Perforations Top: 4482 Bottom: 6101 No. Holes: 80 Hole size: 35/100
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: PRODUCTION UNECOMONICAL.
Date formation Abandoned: Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 125
** Bridge Plug Depth: 4430 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

GM 33-2

Set CIBP #1 + 2 sks cement at 4430'

Perf 3 holes 120° phasing at 3100' in 4-1/2", set CICR at 2976', pump a total of 35 sks cement, 15.8 ppg, 1.14 ft³/sks yield, with 28', 5.5 sks going thru perfs on backside 4-1/2", 124', 9.5 sks under CICR in 4-1/2", and 262', 20 sks on top of CICR.

Perf 3 holes 120° phasing at 1400' in 4-1/2", set CICR at 1289', pump a total of 35 sks cement, 15.8 ppg, 1.14 ft³/sks yield, with 108', 21.5 sks going thru perfs on backside 4-1/2", 111', 8.5 sks under CICR in 4-1/2", and 65', 5 sks on top of CICR.

Set CIBP #2 at 430'

Perf 3 holes 120° phasing at 383', pump a total of 55 sks cement, 15.8 ppg, 1.14 ft³/sks yield, with 98' (332-430'), 19 sks going thru perfs on backside 4-1/2" in 7-7/8" open hole, 108' (224-332'), 31 sks backside 4-1/2" in 9-5/8" casing, and 65', 5 sks on CIBP in 4-1/2".

Ran 50', 1" PVC in 4-1/2" – 9-5/8" annulus, pumped 20 sks, 71 ft cement, to surface. Ran 50', 1" PVC in 4-1/2", pumped 10 sks, 130' in 4-1/2", to surface.

Welded in place dryhole marker.

Abandoned flowlines per Rule 1103.

Tony Franzone
WPX Energy, Rocky Mountain, LLC
Operations Engineer
Mobile: 970 589 1454
Office: 970 285 9377 ext 2719
tony.franzone@wpxenergy.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GINA RANDOLPH
Title: PERMIT TECH II Date: 12/4/2014 Email GINA.RANDOLPH@WPXENERGY.COM
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400745412	FORM 5A SUBMITTED
400745503	WELLBORE DIAGRAM
400745504	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: Cement ticket 400737607 and wireline tickets 400737600 and 400737602 are attached to Form 6 SRA 400737481.	3/16/2015 8:05:00 AM
Permit	Pending: Requested wire line (for setting plugs) and cement tickets.	3/9/2015 10:52:59 AM

Total: 2 comment(s)