

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
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Inspection Date:
03/12/2015Document Number:
674102139Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 433456 | 433455 | Rickard, Jeff | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|-------|--------------------------------|-------------|
| , | | cogcc.djinspections@encana.com | Group email |
| Kulmann, Dave | | dave.kulmann@state.co.us | |

Compliance Summary:QtrQtr: NENW Sec: 14 Twp: 2N Range: 68W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|----------------------------|-------------|-------------------------------------|
| 433452 | WELL | DG | 10/01/2014 | LO | 123-37643 | Grant Elmquist 2D-14H C268 | WK | <input checked="" type="checkbox"/> |
| 433453 | WELL | DG | 10/01/2014 | LO | 123-37644 | Grant Elmquist 2C-14H C268 | WK | <input checked="" type="checkbox"/> |
| 433454 | WELL | DG | 10/01/2014 | LO | 123-37645 | Grant Elmquist 2F-14H C268 | WK | <input checked="" type="checkbox"/> |
| 433456 | WELL | DG | 10/01/2014 | LO | 123-37646 | Grant Elmquist 2E-14H C268 | WK | <input checked="" type="checkbox"/> |
| 433457 | WELL | DG | 10/01/2014 | LO | 123-37647 | Grant Elmquist 2G-14H C268 | WK | <input checked="" type="checkbox"/> |
| 433466 | WELL | DG | 10/01/2014 | LO | 123-37650 | Grant Elmquist 2B-14H C268 | WK | <input checked="" type="checkbox"/> |
| 433468 | WELL | DG | 10/01/2014 | LO | 123-37652 | Grant Elmquist 2A-14H C268 | WK | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

Inspector Name: Rickard, Jeff

| | | | |
|------------------------------|--------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>7</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>4</u> | Separators: <u>7</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>10</u> | Oil Tanks: <u>18</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Venting:

| | |
|--------|---------|
| Yes/No | Comment |
|--------|---------|

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
|------|------------------------------|---------|-------------------|---------|

Predrill

Location ID: 433456

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 433452 Type: WELL API Number: 123-37643 Status: DG Insp. Status: WK

Workover

Comment: Drill out.

Facility ID: 433453 Type: WELL API Number: 123-37644 Status: DG Insp. Status: WK

Workover

Comment: Drill out.

Facility ID: 433454 Type: WELL API Number: 123-37645 Status: DG Insp. Status: WK

WorkoverComment: **Drill out.**Facility ID: 433456 Type: WELL API Number: 123-37646 Status: DG Insp. Status: WK**Workover**Comment: **Drill out.**Facility ID: 433457 Type: WELL API Number: 123-37647 Status: DG Insp. Status: WK**Workover**Comment: **Drill out.**Facility ID: 433466 Type: WELL API Number: 123-37650 Status: DG Insp. Status: WK**Workover**Comment: **Drill out.**Facility ID: 433468 Type: WELL API Number: 123-37652 Status: DG Insp. Status: WK**Complaint**

Comment: **Complaint DOC#200426406. Area resident was complaining about vibrations from the drill out at the Grant Elmquist location. Complainant stated sound was worst at night. Inspector was on location on 3/11/15 at 15:00 and observed the drill out operations, it was at this time that it was determined it would be best to run the noise survey at night to eliminate I25 traffic noise. OGCC inspector returned to the location at 22:00 and found that the coil tubing rig was gone, Encana rep stated the coil tubing unit had a hole in the tubing and a new unit would be at location and drilling by 0:00 on 3/12/15. OGCC inspector returned at 3:00 on 3/12/15 to find there was still no operations at the location. Encana rep stated that a new coil tubing rig was estimated to be on location at 6:00. OGCC inspector will try to return to run the survey during the night of 3/12/15 as I25 traffic will begin to interfere with the noise survey by 6:00.**

WorkoverComment: **Drill out****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

| Complaint: | | | | |
|-------------------|----------|-------------|--|---------------|
| Tracking Num | Category | Assigned To | Description | Incident Date |
| 200426406 | NOISE | Precup, Jim | <p>Vibration is primary concern but not available in Category Type.</p> <p>*Location:TWO ENCANA WELLS NEXT TO EACH OTHER. Thy are located close to the intersection of SABLE AVE and FRONTAGE ROAD for I-25 here in Firestone. These wells are with in 500 ft of the Colorado Army National Guard building. They are SOUTH of SABLE AVE 100 FEET AND JUST EAST OF I-25 BY APPROX 500 FEET.*</p> <p>This is the SECOND complaint of these two sites. The last time you measured vibration levels you said they were at the upper end of their operating limits and were not required to do anything about it. Why don't you lower the allowed limits on behalf of the residents in this area?! Why can't they stop running these late night when everyone is sleeping out of respect for the residents in this area?! They just ramped up these two well sites AGAIN and it has been vibrating my house at night to the point I can not sleep. The vibrations are VERY strong and come and go repetitively through out the entire night. It is hard to drive during the daytime because I am so tired from being woke up all night long. There are neighborhoods right next to these damn wells and these large powerful oil companies have no respect for the livelihood or safety of those of us who own homes here and are losing sleep and being tormented by the constant loud sound and vibration from these sites.</p> | 03/11/2015 |

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

Inspector Name: Rickard, Jeff

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT