

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/12/2015

Document Number:
674102139

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>433456</u>	<u>433455</u>	<u>Rickard, Jeff</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		<u>cogcc.djinspections@encana.com</u>	Group email
<u>Kulmann, Dave</u>		<u>dave.kulmann@state.co.us</u>	

Compliance Summary:

QtrQtr: NENW Sec: 14 Twp: 2N Range: 68W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433452	WELL	DG	10/01/2014	LO	123-37643	Grant Elmquist 2D-14H C268	WK	<input checked="" type="checkbox"/>
433453	WELL	DG	10/01/2014	LO	123-37644	Grant Elmquist 2C-14H C268	WK	<input checked="" type="checkbox"/>
433454	WELL	DG	10/01/2014	LO	123-37645	Grant Elmquist 2F-14H C268	WK	<input checked="" type="checkbox"/>
433456	WELL	DG	10/01/2014	LO	123-37646	Grant Elmquist 2E-14H C268	WK	<input checked="" type="checkbox"/>
433457	WELL	DG	10/01/2014	LO	123-37647	Grant Elmquist 2G-14H C268	WK	<input checked="" type="checkbox"/>
433466	WELL	DG	10/01/2014	LO	123-37650	Grant Elmquist 2B-14H C268	WK	<input checked="" type="checkbox"/>
433468	WELL	DG	10/01/2014	LO	123-37652	Grant Elmquist 2A-14H C268	WK	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Inspector Name: Rickard, Jeff

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>7</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>4</u>	Separators: <u>7</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>10</u>	Oil Tanks: <u>18</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 433456

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 433452 Type: WELL API Number: 123-37643 Status: DG Insp. Status: WK

Workover

Comment: Drill out.

Facility ID: 433453 Type: WELL API Number: 123-37644 Status: DG Insp. Status: WK

Workover

Comment: Drill out.

Facility ID: 433454 Type: WELL API Number: 123-37645 Status: DG Insp. Status: WK

Workover

Comment: **Drill out.**

Facility ID: 433456 Type: WELL API Number: 123-37646 Status: DG Insp. Status: WK

Workover

Comment: **Drill out.**

Facility ID: 433457 Type: WELL API Number: 123-37647 Status: DG Insp. Status: WK

Workover

Comment: **Drill out.**

Facility ID: 433466 Type: WELL API Number: 123-37650 Status: DG Insp. Status: WK

Workover

Comment: **Drill out.**

Facility ID: 433468 Type: WELL API Number: 123-37652 Status: DG Insp. Status: WK

Complaint

Comment: **Complaint DOC#200426406. Area resident was complaining about vibrations from the drill out at the Grant Elmquist location. Complainant stated sound was worst at night. Inspector was on location on 3/11/15 at 15:00 and observed the drill out operations, it was at this time that it was determined it would be best to run the noise survey at night to eliminate I25 traffic noise. OGCC inspector returned to the location at 22:00 and found that the coil tubing rig was gone, Encana rep stated the coil tubing unit had a hole in the tubing and a new unit would be at location and drilling by 0:00 on 3/12/15. OGCC inspector returned at 3:00 on 3/12/15 to find there was still no operations at the location. Encana rep stated that a new coil tubing rig was estimated to be on location at 6:00. OGCC inspector will try to return to run the survey during the night of 3/12/15 as I25 traffic will begin to interfere with the noise survey by 6:00.**

Workover

Comment: **Drill out**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200426406	NOISE	Precup, Jim	<p>Vibration is primary concern but not available in Category Type.</p> <p>*Location:TWO ENCANA WELLS NEXT TO EACH OTHER. Thy are located close to the intersection of SABLE AVE and FRONTAGE ROAD for I-25 here in Firestone. These wells are with in 500 ft of the Colorado Army National Guard building. They are SOUTH of SABLE AVE 100 FEET AND JUST EAST OF I-25 BY APPROX 500 FEET.*</p> <p>This is the SECOND complaint of these two sites. The last time you measured vibration levels you said they were at the upper end of their operating limits and were not required to do anything about it. Why don't you lower the allowed limits on behalf of the residents in this area?! Why can't they stop running these late night when everyone is sleeping out of respect for the residents in this area?! They just ramped up these two well sites AGAIN and it has been vibrating my house at night to the point I can not sleep. The vibrations are VERY strong and come and go repetitively through out the entire night. It is hard to drive during the daytime because I am so tired from being woke up all night long. There are neighborhoods right next to these damn wells and these large powerful oil companies have no respect for the livelihood or safety of those of us who own homes here and are losing sleep and being tormented by the constant loud sound and vibration from these sites.</p>	03/11/2015

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment:

- 1003a. Debris removed? _____ CM _____
- CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
- CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
- CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
- CA _____ CA Date _____

Inspector Name: Rickard, Jeff

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT